

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 18/Jan/2020 SATURDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	121.805	2143.684	1) Gujrat	4.316	79.733
2) Hydro	11.608	231.796	2) Madhya Pradesh	10.324	238.914
3) Gas	4.367	86.789	3) Chattisgarh	6.590	128.570
Total MSPGCL	137.780	2462.269	4) Maharashtra	122.220	2056.636
B) 1) APML	73.037	1266.759	5) Goa (Amona)	-0.066	-9.658
2) JSWEL	24.257	434.152	Total	143.384	2494.195
3) VIPL	0.000	0.000	a) Mumbai Schedule	19.890	378.873
4) RPL(AMT)	0.000	0.000	b) Mumbai Drawl	18.608	395.991
5) WPCL	0.000	0.000	c) MSEDCL Bilateral *	32.298	481.869
6) Other IPP	15.704	276.208	Include PX	10.405	84.174
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	19.890	378.873
C) 1) TPCL Thermal	14.782	260.370	Include PX	5.342	142.485
2) TPCL Hydro	2.747	59.686	Standby	0.000	0.000
3) TPCL Gas	2.476	32.038	H) ENERGY CATERED (MUs)		
4) AEML Thermal	5.364	122.403	1) MSEDCL	387.888	6803.010
D) STATE			2) Mumbai Discoms	43.977	870.490
1) Thermal	254.949	4503.576	TOTAL STATE	431.865	7673.500
(A1+C1+C4+(B1-B6))					
2) Hydro	14.355	291.482			
(A2+C2)					
3) Gas	6.843	118.827			
(A3+B7+C3)					
4) Wind	5.898	164.673			
6) SOLAR	6.436	100.745			
TOTAL STATE	288.481	5179.303			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 12 Hrs	B. Day Peak at 13 Hrs	C. Evening Peak at 19 Hrs	D. Night Minimum at 3 Hrs
MSPGCL Thermal	5818	5441	4607	4861
MSPGCL Hydro	445	598	1340	73
MSPGCL Gas	150	146	176	158
MSPGCL Total Generation	6413	6185	6123	5092
Central Sector Receipt	7566	7227	5602	4560
WIND	241	243	42	200
CPP / IPP Thermal	5002	5034	4970	3799
CPP / IPP Gas	0	0	0	0
SOLAR	950	953	0	0
Exchange with Mumbai	-1017	-985	-922	-430
MSEDCL DEMAND MET	19155	18657	15815	13221
Load Shedding	0	0	0	0
MSEDCL DEMAND	19155	18657	15815	13221
TPCL GENERATION	1055	1007	1052	564
AEML GENERATION	250	250	248	189
MUMBAI DEMAND	2322	2242	2222	1183
STATE DEMAND MET	21477	20899	18037	14404
STATE DEMAND	21477	20899	18037	14404
Frequency (Hz)	50.03	49.99	49.98	50.01

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.2 Hz at 06.01 Hrs	49.84 Hz at 00.17 Hrs	50	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Shift Engineer

Shift Incharge

Daily and Progressive Generation,Maximum,Minimum for 18/Jan/2020

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	0.00	0.00	0	0
Unit 7	0.00	0.00	0	0
Unit 8	11.82	204.52	580	399
Unit 9	12.16	202.92	560	405
Unit 10	12.02	160.91	542	460
Total	36.00	568.35		
Bhusawal				
Unit 3	0.00	0.00	0	0
Unit 4	0.00	0.00	0	0
Unit 5	0.00	0.00	0	0
Total	0.00	0.00		
Parli				
Unit 4	0.00	0.00	0	0
Unit 5	0.00	0.00	0	0
Unit 6	0.00	39.82	0	0
Unit 7	0.00	45.72	0	0
Unit 8	5.57	73.82	250	195
Total	5.57	159.37		
Chandrapur				
Unit 3	2.66	74.75	178	0
Unit 4	2.75	68.15	168	0
Unit 5	4.36	144.55	337	0
Unit 6	5.39	185.24	470	0
Unit 7	0.00	0.00	0	0
Unit 8	10.71	193.02	478	360
Unit 9	10.92	187.68	480	360
Total	36.79	853.39		
Paras				
Unit 3	5.18	82.62	250	194
Unit 4	5.38	96.10	255	190
Total	10.56	178.71		
Khaparkheda				
Unit 1	4.28	28.26	190	160
Unit 2	4.30	28.81	185	160
Unit 3	4.39	30.19	200	158
Unit 4	4.52	33.68	200	160
Unit 5	11.21	188.31	500	365
Total	28.69	309.26		
Nasik				
Unit 3	0.00	69.11	0	0
Unit 4	4.20	5.49	205	159
Unit 5	0.00	0.00	0	0
Total	4.20	74.60		
Uran				
All Units	4.37	86.79	309	135
Total	4.37	86.79		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.17	1.90	53	0

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Total	0.17	1.90		
Koyna				
Stage 1-2	3.51	60.74	490	40
Stage 4	3.77	95.93	611	0
Stage 3	2.04	33.80	202	0
Total	9.32	190.47		
Hydro				
KDPH	0.00	4.12	0	0
VTRNA	0.00	0.00	0	0
TILLARI	0.48	8.37	60	0
BHTGR/VEER	0.00	0.00	0	0
BHIRA T.R.	0.15	2.55	80	0
RNGR+BHTSA	0.37	6.08	16	15
BHANDARDRA	0.00	0.00	0	0
ELDARY	0.00	0.05	0	0
SMLHY_PTN	0.28	6.03	12	11
GHATGHAR	1.00	14.12	125	0
Total	2.28	41.32		
Wind				
Total	5.90	164.67	0	0
Total	5.90	164.67		
CPP				
APML(Mus)	73.04	1266.76	0	0
JSWEL(Mus)	24.26	434.15	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT(Mus)	0.00	0.00	0	0
WPCL(Mus)	0.00	0.00	0	0
Other(Mus)	15.70	276.21	0	0
Total	113.00	1977.12		
SOLAR				
Total	6.44	100.74	0	0
Total	6.44	100.74		
Tata				
Trombay 5	9.55	167.64	482	273
Trombay 6	0.00	0.00	0	0
Trombay 7A	1.39	18.16	67	49
Trombay 7B	1.08	13.88	51	38
Trombay 8	5.23	92.73	244	182
TATA Hydro	2.75	59.69	280	0
Total	20.00	352.09		
AEML				
DTPS U-1&2	5.36	122.40	250	188
Total	5.36	122.40		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	121.80	2143.68	MSPGCL Total	137.78	2462.27
			MSPGCL Thml+Gas	126.17	2230.47	Koyna 1,2 & 4 Total	7.28	156.68
			MSPGCL Hydro	11.61	231.80	State Total	288.48	5179.30

State Load Despatch Center,Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 18/Jan/2020

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDCL DEM. MET	LOAD SHEDDI NG	MSEDCL DEM. WITH LS	MUMBAI DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS										
1	5101	148	158	5407	201	4243	0	0	4295	4474	-622	13703	0	13703	1380	15083	49.97
2	4890	68	158	5116	202	4091	0	0	4695	4430	-493	13346	0	13346	1250	14596	49.98
3	4861	73	158	5092	200	3799	0	0	4627	4560	-430	13221	0	13221	1183	14404	50.01
4	4845	68	158	5071	236	3756	0	0	4710	4645	-422	13286	0	13286	1153	14439	49.97
5	4927	118	159	5204	317	3945	0	0	4870	4963	-443	13986	0	13986	1176	15162	49.97
6	5563	78	160	5801	431	4326	0	0	5718	5471	-578	15451	0	15451	1314	16765	50.02
7	5745	128	159	6032	613	4606	0	4	6333	5980	-610	16625	0	16625	1474	18099	49.99
8	5758	93	159	6010	576	4888	0	68	6862	6665	-660	17547	0	17547	1661	19208	49.98
9	5816	78	159	6053	482	5005	0	318	6753	6848	-756	17950	0	17950	1903	19853	50.00
10	5830	515	145	6490	391	4984	0	635	6858	6725	-848	18377	0	18377	2143	20520	50.01
11	5854	303	151	6308	284	5021	0	843	7459	7524	-934	19046	0	19046	2287	21333	50.00
12	5818	445	150	6413	241	5002	0	950	7807	7566	-1017	19155	0	19155	2322	21477	50.03
13	5441	598	146	6185	243	5034	0	953	7298	7227	-985	18657	0	18657	2242	20899	49.99
14	4716	1017	135	5868	230	5055	0	912	7159	7017	-903	18179	0	18179	2127	20306	49.96
15	4721	1033	145	5899	215	5036	0	771	7260	7261	-883	18299	0	18299	2115	20414	49.98
16	4705	921	135	5761	149	4940	0	592	7511	7226	-865	17803	0	17803	2111	19914	50.02
17	4674	1246	147	6067	93	4947	0	315	6607	6704	-863	17263	0	17263	2121	19384	50.00
18	4640	1361	156	6157	72	4976	0	75	5970	5971	-880	16371	0	16371	2142	18513	50.00
19	4607	1340	176	6123	42	4970	0	0	5619	5602	-922	15815	0	15815	2222	18037	49.98
20	4645	1123	254	6022	32	4951	0	0	5626	5513	-914	15604	0	15604	2227	17831	50.04
21	4687	291	295	5273	85	4845	0	0	5606	5829	-936	15096	0	15096	2097	17193	50.02
22	4728	369	298	5395	152	4849	0	0	5234	5276	-989	14683	0	14683	1949	16632	50.06
23	4561	118	297	4976	194	4865	0	0	5112	5002	-889	14148	0	14148	1782	15930	50.00
24	4672	76	309	5057	217	4864	0	0	5069	4905	-766	14277	0	14277	1596	15873	50.03
MUs	121.80	11.61	4.37	137.78	5.90	113.00	0.00	6.44	145.06	143.38	-18.61	387.89	0.00	387.89	43.98	431.87	50.00

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 18/Jan/2020

Position as on 6.30 Hrs of 19/Jan/2020

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE								
CPP	SWPGL U-3	135	01/11/2018	00.28		Continued.	Annual Overhaul	
MSPGCL	Chandrapur Unit 7	500	27/07/2019	00.00		Continued.	Annual Overhaul	
MSPGCL	Ghatghar Unit-1	125	25/09/2019	04.20		Continued.	Withdrawn On Shaft Seal Water Leakage. Converted to AOH From 1 Nov 2019.	
AEML	AEML Unit 2	250	06/01/2020	18.44		Continued.	Annual Overhaul	
MSPGCL	Nasik Unit 3	210	17/01/2020	17.00	19/01/2020	17.15	Zero Schedule.	
FORCED OUTAGE								
IPP	SWPGL U-1	135	16/02/2016	17.09		Continued.	No PPA.	
MSPGCL	Parli Unit 5	210	01/04/2016	00.00		Continued.	Economic shutdown	
MSPGCL	Parli Unit 4	210	01/04/2016	00.00		Continued.	Economic shutdown	
PGPL	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule	
PGPL	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule	
IPP	IEPL Unit 1	270	28/08/2018	21.26		Continued.	No PPA	
IPP	SWPGL U-2	135	27/11/2018	00.00		Continued.	No Schedule.	
CPP	SWPGL U-4	135	15/12/2018	00.00		Continued.	No Schedule	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal Shortage	
MSPGCL	Koradi Unit 7	210	27/08/2019	09.52		Continued.	Coal Flow Problem Due To Wet Coal.(Converted To Zero Schedule From 12.09.2019 At 20.00 hrs)	
IPP	RPL(AMT) U-1	270	01/09/2019	09.11		Continued.	Generator Protection operated	
MSPGCL	Bhusawal Unit 3	210	01/09/2019	17.56		Continued.	Zero Schedule from 18:00hrs of 28/09/2019	
MSPGCL	Koradi Unit 6	210	06/09/2019	15.41		Continued.	Zero Schedule By MSEDCL	
IPP	RPL(AMT) U-3	270	25/10/2019	02.00		Continued.	Zero Schedule By MSEDCL.	
IPP	RPL(AMT) U-2	270	25/10/2019	22.00		Continued.	Zero Schedule By MSEDCL.	
IPP	RPL(AMT) U-5	270	09/11/2019	03.00		Continued.	Zero Schedule By MSEDCL.	
IPP	RPL(AMT) U-4	270	12/11/2019	00.00		Continued.	Zero Schedule By MSEDCL.	
MSPGCL	Uran Unit 8	108	30/11/2019	19.14		Continued.	Over Speed Bolt Trip.	
MSPGCL	Nasik Unit 5	210	12/12/2019	10.25		Continued.	PA Fan Problem (Under Case 4 Bidding From 04.25Hrs DT. 13-12-2019)	
MSPGCL	Bhusawal Unit 5	500	23/12/2019	22.05		Continued.	Boiler Tube Leakage(Converted to Zero Schedule from 22.00Hrs DT. 26-12-2019)	
MSPGCL	Uran Unit B0	120	28/12/2019	22:48		Continued.	Gas shortage	
MSPGCL	Uran Unit 7	108	28/12/2019	22:48		Continued.	Gas shortage	
MSPGCL	Bhusawal Unit 4	500	29/12/2019	00.57		Continued.	Zero Schedule By MSEDCL	

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 18/Jan/2020

Position as on 6.30 Hrs of 19/Jan/2020

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
MSPGCL	Parli Unit 7	250	12/01/2020	00.00		Continued.	Zero Schedule By MSEDCL.	
MSPGCL	Parli Unit 6	250	12/01/2020	00.00		Continued.	Zero Schedule By MSEDCL.	
MSPGCL	Uran Unit 5	108	17/01/2020	22.14	18/01/2020	17.37	Gas shortage	
MSPGCL	Koyana Unit 9	80	18/01/2020	08.00		Continued.	Transformer shifted work.	
MSPGCL	Chandrapur Unit 6	500	18/01/2020	12.36	19/01/2020	00.51	Bus fault.	
MSPGCL	Chandrapur Unit 5	500	18/01/2020	12.36	18/01/2020	22.50	Bus fault.	
MSPGCL	Chandrapur Unit 3	210	18/01/2020	12.36	18/01/2020	20.32	Bus fault.	
MSPGCL	Chandrapur Unit 4	210	18/01/2020	12.36	18/01/2020	18.49	Bus fault.	
MSPGCL	Nasik Unit 4	210	19/01/2020	00.16	19/01/2020	04.06	Low Vacuum	
MSPGCL	Nasik Unit 4	210	19/01/2020	04.35		Continued.	Governing problem.	
IPP	JSW (J) U1	300	19/01/2020	08.46	19/01/2020	21.23	Governer Rectification work	
MSPGCL	Paras Unit 4	250	19/01/2020	23.13		Continued.	suspected Leakage	

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 18/Jan/2020

Statement-VII

Position as on 6.30 Hrs of 19/Jan/2020

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
400 KV LINE Outages/Trippings							
Karad Solapur (PG)	InterState	03/05/2017	11:49		Continued.	PO	Line Converted As 220 Kv Solapur (PG)- Jeur From LOC 403
Chandrapur Bhadravati III	InterState	18/01/2020	12.36	18/01/2020	17.31	T	Tripped due to bus fault.
Chandrapur Bhadravati IV	InterState	18/01/2020	12.36	18/01/2020	17.18	T	Tripped due to bus fault.
Chandrapur Bhadravati II	InterState	18/01/2020	12.36	18/01/2020	17.07	T	Tripped due to bus fault.
Chandrapur Bhadravati I	InterState	18/01/2020	12.36	18/01/2020	17.13	T	Tripped due to bus fault.
Dhule Sar'Sarovar I	InterState	18/01/2020	19.29	19/01/2020	10.41	HT	Over Voltage
Chakan Talegaon(Pg)	InterState	19/01/2020	15.21	19/01/2020	16.58	T	Bus Bar-2 Operated
Dhule Sar'Sarovar II	InterState	19/01/2020	18.36		Continued.	HT	Over Voltage
New Koyna - Koyna Stage IV-II	IntraState	17/01/2020	11.51	18/01/2020	08.14	PO	Bus Conductor Replacement work.
Jaigad-New Koyna Ckt-II	IntraState	17/01/2020	13.50	18/01/2020	08.38	HT	A Bus Isolator pole opened (Rod Mechanism broken)RFC 21.48.
Bhusawal-Aurangabad	IntraState	17/01/2020	22.21	18/01/2020	07.03	HT	Over Voltage
Babhaleshwar - Padghe-II	IntraState	18/01/2020	01.14	18/01/2020	08.25	T	Tripped on over voltage.
Padghe - Nagothane - I	IntraState	18/01/2020	01.51	18/01/2020	08.48	HT	Over Voltage
Karad - Lonikand 1	IntraState	18/01/2020	10.15	18/01/2020	12.12	PO	Take reactor I/S at karad end.
Chandrapur - Khaperkheda	IntraState	18/01/2020	12.36	18/01/2020	15.21	T	Tripped due to bus fault.
Chandrapur-Parali III	IntraState	18/01/2020	12.36	18/01/2020	15.46	T	Tripped due to bus fault.
Padgha-HVDC(AC)-II	IntraState	18/01/2020	12.36	18/01/2020	14.55	T	Tripped due to bus fault.
Chandrapur II - Chandrapur ckt 2	IntraState	18/01/2020	12.36	18/01/2020	14.05	T	Tripped due to bus fault.
Chandrapur II - Chandrapur ckt I	IntraState	18/01/2020	12.36	18/01/2020	13.46	T	Tripped due to bus fault.
Padghe(HVDC)- Padghe(HVAC)-I	IntraState	18/01/2020	12.36	18/01/2020	14.54	T	Tripped due to bus fault.
Khadka-Aurangabad (Waluj)	IntraState	18/01/2020	19.05	19/01/2020	10.40	HT	Over Voltage
Koradi-Khaperkheda I	IntraState	19/01/2020	09.44		Continued.	PO	Annual Maintenance Work
Main Bus 1 @ New Koyna	IntraState	19/01/2020	11.11	19/01/2020	19.21	PO	Replacement of Damage Conductor of Bus 1.
N.Koyna-Karad -Ckt I	IntraState	19/01/2020	12.20		Continued.	PO	outage of Main Bus-1 at New Koyna(RFC at 21:36hrs.)
Khadka-Aurangabad (Waluj)	IntraState	19/01/2020	18.36		Continued.	HT	Over Voltage
400 KV ICT Outages/Trippings							
400/220/33 Kv 315 Mva ICT 1 @Padghe	IntraState	15/11/2018	10.07		Continued.	T	Differential Protection, Declared Faulty.
400/220/33 Kv 315 Mva Ict 2 @Koradi	IntraState	17/01/2020	10.45	18/01/2020	19.11	PO	PG isolator alignment , testing.
400/220kv, 500 MVA ICT-II @Deepnagar	IntraState	18/01/2020	09.02	18/01/2020	19.19	PO	Maintenance work.
400/220/33 Kv 315 MVA ICT II @Chandrapur GCR	IntraState	18/01/2020	12.36	18/01/2020	15.59	T	Tripped due to bus fault.
400/220/33 kv 315 MVA ICT-I @Chandrapur GCR	IntraState	18/01/2020	21.36	18/01/2020	14.51	T	Tripped due to bus fault.
400/220/33 Kv 315 MVA ICT -I @Kharghar	IntraState	19/01/2020	13.40	19/01/2020	21.00	PO	To attend OLTC Y-Phase Oil Leakage
400/220 Kv 315 Mva Ict -2 @New Koyna	IntraState	19/01/2020	14.02	19/01/2020	15.16	HT	Sparking on B-phase Isolator
400/220 Kv 315 MVA ICT-II @Chakan	IntraState	19/01/2020	15.21	19/01/2020	17.07	T	Bus Bar-2 Operated
220 KV LINE Outages/Trippings							
Mudshingi Chikodi	InterState	24/09/2019	17.12		Continued.	PO	No Schedule.(close at Mudshingi end only)
Talandage - Chikodi	InterState	01/10/2019	17.10		Continued.	PO	No Schedule.(close at Chikodi end only)
Boisar(MS) - Boisar (PG) II	InterState	17/01/2020	07.35	19/01/2020	22.53	PO	Construction Work.
Boiser(M)-Boiser(PG) -III	InterState	17/01/2020	09.24	18/01/2020	00.52	PO	Construction work.

HT : Hand Tripping, MT : Multiple Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage, OO : Opportunity Outage

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 18/Jan/2020

Statement-VII

Position as on 6.30 Hrs of 19/Jan/2020

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
Boiser(M)-Boiser(PG) -III	InterState	18/01/2020	09.19	18/01/2020	10.20	PO	Construction work.
Boiser(M)-Boiser(PG) -III	InterState	19/01/2020	09.06	19/01/2020	19.41	PO	Construction Work
BOISAR BORIVALI	IntraState	24/07/2018	13.18		Continued.	HT	To Control Line Loading(H/T from Boisar end)
MAHAPE - RELIANCE GIS	IntraState	08/01/2020	10:44		Continued.	HT	At Mahape End For New Configuration.
Kalwa - Mulund 2	IntraState	15/01/2020	09.02		Continued.	PO	Stringing of HTLS conductor.
Wardha-Yeotmal	IntraState	16/01/2020	12.13		Continued.	PO	Shifting/Diversion work of 220KV Deoli-Pusad D/C Line
Boisar Versova Line	IntraState	17/01/2020	07.03	19/01/2020	22.55	HT	Outage on 220KV Boiser-Boiser PG CKT-2 & CKT-3.
Boisar(M) - Ghodbunder	IntraState	17/01/2020	07.09	18/01/2020	01.14	HT	Outage on 220KV Boiser-Boiser PG CKT-2 & CKT-3
Nalasopara-Boisar	IntraState	17/01/2020	07.41	18/01/2020	00.41	HT	Outage on 220KV boiser-boiser PG CKT-2 & CKT-3.
Boisar-Viraj	IntraState	17/01/2020	08.38	18/01/2020	01.00	HT	Outage on 220KV Boiser-Boiser PG CKT-2 & CKT-3.
Boisar(M) - Ghodbunder	IntraState	18/01/2020	07.35	19/01/2020	22.59	HT	Control loading.
Bhira Dharavi 7	IntraState	18/01/2020	08.08		Continued.	PO	Maintenance work.
Boisar-Viraj	IntraState	18/01/2020	08.14	19/01/2020	22.24	HT	Control loading.
Mahad - Pedambe	IntraState	18/01/2020	09.25	18/01/2020	11.45	PO	Maintenance work.
BHUGAON WARORA CKT-II	IntraState	18/01/2020	09.53	18/01/2020	18.44	PO	Tightening of jumper nut.
Deepnagar Bambhori	IntraState	18/01/2020	11.17	18/01/2020	18.25	PO	STN to DTN Conversion at LOC no:-158.
Eklahare (Gcr)(Nashik) - Airoli Know Park	IntraState	18/01/2020	11.41	18/01/2020	19.26	T	CB testing.
Kandalgaon - Pirangut	IntraState	18/01/2020	12.08	18/01/2020	15.08	PO	Maintenance work.
Chandrapur GCR - Warora - I	IntraState	18/01/2020	12.49	18/01/2020	18.40	HT	Control loading of Chandrapur 2 tadali CKT.
Chandrapur GCR - Wani	IntraState	18/01/2020	12.49	18/01/2020	18.41	HT	Control loading of Chandrapur 2 tadali CKT.
Nalasopara-Boisar	IntraState	19/01/2020	08.35	19/01/2020	19.56	PO	Construction Work
REL Borivali Aarey Line	IntraState	19/01/2020	13.19	19/01/2020	21.21	PO	Annual Maintenance Work
220 KV ICT Outages/Trippings							
220/22kV 50MVA T/F-III @ Nalasopara	IntraState	18/01/2020	01.30	18/01/2020	01.50	T	RPH C.T problem.
220/22kV 100MVA T/F-I @ Nalasopara	IntraState	18/01/2020	01.30	18/01/2020	01.50	T	Tripped.
220/22kV 50MVA T/F-III @ Nalasopara	IntraState	18/01/2020	05.30	18/01/2020	08.20	T	Replace RPH C.T.
220/132 Kv 100 Mva Cgl Ict 1 @Bhugaon	IntraState	18/01/2020	09.31	18/01/2020	19.22	PO	Testing Work
220/100 Kv 200 MVA ICT IV @Padghe	IntraState	18/01/2020	09.59		Continued.	PO	Maintenance work.
220/132 Kv 100 Mva Ict 1 @Tuljapur	IntraState	18/01/2020	11.56	18/01/2020	15.04	PO	Tan Delta Measurement of bushing and winding.
220/132 Kv 100 Mva Ict 2 @Tuljapur	IntraState	18/01/2020	15.16	18/01/2020	18.08	PO	Tan Delta Measurement of bushing and winding.

HT : Hand Tripping, MT : Multiple Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage, OO : Opportunity Outage