



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

17/Dec/2011

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 17/Dec/2011 SATURDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	111.961	1927.692	1) Gujrat	6.589	99.772
2) Hydro	17.853	227.810	2) Madhya Pradesh	20.472	348.448
3) Gas	11.892	232.682	3) Chattisgarh	13.460	236.480
Total MSGENCO	141.706	2388.184	4) Maharashtra	50.383	884.343
B) OTHERS			5) Goa	-5.979	-106.789
1) JSW JAIGAD	15.187	398.955	6) TAPS 1&2 Injection	7.762	129.889
2) WPCL	8.381	133.746	7) RGPPL Injection	26.144	485.104
3) Other CPP / IPP	7.420	122.048	8) Pench (Excess)	-0.611	-7.958
4) Wind Generation	3.942	46.418	# Total Cent. Sector	118.220	2069.289
5) PENCH (MS)	0.611	7.958	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-6.364	-138.542
1) TPCL Thermal	26.576	483.251	G) Bilateral Power *		
2) TPCL Hydro	3.162	62.104	1) MSEDCL Bilateral	29.924	639.301
TOTAL TPCL	29.738	545.355	Include PX	1.763	54.452
3) REL Thermal	12.633	200.425	2) MUMBAI Bilateral	8.933	195.931
D) STATE			Include PX	-1.679	7.005
1) Thermal (A1+C1+C3)	151.170	2611.368	3) MUMBAI Schedule	8.933	205.511
2) Hydro (A2+B5+C2)	21.626	297.872	H) ENERGY CATERED (MUs)		
3) Gas (A3)	11.892	232.682	1) MSEDCL	289.103	5028.056
4) Wind (B4)	3.942	46.418	2) TPCL	32.600	595.321
5) CPP (B1+B2+B3)	30.988	654.749	3) REL	16.136	288.949
TOTAL STATE	219.618	3843.089	TOTAL STATE	337.839	5912.326

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 3 Hrs
MSGENCO Thermal	4727	4757	4604
MSGENCO Hydro	1496	1129	118
MSGENCO Gas	460	502	525
MSGENCO Total Generation	6683	6388	5247
Central Sector Receipt	5058	5134	4594
WIND	118	110	328
CPP / IPP	1463	1281	1224
Exchange with Mumbai	-322	-447	-100
MSEDCL DEMAND MET	13050	12513	11293
Load Shedding (LS)	1902	1003	311
MSEDCL DEMAND (INCL. LS)	14952	13516	11604
TPCL GENERATION	1585	1442	831
REL GENERATION	527	527	525
TPCL+REL DEMAND	2434	2416	1456
STATE DEMAND MET	15484	14929	12749
Load Management (LM)	2278	3637	1631
Total Load Relief (LS+LM)	4180	4640	1942
UNRESTRICTED STATE DEMAND	19664	19569	14691
Frequency (Hz)	49.16	49.52	49.91

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.17 Hz at 04.02 Hrs	48.81 Hz at 17.26 Hrs	49.62	1.84 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center, Airoli (MSETCL)

Daily and Progressive Generation, Maximum, Minimum, OLC Details for 17/Dec/2011

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	1.54	52.14	138	0	0
Unit 6	2.79	42.90	153	65	110
Unit 7	3.19	61.28	160	95	90
Total	7.52	156.32			200
Bhusawal					
Unit 2	0.00	49.32	0	0	140
Unit 3	4.04	70.21	185	145	0
Unit 4	0.00	0.00	0	0	
Total	4.04	119.53			140
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	4.06	69.73	180	155	165
Unit 5	3.06	47.64	137	109	125
Unit 6	4.96	69.16	245	178	180
Unit 7	0.00	70.59	0	0	0
Total	12.08	257.11			470
Chandrapur					
Unit 1	3.64	63.30	158	144	160
Unit 2	3.70	46.30	163	147	160
Unit 3	4.36	71.83	188	171	185
Unit 4	4.99	83.51	212	197	210
Unit 5	10.76	149.50	460	410	450
Unit 6	9.56	79.46	435	337	370
Unit 7	8.82	156.82	387	336	380
Total	45.83	650.74			1915
Paras					
Unit 3	3.55	67.83	166	133	150
Unit 4	3.76	68.84	182	134	150
Total	7.31	136.67			300
Khaparkheda					
Unit 1	4.31	74.58	190	160	200
Unit 2	4.26	71.86	191	168	200
Unit 3	4.60	81.15	218	155	210
Unit 4	4.93	79.30	219	183	210
Unit 5	3.05	62.28	156	90	
Total	21.16	369.16			820
Nasik					
Unit 3	4.89	81.50	220	170	192
Unit 4	4.74	81.88	207	178	192
Unit 5	4.39	74.79	189	174	162
Total	14.02	238.17			546
Uran					
All Units	11.89	232.68	525	452	500
Total	11.89	232.68			500
PENCH (MS)					
Pench (MS)	0.61	7.96	50	0	
Total	0.61	7.96			
Koyna					
Stage 1-2	5.66	66.14	485	40	600
Stage 4	4.94	74.38	649	0	250
Stage 3	2.58	30.56	316	0	320
Total	13.18	171.08			1170
Koyna 12&4 Total	10.60	140.52			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Hydro					
KDPH	0.00	5.73	0	0	0
VTRNA	0.30	0.69	61	0	0
TILLARI	0.00	0.00	0	0	0
BHTGR/VEER	0.10	2.79	4	4	4
BHIRA T.R.	0.21	3.48	79	0	80
RNGR+BHTSA	0.40	6.43	17	16	17
BHANDARDRA	0.00	0.00	0	0	0
ELDARY	0.35	3.55	18	13	15
SMLHY_PTN	1.01	15.53	50	39	11
GHATGHAR	2.32	18.52	250	0	0
Total	4.68	56.73			127
Wind					
MalharPeth	0.31	2.89			
Vankuswadi	0.57	5.73			
ATIT	0.04	1.82			
Kale	0.19	1.79			
Satara	0.87	7.55			
Shirala	0.32	2.04			
K Mahankal	0.02	3.68			
Supa	0.03	0.97			
Vita	0.54	7.37			
Dondaicha	0.76	7.41			
Sakri	0.08	0.70			
Nandurbar	0.06	0.76			
Khandke	0.10	2.15			
Khaparale	0.07	1.55			
Total	3.94	46.42			
CPP					
JSW JAIGAD	15.19	398.96	808	559	825
WARDHA	8.38	133.75	365	329	363
Other CPPs	7.42	122.05			
Total	30.99	654.75			1188
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	10.77	192.56	501	284	500
Trombay 6	6.17	117.75	363	154	500
Trombay 7A	2.45	45.50	128	69	120
Trombay 7B	1.42	25.68	66	50	60
Trombay 8	5.76	101.76	253	187	250
TATA Hydro	3.16	62.10	346	0	447
Total	29.74	545.36			1877
REL					
1&2	12.63	200.42	528	525	500
Total	12.63	200.42			500
Cent Sect					
Share					5131
Total					5131

MS PG CL	Thermal	111.96	1927.69		4391
	Thml+Gas	123.85	2160.37		4891
	Hydro	17.85	227.81		1297
	Total	141.71	2388.18		6188
State Total	219.62	3843.09			14884

State Load Dispatch Center, Airoli (MSETCL)

Hourly Load Data As on 17/Dec/2011

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	# LOAD RELEIF (LS+LM)	MSEDCL DEMAND WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS+LM	FREQ. (Hz)
	THM	HY	GAS													
1	4591	113	525	5229	303	1232	4811	4801	-346	-192	11373	2087	11491	1675	15135	49.74
2	4600	113	525	5238	343	1226	4750	4665	-280	-149	11323	2214	11608	1536	15073	49.83
3	4604	118	525	5247	328	1224	4715	4594	-239	-100	11293	1942	11604	1456	14691	49.91
4	4597	113	514	5224	276	1216	4673	4804	-221	-67	11453	2077	11773	1416	14946	49.92
5	4513	113	512	5138	264	1216	4662	5004	-210	-60	11562	2099	11894	1407	15068	49.72
6	4551	129	513	5193	251	1274	4667	5315	-226	-62	11984	2468	12553	1497	15949	49.72
7	4607	579	513	5699	256	1258	4646	4757	-173	-1	11992	3405	13294	1594	16991	49.66
8	4652	895	513	6060	273	1278	4708	4721	-219	-56	12302	3955	13802	1676	17933	49.57
9	4716	1080	512	6308	215	1343	4753	4637	-272	-166	12362	4004	13930	1884	18250	49.75
10	4715	1172	506	6393	208	1434	4821	4741	-357	-342	12484	4243	14308	2233	18960	49.75
11	4701	1034	487	6222	190	1462	5151	5191	-426	-360	12755	4222	14683	2394	19371	49.58
12	4727	1496	460	6683	118	1463	5172	5058	-447	-322	13050	4180	14952	2434	19664	49.16
13	4654	1368	452	6474	60	1413	5178	5111	-447	-340	12768	4341	14832	2440	19549	49.44
14	4683	1469	455	6607	45	1260	5194	5207	-426	-340	12829	4019	14570	2378	19226	49.55
15	4770	1602	458	6830	27	1271	5047	5120	-436	-359	12939	3685	14531	2386	19010	49.52
16	4752	1689	460	6901	39	1275	5050	4948	-431	-361	12852	3739	14600	2372	18963	49.57
17	4732	854	463	6049	28	1274	4769	4731	-421	-363	11736	4207	13622	2367	18310	49.50
18	4670	600	485	5755	38	1257	4759	4816	-410	-369	11497	4285	12986	2382	18164	49.48
19	4714	1041	473	6228	76	1268	4952	4981	-521	-461	12099	4881	13395	2467	19447	49.50
20	4757	1129	502	6388	110	1281	5010	5134	-550	-447	12513	4640	13516	2416	19569	49.52
21	4717	610	516	5843	121	1257	5006	5012	-516	-378	11901	4418	12682	2306	18625	49.62
22	4674	183	521	5378	126	1287	5034	4830	-476	-419	11242	4218	11823	2170	17630	49.57
23	4633	220	501	5354	127	1291	4998	4936	-442	-347	11378	3811	11898	1988	17177	49.61
24	4631	133	501	5265	120	1228	4914	5106	-442	-303	11416	3039	11780	1861	16316	49.74
MUs	111.96	17.85	11.89	141.71	3.94	30.99	117.44	118.22	-8.93	-6.36	289.10	86.18	316.13	48.74	424.02	49.62

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center, Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 17/Dec/2011

Position as on 6.30 Hrs of 18/Dec/2011

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect TARAPUR-4	540	06/11/2011	01.00		Continued.	Annual Overhaul	25/12/2011
Parli Unit 3	210	12/11/2011	21.25		Continued.	Annual Overhaul.	22/12/2011
CPP JSW (J) U2	300	10/12/2011	23:30		Continued.	Annual Shutdown	27/12/2011
Koyna ST-IV 2	250	18/12/2011	10:00		Continued.	Preventive Maint. work.	19/12/2011
FORCED OUTAGE							
Bhusawal Unit 4	500	17/10/2011	03.55		Continued.	Hand Tripped	28/12/2011
CPP WPCL U-4	135	02/11/2011	04.40		Continued.	ID Fan Problem, Preparation for P.G. Test.	20/12/2011
Dabhol 3B	230	12/12/2011	23.46		Continued.	Gas shortage.	
Dabhol 3A	230	13/12/2011	16.09		Continued.	Gas Shortage	
Dabhol 3X	290	13/12/2011	16.09		Continued.	Gas Shortage	
Bhusawal Unit 2	210	16/12/2011	12.13		Continued.	BLR T/L.	19/12/2011
CPP JSW (J) U3	300	16/12/2011	18.24	17/12/2011	07.57	Electrical fault.	
Parli Unit 7	250	16/12/2011	23.08		Continued.	W/Dn due to CHP Problem.	19/12/2011
Koradi Unit 5	200	17/12/2011	04.02	17/12/2011	14.25	Flame/Failure	
Uran Unit 5	108	17/12/2011	11.10	17/12/2011	17.19	Filter Replacement Work.	
CPP JSW (J) U3	300	17/12/2011	12.53	18/12/2011	03.18	Generator Protection Tripped.	
Koradi Unit 6	210	17/12/2011	13.17	17/12/2011	20.13	Turbine Problem.	
Cent_Sect NTPC(K-6)	500	17/12/2011	13.17	17/12/2011	20.13	Turbine Problem.	
Koyna UNIT 6	75	17/12/2011	23:15	18/12/2011	04:35	Leakage in generator air cooler.	
Koradi Unit 5	200	18/12/2011	02:24		Continued.	Coal mill problem.	20/12/2011

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 17/Dec/2011

Position as on 6.30 Hrs of 18/Dec/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Boiser - Tarapur	30/10/2011	08.31		Continued.	60 Days outage for Dismantling of existing tower and re-stringing work for Mumbai Strengthening Scheme(Converted as Borivali-Tarapur
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Parli (PGCIL)-Bhadravati-II	09/12/2011	16.41		Continued.	Over Voltage.
Dhule - S'Sarovar- II	16/12/2011	16.52		Continued.	Over Voltage.
Kolhapur - Mapusa - I	16/12/2011	21.57	17/12/2011	09.30	Over Voltage.
Parly(PG) - Wardha (PG) - I	16/12/2011	22.06		Continued.	Over Voltage
Kolhapur - Mapusa - II	17/12/2011	19.43		Continued.	Over Voltage.
Dhule-Sar'Sarovar - I	18/12/2011	23.17		Continued.	Over Voltage.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220KV 105 MVA Spare ICT at Parly II	22/04/2011	13.50		Continued.	To Remove Trip Coil Assembly for Bus Coupler.
80 MVAR Reactor @ Kharghar	13/12/2011	09.45		Continued.	Replacement of Bushing(upto 17/12/2011)
400/220KV,200MVA Spare ICT at Kalwa.	15/12/2011	14.59		Continued.	For Replacement of Y Ph. C T of ICT-I by 400KV C T of Spare ICT.
Babaleshwar - Dhule - II	17/12/2011	11.06	17/12/2011	18.38	Providing 5 No.of Missing Spacers Between Loc no. 219-227.
Karad - Kolhapur - I	18/12/2011	09.23	18/12/2011	11.40	To attend red hot.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Bhoisor - Borivali	30/10/2011	08.06		Continued.	60 Days outage for Dismantling of existing tower and re-stringing work for Mumbai Strengthening Scheme(Converted as Borivali-Tarapur
220/100KV,125 MVA T/F-II at Jambhul	08/11/2011	13.50		Continued.	Inspection and Rectification of Gas Formation upto 30/12/2011
220/132 KV 100 MVA ICT-I @ Girawali	24/11/2011	10.46		Continued.	Augmentation of ICT BY 200 MVA ICT.
Kalwa-Trombay	30/11/2011	09.20		Continued.	Replacement of Breaker (Taken on TBC upto 14/12/2011).
220/100KV 200 MVA ICT III at Borivali	13/12/2011	12.30	17/12/2011	22.30	Air Leakage problem of Breaker(Taken on TBC)
BBLSR-Chalisingaon	15/12/2011	13.39	17/12/2011	14.03	Converting S/C to D/C.
Malegaon - Satana - II	17/12/2011	09.23	17/12/2011	14.47	Replacement of Faulty Disc.
220/132KV 100 MVA ICT-II @ Peth	17/12/2011	09.26	17/12/2011	14.10	R.M.Work.
220/132KV,200 MVA ICT-I at Dhule	17/12/2011	09.44	17/12/2011	14.24	Measurment of Tan Delta of ICT Bushing Attending Oil Leakages of ICT.
220/132KV 200MVA ICT-I @ Raymond	17/12/2011	10.08	17/12/2011	17.29	Q.M.Work.
Borivali-Mulund	17/12/2011	10.12	17/12/2011	20.12	Through Fault Stability of Cable & Removing of LILO Jumper.
Mulund - Bhandup (GIC)	17/12/2011	10.12	17/12/2011	20.07	Mulund-Borivali Made LILO @ Bhandup GIC
Borivali - Bhandup (GIC)	17/12/2011	10.12	17/12/2011	20.10	Mulund-Borivali Made LILO @ Bhandup GIC

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 17/Dec/2011

Position as on 6.30 Hrs of 18/Dec/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Apta - Taloja	17/12/2011	11.07	17/12/2011	13.35	L A Replacement Work.
Babaleshwar - Babaleshwar - II	17/12/2011	12.21	17/12/2011	15.11	Tan Delta Measurment.
220/132KV 200MVA ICT-II at Dhule	17/12/2011	15.01	17/12/2011	18.26	Attending Oil Leakages of ICT, Measurment of Tan Delta of ICT Bushing.
220/100KV,200MVA ICT-I at Borivali.	17/12/2011	23.14	18/12/2011	02.40	Insulator Fixing for 6 No's of 220KV Cable Termination.
Borivali-Tata Borivali 4	17/12/2011	23.18	18/12/2011	02.54	Insulator Fixing for 6 No's of 220KV Cable Termination.
Borivali - Bhandup (GIC)	17/12/2011	23.20	18/12/2011	02.48	Insulator Fixing for 6 No's of 220KV Cable Termination.
Borivali-Tarapur	18/12/2011	00.05	18/12/2011	02.37	Insulator Fixing for 6 No's of 220KV Cable Termination.
Bus section-I At Borivali.	18/12/2011	00.15	18/12/2011	02.37	Insulator Fixing for 6 No's of 220KV Cable Termination.
Trombay - Salsett - I	18/12/2011	06.11	18/12/2011	21.48	Conductor diversion work.
220/33 KV 100 MVA T/F - III @ Ghantnandre	18/12/2011	08.20	18/12/2011	17.41	R.M.Work.
220/33KV,125MVA T/F-V at Aarey.	18/12/2011	08.45	18/12/2011	13.13	R.M.Work.
Dahanu-Versova	18/12/2011	08.56	18/12/2011	15.55	R.M.Work
Voltage Level : 132KV Outage Type PLANNED OUTAGE					
Bhusawal - Jalgaon - II	06/12/2011	09.25		Continued.	Replacement of Bus Isolator @ BSL End.
Dhule-Sakri	17/12/2011	09.00	17/12/2011	17.23	Armouring of Y & B Ph. Conductor @ Loc.37-38 & Replacement of Disc Insulator @ Loc.35.
Boisar(MIDC)-Dahanu - I	17/12/2011	11.25	17/12/2011	12.12	Hot Spot Attending Work.
Voltage Level : 110KV Outage Type PLANNED OUTAGE					
Borivali(T)-Borivali(M)-II	18/12/2011	08.32	18/12/2011	19.51	To facillitate work on DF of 220KV Bo-Bo-V.
Voltage Level : 100KV Outage Type PLANNED OUTAGE					
Chinchwad - Talegaon	25/11/2011	11.29		Continued.	Line Strengthning.
Voltage Level : 400KV Outage Type HAND TRIPPED					
400/220KV,500MVA ICT-II at Khaparkheda.	20/11/2011	08.02		Continued.	Due to low nitrogan pressure fire alarm received.
400/220KV 500MVA ICT- I at Khaperkheda	16/12/2011	11.57		Continued.	Due to CTR low nitrogen pressure alarm received.
Karad - Kolhapur - II	16/12/2011	16.24	18/12/2011	09.00	Over Voltage.
Bhusawal- Aurangabad	16/12/2011	20.18	17/12/2011	04.52	Over Voltage.
Bhusawal- Aurangabad	17/12/2011	20.03	18/12/2011	07.11	Over Voltage.
400/220 KV 100 MVA Spare Unit @ Koradi	17/12/2011	20.32		Continued.	Buccolz Alarm.
Karad - Kolhapur - I	18/12/2011	16.08		Continued.	Over Voltage.
Bhusawal- Aurangabad	18/12/2011	20.07		Continued.	Over Voltage.
Voltage Level : 220KV Outage Type HAND TRIPPED					
Chandrapur - Warora	09/12/2011	01.44	18/12/2011	12.44	Hand trip.
Chandrapur - Warora	18/12/2011	16.06		Continued.	To control Warora-Wardha and Warora -Hinghat line loading.
Voltage Level : 400KV Outage Type TRIPPED					

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 17/Dec/2011

Position as on 6.30 Hrs of 18/Dec/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Main Ckt Breaker of Dhule-SSP-I at Dhule	30/11/2011	17.00		Continued.	B Phase Main C.B.Burst at Dhule(Charged through TBC on
Voltage Level : 220KV			Outage Type TRIPPED		
220/100KV 200MVA ICT-III at Kalwa	03/04/2011	16.00		Continued.	Buchholz Trip,Diff.Prot.operated,PRV tripped(Failed).
BBLSR-Chalisgaon	17/12/2011	14.03	17/12/2011	22.46	Distance Protection Operated Z-3 B Ph.

State Load Dispatch Center, Airoli (MSETCL)

Details of On Line Capacity for 18/Dec/2011

Generating unit	Derated Capacity (MW)	OLC (MW)	Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi			BHTGR/VEER	21	4
Unit 5	200	115	BHIRA T.R.	80	80
Unit 6	210	125	RNGR+BHTSA	20	17
Unit 7	210	150	BHANDARDRA	45	0
	620	390	ELDARY	23	14
Bhusawal			SMLHY_PTN	12	11
Unit 2	210	0	GHATGHAR	250	0
Unit 3	210	180		611	126
Unit 4	500	0	Wind		
	920	180	MalharPeth	0	
Parli			Vankuswadi	0	
Unit 3	210	0	ATIT	0	
Unit 4	210	190	Kale	0	
Unit 5	210	130	Satara	0	
Unit 6	250	180	Shirala	0	
Unit 7	250	0	K Mahankal	0	
	1130	500	Supa	0	
Chandrapur			Vita	0	
Unit 1	210	160	Dondaicha	0	
Unit 2	210	150	Sakri	0	
Unit 3	210	185	Nandurbar	0	
Unit 4	210	210	Khandke	0	
Unit 5	500	450	Khaparale	0	
Unit 6	500	400		0	
Unit 7	500	380	CPP		
	2340	1935	JSW_JAIGAD	600	825
Paras			WARDHA	405	312
Unit 3	250	150	Other_CPPs	0	
Unit 4	250	150		1005	1137
	500	300	Tata		
Khaparkheda			Trombay 4	150	0
Unit 1	210	170	Trombay 5	500	500
Unit 2	210	170	Trombay 6	500	500
Unit 3	210	190	Trombay 7A	120	120
Unit 4	210	190	Trombay 7B	60	60
Unit 5	500	0	Trombay 8	250	250
	1340	720	TATA Hydro	444	447
Nasik				2024	1877
Unit 3	210	210	REL		
Unit 4	210	210	1&2	500	500
Unit 5	210	190		500	500
	630	610	Cent Sect		
Uran			Share	3455	5180
All Units	852	500		3455	5180
	852	500			
PENCH (MS)					
Pench (MS)	53	0			
	53	0			
Koyna					
Stage 1-2	600	600			
Stage 4	1000	250			
Stage 3	320	320			
	1920	1170			
Hydro					
KDPH	40	0			
VTRNA	60	0			
TILLARI	60	0			