



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

17/Dec/2013

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 17/Dec/2013 TUESDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	114.724	1826.717	1) Gujrat	10.576	215.547
2) Hydro	19.716	285.431	2) Madhya Pradesh	15.724	318.306
3) Gas	7.600	119.755	3) Chattisgarh	9.610	172.980
Total MSGENCO	142.040	2231.903	4) Maharashtra	73.036	1310.821
B) 1) JSW JAIGAD	19.634	328.200	5) Goa	-5.298	-92.019
2) WPCL	7.927	129.825	6) TAPS 1&2 Injection	3.857	65.398
3) ADANI	28.430	476.600	7) RGPPL Injection	6.543	71.546
4) Other CPP / IPP	9.178	133.600	8) Pench (Excess)	-0.715	-7.098
5) Wind Generation	2.135	75.751	# Total Cent. Sector	113.333	2055.481
6) PENCH (MS)	0.715	7.098	F) Other Exchanges		
7) SOLAR	0.938	14.339	1) With TPCL (Excess)	-15.591	-280.354
C) 1) TPCL Thermal	17.571	318.752	G) Bilateral Power *		
2) TPCL Hydro	4.678	75.170	1) MSEDCL Bilateral	14.789	475.777
TOTAL TPCL	22.249	393.922	Include PX	-1.716	7.210
3) REL Thermal	11.305	193.413	2) MUMBAI Bilateral	13.143	275.565
D) STATE			Include PX	-0.208	40.338
1) Thermal (A1+C1+C3)	143.600	2338.882	3) MUMBAI Schedule	13.143	278.364
2) Hydro (A2+B6+C2)	25.109	367.699	H) ENERGY CATERED (MUs)		
3) Gas (A3)	7.600	119.755	1) MSEDCL	308.739	5172.443
4) Wind (B5)	2.135	75.751	2) TPCL	32.441	563.237
5) CPP/IPP (B1+B2+B3+B4)	65.169	620.055	3) REL	16.702	304.427
6) SOLAR (B7)	0.938	14.339	TOTAL STATE	357.882	6040.107
TOTAL STATE	244.551	3536.481			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 17 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	4669	4831	4756
MSGENCO Hydro	1984	1735	157
MSGENCO Gas	301	300	328
MSGENCO Total Generation	6954	6866	5241
Central Sector Receipt	5326	4779	3944
WIND	48	42	165
CPP / IPP	2830	2799	2478
SOLAR	121	45	0
Exchange with Mumbai	-746	-719	-354
MSEDCL DEMAND MET	14586	13862	11474
Load Shedding	796	567	12
MSEDCL DEMAND	15382	14429	11486
TPCL GENERATION	1274	1213	592
R-INFRA GENERATION	524	525	386
TPCL+R-INFRA DEMAND	2544	2457	1332
STATE DEMAND MET	17130	16319	12806
STATE DEMAND	17926	16886	12818
Frequency (Hz)	50.01	49.94	50.11

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.37 Hz at 04.01 Hrs	49.59 Hz at 17.37 Hrs	50	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 17/Dec/2013

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	3.13	42.66	145	120	125
Unit 6	3.68	46.52	180	121	150
Unit 7	3.30	63.29	180	0	142
Total	10.11	152.48			417
Bhusawal					
Unit 2	3.46	60.20	160	130	134
Unit 3	3.44	53.04	150	135	134
Unit 4	6.24	45.14	290	225	223
Unit 5	5.78	55.92	270	195	0
Total	18.92	214.31			491
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	4.01	66.79	183	149	162
Unit 5	3.96	52.20	180	149	165
Unit 6	4.11	74.32	182	162	165
Unit 7	4.06	71.76	182	153	165
Total	16.15	265.08			657
Chandrapur					
Unit 1	3.28	53.44	141	127	145
Unit 2	0.47	48.20	132	0	0
Unit 3	3.57	56.43	178	108	160
Unit 4	4.33	62.42	201	164	165
Unit 5	0.00	0.00	0	0	0
Unit 6	9.23	135.04	405	365	380
Unit 7	9.57	155.63	441	350	380
Total	30.45	511.16			1230
Paras					
Unit 3	4.60	83.30	241	152	210
Unit 4	4.76	86.24	224	174	210
Total	9.36	169.55			420
Khaparkheda					
Unit 1	2.56	30.85	150	65	117
Unit 2	0.00	39.62	0	0	0
Unit 3	2.58	38.98	130	58	135
Unit 4	2.84	65.68	152	0	126
Unit 5	8.85	143.37	423	320	425
Total	16.83	318.49			803
Nasik					
Unit 3	4.30	61.01	195	165	190
Unit 4	4.33	72.39	193	168	190
Unit 5	4.28	62.25	198	167	190
Total	12.91	195.66			570
Uran					
All Units	7.60	119.76	332	300	310
Total	7.60	119.76			310
PENCH (MS)					
Pench (MS)	0.72	7.10	53	0	
Total	0.72	7.10			
Koyna					
Stage 1-2	3.31	68.78	460	40	600
Stage 4	8.43	106.09	1098	0	250
Stage 3	2.66	37.22	240	0	240
Kovna 12&4 Total	11.74	174.87			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	14.40	212.09			1090
Hydro					
KDPH	0.45	8.06	19	18	19
VTRNA	0.00	0.00	0	0	0
TILLARI	0.00	0.00	0	0	0
BHTGR/VEER	0.04	1.25	2	1	17
BHIRA T.R.	0.10	4.28	41	0	40
RNGR+BHTSA	0.38	6.46	16	15	16
BHANDARDRA	0.77	3.45	33	32	16
ELDARY	0.00	0.00	0	0	
SMLHY PTN	1.25	17.90	59	49	16
GHATGHAR	2.31	31.94	250	0	
Total	5.31	73.34			124
Wind					
MalharPeth	0.18	4.66			
Vankuswadi	0.37	9.75			
ATIT	0.04	4.45			
Kale	0.14	3.56			
Satara	0.96	27.46			
Shirala	0.09	3.54			
K Mahankal	0.01	1.69			
Supa	0.02	1.01			
Vita	0.25	8.18			
Dondaicha	0.03	6.28			
Sakri	0.00	0.73			
Nandurbar	0.00	0.46			
Khandke	0.03	2.02			
Khaparale	0.01	1.95			
Total	2.14	75.75			
CPP					
JSW JAIGAD	19.63	328.20	907	707	823
WARDHA	7.93	129.82	334	322	330
Adani	28.43	476.60	1230	1040	1234
Other CPPs	9.18	133.52			
Total	65.17	1068.14			2387
SOLAR					
Total	0.94	14.34			
Total	0.94	14.34			
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	9.96	180.07	501	315	500
Trombay 6	0.00	0.00	0	0	0
Trombay 7A	1.19	23.52	50	49	120
Trombay 7B	0.97	18.90	42	39	60
Trombay 8	5.44	96.26	254	182	250
TATA Hydro	4.68	75.17	465	0	447
Total	22.25	393.92			1377
REL					
1&2	11.30	193.41	527	385	500
Total	11.30	193.41			500
Cent Sect					
Share					5080
Total					5080
MS PG CL	Thermal	114.72	1826.72		4588
	Thml+Gas	122.32	1946.47		4898
	Hydro	19.72	285.43		1214
	Total	142.04	2231.90		6112
State Total		244.55	3536.48		15456

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 17/Dec/2013

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	SOLAR	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEM. MET	LOAD SHEDDI NG	MSEDCL DEM. WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS														
1	4813	155	327	5295	126	2622	0	4256	4255	-552	-587	11711	3	11714	1562	13276	50.11
2	4846	155	328	5329	144	2465	0	3753	4167	-426	-448	11657	3	11660	1424	13084	50.01
3	4866	157	328	5351	162	2461	0	3613	3906	-359	-380	11500	3	11503	1359	12862	50.08
4	4756	157	328	5241	165	2478	0	3594	3944	-339	-354	11474	12	11486	1332	12818	50.11
5	4652	163	329	5144	164	2498	0	4027	4309	-342	-352	11763	12	11775	1327	13102	50.12
6	4695	183	331	5209	141	2616	0	4617	5001	-382	-471	12516	118	12634	1451	14085	50.04
7	4877	278	332	5487	123	2722	0	4664	5179	-380	-531	13007	598	13605	1650	15255	49.91
8	4997	711	331	6039	119	2719	10	4626	4779	-276	-336	13380	969	14349	1782	16131	49.87
9	4882	1295	326	6503	100	2723	50	4775	5109	-379	-430	14105	917	15022	2022	17044	49.94
10	4956	1844	317	7117	80	2765	111	4898	5121	-488	-542	14702	711	15413	2309	17722	49.94
11	4835	1813	308	6956	55	2843	147	5097	5253	-645	-725	14578	710	15288	2510	17798	49.89
12	4669	1984	301	6954	48	2830	121	4920	5326	-671	-746	14586	796	15382	2544	17926	50.01
13	4724	1741	302	6767	41	2839	129	4935	5029	-670	-753	14102	973	15075	2540	17615	49.99
14	4762	1633	304	6699	34	2812	133	4815	5071	-598	-790	14009	860	14869	2423	17292	50.00
15	4929	1831	304	7064	31	2814	105	4676	4911	-580	-711	14264	685	14949	2446	17395	49.94
16	4852	2166	300	7318	29	2840	82	4552	4491	-577	-628	14182	591	14773	2460	17233	49.88
17	4831	1735	300	6866	42	2799	45	4625	4779	-651	-719	13862	567	14429	2457	16886	49.94
18	4714	581	307	5602	58	2821	5	4737	4722	-674	-803	12458	690	13148	2448	15596	49.90
19	4805	284	312	5401	68	2837	0	5045	5186	-777	-878	12664	516	13180	2540	15720	49.99
20	4771	193	311	5275	77	2803	0	4846	4896	-701	-861	12240	546	12786	2497	15283	50.01
21	4717	172	313	5202	77	2715	0	4668	5047	-650	-1014	12040	374	12414	2352	14766	50.10
22	4742	165	320	5227	84	2722	0	4151	4402	-593	-910	11525	237	11762	2043	13805	50.08
23	4586	160	320	5066	86	2718	0	4189	4165	-766	-919	11116	147	11263	1936	13199	50.08
24	4447	160	321	4928	81	2707	0	4285	4285	-668	-703	11298	123	11421	1731	13152	50.15
MUs	114.7 2	19.72	7.60	142.04	2.14	65.17	0.94	108.36	113.33	-13.14	-15.59	308.74	11.16	319.90	49.14	369.04	50.00

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss
Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 17/Dec/2013

Position as on 6.30 Hrs of 18/Dec/2013

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Chandrapur Unit 5	500	14/07/2013	00.01		Continued.	Condenser replacement work.	
Cent_Sect Tarapur 2	160	24/11/2013	20.42		Continued.	Maint.work.	
Koyna Unit 10	80	12/12/2013	08.00		Continued.	Annual Maint.Work.	
FORCED OUTAGE							
Dabhol 1B	230	28/05/2013	22.02		Continued.	Gas shortage.	
Dabhol 3A	230	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 2A	230	06/06/2013	09.10		Continued.	Gas Shortage	
Dabhol 1X	290	27/06/2013	21.46		Continued.	Gas Shortage	
Dabhol 1A	230	27/06/2013	21.47		Continued.	Gas Shortage	
Dabhol 2X	290	15/07/2013	15.09		Continued.	Gas Shortage	
Tata Trombay 6	500	19/07/2013	23.54		Continued.	Economic shut down.	
Dabhol 2B	230	08/08/2013	15.03		Continued.	Gas Shortage	
CPP VIPL	300	02/10/2013	00.45		Continued.	Turbine bearing vibration high.	
CPP JSW (J) U2	300	21/10/2013	00.00		Continued.	Lack of Shedule.	
CPP WPCL U-3	135	10/11/2013	6.10		Continued.	I D Fan Problem	
CPP INDIABULLS	270	25/11/2013	00:00		Continued.	Non-availability of coal	
Uran Unit 5	108	25/11/2013	21.33		Continued.	Gas Shortage.	
CPP Adani U-3	660	01/12/2013	23.49		Continued.	TO ATTEND OIL LEAKAGE BEARING NO 7	
Uran Unit A0	120	04/12/2013	13.26		Continued.	GAS RESTRICTION	
Uran Unit 6	108	04/12/2013	13.26		Continued.	Gas Restriction	
Khaparkheda Unit 2	210	14/12/2013	11.43		Continued.	Poor Coal Receipt	
Chandrapur Unit 2	210	17/12/2013	03.52		Continued.	Boiler Tube Leakage	
Koradi Unit 7	210	17/12/2013	11.01	17/12/2013	13.47	Instourments Air Line Leakage.	
Khaparkheda Unit 4	210	17/12/2013	22.05		Continued.	furnace pressure high	
Khaparkheda Unit 1	210	17/12/2013	23.32	18/12/2013	02.41	Bus Bar Protection Operated Due to Bursting of Synchronisation P.T. of Unit-3.	
Khaparkheda Unit 3	210	17/12/2013	23.32		Continued.	Bus Bar Protection Operated Due to Bursting of Synchronisation P.T. of Unit-3.	
Nasik Unit 3	210	18/12/2013	01.45		Continued.	Unit Station T/F-C A Feeder Tripped.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 17/Dec/2013

Position as on 6.30 Hrs of 18/Dec/2013

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Borivali -Tarapur	07/12/2013	10.15		Continued.	MUMBAI STRENGTHENING WORK
Voltage Level : 400KV			Outage Type HAND TRIPPED		
A'bad-Talegaon PG-1	07/12/2013	10.12		Continued.	line readyfor charging
765 KV Seoni-Wardha-II	10/12/2013	1:24		Continued.	H/T TO CONTROL O/V
Kolhapur-Solapur(PGCIL)-I	14/12/2013	16.22		Continued.	Over Voltage
Kolhapur - Mapusa - I	15/12/2013	16.08		Continued.	Over Voltage
Solapur - Solapur (PG)	16/12/2013	17.13	17/12/2013	06.29	Over Voltage
Kolhapur-Solapur(PGCIL)-I	17/12/2013	16.15		Continued.	Over Voltage.
Solapur - Solapur (PG)	17/12/2013	20.26		Continued.	Over Voltage.
Dhule-Sar'Sarovar - II	17/12/2013	21.42		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Wardha - Deoli (PGCIL)	05/12/2013	19.30		Continued.	To control L/L due to 220KV Wardha-Warora Outage.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/132 KV 200 MVA ICT - II @ Khadka	11/11/2013	09.07		Continued.	Replacement of Old 200 MVA ICT Under LES Upto 04/01/2014.
400/220KV 315 MVA ICT-I @ Padgha	26/11/2013	10.25		Continued.	Taken on TBC LV Side.(15 Days)
400/220KV 315MVA ICT- I @ Chandrapur	04/12/2013	11.20		Continued.	Taken on TBC LV Side for Breaker Work.
Dabhol - Nagothane - I	12/12/2013	10.48		Continued.	Testing Work.RFC 19.10 Hrs.
Padgha - Kalwa- I	16/12/2013	10.01		Continued.	Replacement of Rusted MOM Isolator Box(Taken on TBC)
Karad-Jaigad I	16/12/2013	17.08	17/12/2013	09.10	Over Voltage
Main Bus - I @ Chandrapur	17/12/2013	11.40		Continued.	Jumpering Work of Bay 428(Warora-1) With Main Bus by Hot Line Method.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Chalisgaon-Khadka II	07/10/2013	11.37		Continued.	Modification of existing Khadka-Chalisgaon line.
Pusad-Nanded	05/12/2013	06.03		Continued.	220KV Ghatodi S/S LILO Work.
Ghodbandar - Bhoisor (MSETCL)	07/12/2013	10.38		Continued.	MUMBAI STRENGTENING WORK
220/132 KV 150 MVA T/F-I @ Boiser	10/12/2013	13.04		Continued.	Vaccum and drying process due to moisture in WDG.of ICT.
Trombay-Dharavi	16/12/2013	09.34		Continued.	Erection of Cable ceiling end and Tugh Bus removal at Trombay
Ahmadnagar-Bose II	16/12/2013	16.13		Continued.	To attend discrepancies during joint inspection
Karad-M'peth	17/12/2013	09.38	17/12/2013	17.25	Replacement of B Ph. CT.
Mudshingi - Peth	17/12/2013	09.42	17/12/2013	17.25	Replacement of Old Insulator String by LR Poly. Insulator.
Mahad-Pasco	17/12/2013	10.05	17/12/2013	17.59	Replacement of Insulator String.
Vankushwadi - MIDC Satara - I	17/12/2013	10.15	17/12/2013	14.12	Replacement of Y Ph. LA.
Nivali-Pawas	17/12/2013	10.22	17/12/2013	14.54	Cleaning of Insulator.
220/132 KV 100 MVA ICT	17/12/2013	11.14	17/12/2013	17.50	Quarterly Maintainance Work.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 17/Dec/2013

Position as on 6.30 Hrs of 18/Dec/2013

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
- I @ Paranda					
GIS Bus - I @ Goregaon R	17/12/2013	12.06	17/12/2013	17.04	Maint. Work.
Valve-Jamde	17/12/2013	13.25	17/12/2013	16.18	Annual Tan Delta Testing of CT's Breaker Timing & CRM Measurment.
Butibori MIDC-VIPL-II	17/12/2013	16.17	17/12/2013	18.48	Removing Meter Connection From Temp. Elster Make Energy Meter & Shift to Reprgrammed Summation Meter Module for VIPL-II.
Voltage Level : 400KV					
Outage Type HAND TRIPPED					
400/220 KV 100 MVA Spare Unit @ Koradi	12/07/2012	07.11		Continued.	Main Buchholz prot.operated
Bhusawal - Deepnagar - II	03/12/2013	12.08		Continued.	Over Voltage.
Deepnagar-Waluj I	03/12/2013	12:08		Continued.	Over Voltage.
Karad - Kolhapur - II	08/12/2013	16.36		Continued.	OVER VOLTAGE
Bhusawal- Aurangabad	13/12/2013	18.55		Continued.	over voltage
Lonikand- Koyna Stage IV	16/12/2013	21.46	17/12/2013	08.48	Over Voltage
Karad-Jaigad I	17/12/2013	16.34		Continued.	Over Voltage.
Lonikand- Koyna Stage IV	17/12/2013	21.51		Continued.	Over Voltage.
Voltage Level : 220KV					
Outage Type HAND TRIPPED					
Chikhali - Jalna - I	17/11/2013	18.00		Continued.	To control 220KV Paras-Chikhali Ckt Loading.
Chikhali - Jalna - II	17/11/2013	18.00		Continued.	To control 220KV Paras-Chikhali Ckt Loading.
Aurangabad - Babaleshwar	30/11/2013	9.24		Continued.	TO CONTROL A'BAD ICT LOADING
Voltage Level : 220KV					
Outage Type TRIPPED					
220/100 KV,200MVA ICT - I at Padgha	07/06/2013	17.48		Continued.	Diff.Protection
Talandge - Sawantwadi - II.	29/10/2013	17.30		Continued.	Dist Prot.
Bus Coupler @ Khaparkheda	17/12/2013	23.32	18/12/2013	00.49	Bus Bar Protection Operated Main Bus -I Due to Bursting of Synchronisation P.T. of Unit-3.
Khaparkheda New - Khaparkheda Old - I	17/12/2013	23.32	18/12/2013	01.46	Bus Bar Protection Operated Main Bus -I Due to Bursting of Synchronisation P.T. of Unit-3.
Khaparkheda-Kawlewada-I	17/12/2013	23.32	18/12/2013	01.31	Bus Bar Protection Operated Main Bus -I Due to Bursting of Synchronisation P.T. of Unit-3.
Khaparkheda - Koradi	17/12/2013	23.32	18/12/2013	01.54	Bus Bar Protection Operated Main Bus -I Due to Bursting of Synchronisation P.T. of Unit-3.
Khaparkheda-Ambazari - I	17/12/2013	23.32	18/12/2013	01.59	Bus Bar Protection Operated Main Bus -I Due to Bursting of Synchronisation P.T. of Unit-3.
Khaparkheda - Suryalaxmi	17/12/2013	23.32	18/12/2013	02.01	Bus Bar Protection Operated Main Bus -I Due to Bursting of Synchronisation P.T. of Unit-3.
Khaparkheda New - Khaparkheda Old - II	17/12/2013	23.32	18/12/2013	01.31	On Over Loading.
220/6.6 KV 40 MVA Station T/F- I @ Khaparkheda	17/12/2013	23.32	18/12/2013	01.41	Bus Bar Protection Operated Main Bus -I Due to Bursting of Synchronisation P.T. of Unit-3.

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 17/Dec/2013

Position as on 6.30 Hrs of 18/Dec/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
220/6.6 KV,40 MVA Stn.T/F-III at Khaparkheda	17/12/2013	23.32	18/12/2013	01.39	Bus Bar Protection Operated Main Bus -I Due to Bursting of Synchronisation P.T. of Unit-3.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 18/Dec/2013

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	120
Unit 6	210	140
Unit 7	210	175
	620	435
Bhusawal		
Unit 2	210	150
Unit 3	210	150
Unit 4	500	242
Unit 5	500	0
	1420	542
Parli		
Unit 3	210	0
Unit 4	210	160
Unit 5	210	165
Unit 6	250	173
Unit 7	250	160
	1130	658
Chandrapur		
Unit 1	210	140
Unit 2	210	0
Unit 3	210	110
Unit 4	210	185
Unit 5	500	0
Unit 6	500	400
Unit 7	500	400
	2340	1235
Paras		
Unit 3	250	201
Unit 4	250	201
	500	402
Khaparkheda		
Unit 1	210	144
Unit 2	210	0
Unit 3	210	0
Unit 4	210	0
Unit 5	500	425
	1340	569
Nasik		
Unit 3	210	0
Unit 4	210	190
Unit 5	210	190
	630	380
Uran		
All Units	852	310
	852	310
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	240
	1920	1090
Hydro		
KDPH	40	19
VTRNA	60	0

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	0
BHTGR/VEER	21	15
BHIRA T.R.	80	40
RNGR+BHTSA	20	15
BHANDARDRA	45	15
ELDARY	23	
SMLHY PTN	12	16
GHATGHAR	250	
	611	120
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	823
WARDHA	405	330
Adani	1980	1234
Other CPPs	300	
	3885	2387
SOLAR		
Total	0	
	0	
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	0
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1377
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	5037
	3455	5037