

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 18/Jan/2024 THURSDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	173.408	2909.410	1) Gujrat	-2.400	-86.171
2) Hydro	8.501	169.254	2) Madhya Pradesh	3.050	57.678
3) Gas	7.307	119.740	3) Chattisgarh	4.540	104.620
Total MSPGCL	189.216	3198.404	4) Maharashtra	175.352	3202.128
B) 1) APMIL	43.770	997.541	5) Goa (Amona)	-0.862	-30.013
2) JSWEL	25.006	434.231	Total	179.680	3248.242
3) VIPL	0.000	0.000	a) Mumbai Schedule	26.998	561.113
4) RPL(AMT)	31.624	453.320	b) Mumbai Drawl	31.553	630.473
5) SWPGPL	12.305	216.527	c) MSEDCL Bilateral *	82.667	1210.430
6) Other IPP	42.120	763.173	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	26.998	560.661
C) 1) TPCL Thermal	13.120	223.049	Include PX	0.000	0.000
2) TPCL Hydro	3.254	76.018	Standby	0.000	0.452
3) TPCL Gas	2.839	46.669	H) ENERGY CATERED (MUs)		
4) AEML Thermal	4.867	82.532	1) MSEDCL	507.891	8915.996
D) STATE			2) Mumbai Discoms	55.633	1058.728
1) Thermal	346.220	6079.783	3) Other Discoms	10.242	184.178
(A1+C1+C4+(B1-B6))			TOTAL STATE	573.766	10158.902
2) Hydro	11.755	245.272			
3) Gas	10.146	166.409			
4) Wind	11.676	181.590			
6) SOLAR	14.289	237.619			
TOTAL STATE	394.086	6910.673			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 11 Hrs	B. Day Peak at 13 Hrs	C. Evening Peak at 19 Hrs	D. Night Minimum at 24 Hrs
MSPGCL Thermal	7731	7536	7564	6419
MSPGCL Hydro	1404	219	436	172
MSPGCL Gas	302	293	300	309
MSPGCL Total Generation	9437	8048	8300	6900
Central Sector Receipt	8071	7741	7868	6656
WIND	413	541	360	193
CPP / IPP Thermal	6690	6637	6639	6457
CPP / IPP Gas	0	0	0	0
SOLAR	1788	2175	0	0
Exchange with Mumbai	-1413	-1702	-1280	-1289
MSEDCL DEMAND MET	24533	22990	21409	18509
Load Shedding	0	0	0	0
MSEDCL DEMAND	24533	22990	21409	18509
TPCL GENERATION	1177	859	1170	497
AEML GENERATION	237	218	233	170
MUMBAI DEMAND	2827	2779	2683	1956
OTHER DISCOM DEMAND	453	450	478	408
STATE DEMAND MET	27813	26219	24570	20873
STATE DEMAND	27813	26219	24570	20873
Frequency (Hz)	50.03	50.03	49.99	50.02

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.23 Hz at 13.02 Hrs	49.83 Hz at 18.48 Hrs	50.01	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 18/Jan/2024

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	4.30	77.40	185	170
Unit 8	14.47	195.73	636	565
Unit 9	13.57	228.53	597	504
Unit 10	14.22	248.85	615	555
Total	46.55	750.51		
Bhusawal				
Unit 3	0.00	38.06	0	0
Unit 4	10.30	172.40	500	285
Unit 5	10.56	165.23	500	285
Total	20.86	375.69		
Parli				
Unit 6	4.26	78.08	250	144
Unit 7	3.93	75.48	216	144
Unit 8	3.99	57.44	230	89
Total	12.17	211.00		
Chandrapur				
Unit 3	3.45	59.28	160	116
Unit 4	1.12	47.55	138	0
Unit 5	8.41	152.23	435	285
Unit 6	7.40	133.79	350	270
Unit 7	8.82	85.31	489	275
Unit 8	9.61	156.64	422	294
Unit 9	11.27	177.26	489	375
Total	50.09	812.07		
Paras				
Unit 3	5.66	97.79	241	221
Unit 4	5.80	102.55	248	226
Total	11.46	200.33		
Khaparkheda				
Unit 1	4.18	62.22	185	150
Unit 2	0.00	27.92	0	0
Unit 3	4.13	68.84	178	147
Unit 4	4.58	75.74	194	173
Unit 5	10.80	183.58	495	385
Total	23.67	418.30		
Nasik				
Unit 3	2.16	24.60	135	0
Unit 4	3.28	58.18	175	83
Unit 5	3.15	58.72	156	117
Total	8.60	141.51		
Uran				
All Units	7.31	119.74	315	292
Total	7.31	119.74		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.59	4.87	50	0
Total	0.59	4.87		
Koyna				
Stage 1-2	1.95	41.16	440	35

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 4	1.31	38.30	509	0
Stage 3	0.88	17.69	160	0
Total	4.14	97.15		
Hydro				
KDPH	0.86	10.96	36	36
VTRNA	0.44	0.93	60	0
TILLARI	0.00	0.00	0	0
BHIRA T.R.	0.00	0.00	0	0
SMLHY_PTN	2.21	39.59	94	91
GHATGHAR	0.26	15.76	125	0
Total	3.77	67.24		
Wind				
Total	11.68	181.59	0	0
Total	11.68	181.59		
CPP				
APML(Mus)	43.77	997.54	0	0
JSWEL(Mus)	25.01	434.23	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	31.62	453.32	0	0
SWPGPL-Mus	12.30	216.53	0	0
Dhariwal	0.00	0.00	0	0
IEPL	5.90	86.34	269	173
Other(Mus)	36.22	652.69	0	0
JPL	0.00	24.15	0	0
Total	154.82	2864.79		
SOLAR				
Total	14.29	237.62	0	0
Total	14.29	237.62		
Tata				
Trombay 5	8.81	141.05	471	264
Trombay 6	0.00	0.00	0	0
Trombay 7A	1.68	28.10	107	36
Trombay 7B	1.16	18.57	64	33
TATA Hydro	3.25	76.02	312	15
Trombay 8	4.31	82.00	228	130
Total	19.21	345.74		
AEML				
DTPS U-1&2	4.87	82.53	246	147
Total	4.87	82.53		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	173.41	2909.41	MSPGCL Total	189.22	3198.40
			MSPGCL Thml+Gas	180.72	3029.15	Koyna 1,2 & 4 Total	3.26	79.46
			MSPGCL Hydro	8.50	169.25	State Total	394.09	6910.67

State Load Despatch Center,Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 18/Jan/2024

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	Load Shedding		MSEDC L DEM. WITH LS	MUMBAI DEMAND	OTHER DISCOM DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS						Planned	*Transmission Constraint					
1	7060	167	310	7537	717	5933	0	0	6430	6127	-1258	18661	0	0	18661	1922	395	20978	49.95
2	6964	167	312	7443	704	5956	0	0	6321	6465	-1138	19068	0	0	19068	1790	362	21220	50.02
3	6975	172	311	7458	584	5949	0	0	6210	6409	-1025	19035	0	0	19035	1699	340	21074	50.02
4	6887	167	311	7365	538	5956	0	0	6339	6542	-981	19076	0	0	19076	1644	345	21064	49.98
5	7015	167	311	7493	552	6149	0	0	6591	6879	-996	19710	0	0	19710	1657	367	21734	50.01
6	6918	167	312	7397	570	6274	0	0	7663	8001	-1118	20759	0	0	20759	1779	365	22903	50.05
7	7301	245	315	7861	620	6551	0	0	7917	8116	-1034	21701	0	0	21701	1989	412	24103	50.04
8	7834	258	315	8407	457	6639	0	133	8051	8575	-898	22893	0	6	22893	2179	421	25492	49.99
9	7834	389	311	8534	267	6655	0	631	8255	8939	-1176	23393	0	3	23393	2469	457	26319	50.00
10	7736	1291	307	9334	263	6702	0	1291	8269	8426	-1362	24188	0	16	24188	2695	466	27349	50.00
11	7731	1404	302	9437	413	6690	0	1788	8068	8071	-1413	24533	0	30	24533	2827	453	27813	50.03
12	7790	768	300	8858	490	6680	0	2074	7866	8006	-1640	24012	0	28	24012	2841	456	27309	50.00
13	7536	219	293	8048	541	6637	0	2175	7849	7741	-1702	22990	0	9	22990	2779	450	26219	50.03
14	6531	212	295	7038	717	6290	0	2025	8254	8430	-1824	22227	0	3	22227	2640	449	25316	50.02
15	6720	213	292	7225	708	6409	0	1859	8212	8219	-1756	22227	0	8	22227	2641	436	25305	49.98
16	7267	236	294	7797	653	6632	0	1372	8283	7869	-1676	22207	0	6	22207	2660	440	25307	49.99
17	7239	274	293	7806	458	6618	0	752	8090	7755	-1563	21350	0	0	21350	2660	476	24486	49.99
18	7318	268	294	7880	375	6672	0	189	7648	7573	-1268	20957	0	0	20957	2641	465	24062	50.00
19	7564	436	300	8300	360	6639	0	0	7945	7868	-1280	21409	0	0	21409	2683	478	24570	49.99
20	7661	384	304	8349	419	6673	0	0	7689	7450	-1236	21192	0	0	21192	2622	463	24277	50.04
21	7550	262	305	8117	412	6648	0	0	6449	6249	-1158	19799	0	0	19799	2470	470	22738	50.03
22	7077	234	305	7616	404	6569	0	0	6568	6513	-1340	19322	0	0	19322	2279	441	22041	50.02
23	6481	229	306	7016	261	6448	0	0	6546	6801	-1422	18676	0	0	18676	2111	429	21215	50.01
24	6419	172	309	6900	193	6457	0	0	6374	6656	-1289	18509	0	0	18509	1956	408	20873	50.02
MUs	173.41	8.50	7.31	189.22	11.68	154.83	0.00	14.29	177.89	179.68	-31.55	507.89	0.00	0.11	507.89	55.63	10.24	573.77	50.01

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

*Load Shedding due to Transmission Constraint :-

- 1) ELR Carried out due to 50MVA TF 1&2 overrold at 220kV Kopargaon S/stn.
- 2)ELR Carried out due to overloading of 220/33kV TF No.2 at 220kV Bableshwar S/s.

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 18/Jan/2024

Position as on 6.30 Hrs of 19/Jan/2024

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE								
MSPGCL								
MSPGCL	Uran Unit 5	108	12/11/2022	13:23		Continued.	Major overhaul.	15/02/2024
MSPGCL	Koyna Unit 11	80	10/07/2023	09:40		Continued.	Capital Overhaul	29/02/2024
MSPGCL	Koyna STG-IV Unit-3	250	24/11/2023	08:00		Continued.	Capital Overhauling	24/01/2024
MSPGCL	Khaparkheda Unit 2	210	10/01/2024	23:30		Continued.	Annual Overhaul	05/02/2024
MSPGCL	Koyna Unit 3	70	15/01/2024	08:45		Continued.	Generator Excitation system new panel commissioning activity	20/01/2024
Total Capacity MSPGCL		718						
AEML								
AEML	AEML Unit 2	250	20/12/2023	10:54		Continued.	Annual Overhaul	20/01/2024
Total Capacity AEML		250						
IPP								
IPP	Adani U-3	660	31/12/2023	23:59		Continued.	COH activities	05/02/2024
Total Capacity IPP		660						
CENT.SECTOR								
CENT.SECTOR	Tarapur 3	540	11/01/2024	21:45		Continued.	Annual Overhaul	29/02/2024
Total Capacity CENT.SECTOR		540						
Total Capacity PLANNED OUTAGE		2168						
FORCED OUTAGE								
MSPGCL								
MSPGCL	Uran Unit A0	120	07/09/2022	16:30		Continued.	TURBINE TRIPPED ON HIGH VIBRATIONS	31/08/2024
MSPGCL	Bhusawal Unit 3	210	11/01/2024	23:56		Continued.	work Seal liner outage	20/01/2024
MSPGCL	Uran Unit 6	108	16/01/2024	20:29		Continued.	For open cycle No schedule from MSEDCL.	
MSPGCL	Chandrapur Unit 4	210	18/01/2024	08:32		Continued.	Boiler Tube Leakage	25/01/2024
MSPGCL	Ghatghar Unit-1	125	18/01/2024	16:00		Continued.	G/M link fault	20/01/2024
MSPGCL	Nasik Unit 3	210	18/01/2024	16:56		Continued.	Boiler Tube Leakage	
Total Capacity MSPGCL		983						
IPP								
IPP	JPL Unit 1	150	13/01/2024	01:00		Continued.	Due to low net sale realisation.	22/01/2024
IPP	Adani U-2	660	16/01/2024	10:32		Continued.	APH-A HOT PA bellow leakage	20/01/2024
Total Capacity IPP		810						
CENT.SECTOR								
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling	01/04/2024

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 18/Jan/2024

Position as on 6.30 Hrs of 19/Jan/2024

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	01/05/2024
Total Capacity CENT.SECTOR		320						
Total Capacity FORCED OUTAGE		2113						
FORCED OUTAGE DUE TO NO PPA								
IPP								
IPP	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
IPP	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
Total Capacity IPP		988						
Total Capacity FORCED OUTAGE DUE TO NO PPA		988						

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 18/Jan/2024

Statement-VII

Position as on 6.30 Hrs of 19/Jan/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
400 KV TIEBAY Outages/Trippings							
TIE BAY (405) OF SWICHING SS CKT - 2 & NANDED - 1 @ CHANDRAPUR 2	IntraState	16/01/2024	11:43			PO	replacement of non pir breker with pir breaker
400 KV MAINBAY Outages/Trippings							
MAIN BAY - 418 OF IEPL @ KORADI-2	IntraState	29/09/2023	10:42			PO	1)Diagnostic testing of Circuit breaker 418-Q52. 2) Routine Maintenance work of Bay 418.
400 KV LINE Outages/Trippings							
400KV-PARLI NEW-PARLI-M-2	InterState	20/12/2023	12:11			HT	For ongoing project of "Upgradation of 400kV Line Bays (02 Nos) of Parli (PG) I&II at Parli (MSETCL) from existing current rating of 2000A to 3150A to suit the reconductoring with Twin HTLS�
BUS REACTOR (50MVAR) @ PARLI	IntraState	27/09/2023	15:30			PO	Replacement of old 50 MVar bus reactor by new 125 MVar bus reactor.
AURANGABAD(MS) - PUNE (GIS) CKT - 2	IntraState	26/11/2023	19:17			HT	HT Load Management
PADGHE - KALWA CKT - 2	IntraState	30/12/2023	22:01			PO	During the outage on Dtd: 30.12.2023 temporary tapping arrangement on 400kV Kalwa-Padgha Ckt.2 line will be done by making a bunching arrangement from loc no 3 to loc 132 of 400Kv Padgha-Kharghar (dead line) line at Padgha substation premises. By this bunching arrangement, line will be diverted from loc no.132 to loc.No .09. Due to this tapping of 400Kv Kalwa-Padgha Ckt.2-line section b/w loc no 3 to Kalwa Substation (loc1135) will become dead. And this dead Ckt. will be free for completion of the balance HTLS conversion work i.e between Loc no. 61-62 to 1012 (approximately 2.7 km).
KHARGHAR - VIKHROLI GIS CKT - 1	IntraState	30/12/2023	22:43			HT	Line handtrip for safety purpose for HTLS conversion of 400 kv Kalwa Padghe II line.(Formation of 400 kv Kharghar- Talegaon-Padghe Tap line)
KHARGHAR - VIKHROLI GIS CKT - 2	IntraState	30/12/2023	22:44			HT	Line handtrip for safety purpose for HTLS conversion of 400 kv Kalwa Padghe II line.(Formation of 400 kv Kharghar- Talegaon-Padghe Tap line)
CHANDRAPUR GCR - CHANDRAPUR HVDC - 2	IntraState	16/01/2024	13:00			PO	1. Pole Overhauling of Bhel make CB of 400KV HVDC CKT-2 bay. 2. Diagnostic testing of Circuit breaker. 3. 400KV HVDC CKT-2 will be in service via TBC-2.
NEW KOYNA-KARAD CKT - 1	IntraState	18/01/2024	06:39	18/01/2024	14:36	T	Distance Protection
MAIN BUS - 2 @ TIRORA	IntraState	18/01/2024	09:31	18/01/2024	19:11	PO	Annual Maintenance of Bus equipment's
PARLI - KUMBHARGAON(NANDED) CKT - 2	IntraState	18/01/2024	12:05	18/01/2024	17:14	PO	Bay Maintenance, CT Tan D & Relay Testing Work
LONIKAND I - KOYNA STAGE-IV	IntraState	18/01/2024	14:44			PO	Diagnostic testing & Relay testing work , Routine maint. Work
400 KV ICT Outages/Trippings							

State Load Despatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 18/Jan/2024

Statement-VII

Position as on 6.30 Hrs of 19/Jan/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
STATION TF No 3 @ CHANDRAPUR GCR	IntraState	01/03/2023	15:07			PO	1) Oil filtration work 2) Testing of Station transformer 3) Preventive maintenance work.
400/220KV 500 MVA ICT - 1 @ VIKHROLI GIS	IntraState	30/12/2023	23:20			T	Line handtrip for safety purpose for HTLS conversion of 400 kv Kalwa Padghe II line.(Formation of 400 kv Kharghar- Talegaon-Padghe Tap line)
400/220KV 500 MVA ICT - 2 @ VIKHROLI GIS	IntraState	30/12/2023	23:21			HT	Line handtrip for safety purpose for HTLS conversion of 400 kv Kalwa Padghe II line.(Formation of 400 kv Kharghar- Talegaon-Padghe Tap line)
400/220KV 500 MVA ICT - 3 @ VIKHROLI GIS	IntraState	30/12/2023	23:22			HT	Line handtrip for safety purpose for HTLS conversion of 400 kv Kalwa Padghe II line.(Formation of 400 kv Kharghar- Talegaon-Padghe Tap line)
400KV/21KV GT - 3 @ TIRORA	IntraState	01/01/2024	10:45			PO	Annual Maintenance & Testing Transformer. Annual maintenance of main bay and tie bay equipments.
GTR - 7 @ CHANDRAPUR	IntraState	01/01/2024	11:11				1) Measurement of CB timing, CRM & DCRM. 2) Measurement of tandelta & capacitance of CT & Sych CVT 2) Maintenance and alignment of Isolators. 3) Bay routine maintenance work.
STATION TRANSFORMER - 8A @ CHANDRAPUR SWITCHING SS	IntraState	16/01/2024	12:03			PO	In view of the continuous H2 gas rising trend of Station Transformer 8A, forced outage needed for degassing/filtration of transformer oil from Dt. 16.01.2024 to Dt. 17.01.2024 tentatively.
STATION TRANSFORMER - 8A @ CHANDRAPUR SWITCHING SS	IntraState	16/01/2024	12:03			PO	In view of the continuous H2 gas rising trend of Station Transformer 8A, forced outage needed for degassing/filtration of transformer oil from Dt. 16.01.2024 to Dt. 17.01.2024 tentatively.
167 MVA SPARE ICT @ TALANDGE	IntraState	18/01/2024	11:04	18/01/2024	18:49	PO	Q/M Work
400/220/33 KV 500 MVA ICT - 2 @ JEJURI	IntraState	18/01/2024	15:28	18/01/2024	18:44	PO	220kv IV side CB Biannual testing work.
400 KV BR Outages/Trippings							
400KV 125MVAR BUS REACTOR @ KARAD	IntraState	06/01/2024	11:55			PO	Existing 125 MVAR Reactor CB Have mechanical problem and need to replace
220 KV TIEBAY Outages/Trippings							
BUS SECTIONALISER @ BELWANDI	IntraState	18/01/2024	17:25	18/01/2024	18:04	PO	Diagnostic Testing Work
220 KV MAINBAY Outages/Trippings							
BUS COUPLER @ CHAKAN	IntraState	18/01/2024	06:29	18/01/2024	16:50	PO	Replacement of 220kv Bus Coupler Bay R, Y & B phase CTs by New CTs due to Higher Tan Delta alongwith replacement of 220kv Bus-A R,Y and B phase PTs by New PTs due to oil leakage and ratio error
220KV HARANGUL ICL CKT	IntraState	18/01/2024	11:51	18/01/2024	16:35	PO	Routine maintenance, CT Tan delta & Breaker timing, CRM.
220 KV LINE Outages/Trippings							
BAPGAON - KALWA	IntraState	31/12/2023	18:05			T	Distance Protection
KARAD - OGALEWADI CKT 1	IntraState	15/01/2024	10:44			PO	HV CB Mechanism Overhauling Work

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 18/Jan/2024

Statement-VII

Position as on 6.30 Hrs of 19/Jan/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
BUS SECTION BREAKER-3 @ TROMBAY	IntraState	17/01/2024	06:42			PO	Breaker replacement
TAMBATI - ADLABS	IntraState	18/01/2024	06:26	18/01/2024	09:50	PO	Twin jumpering work at Cut point locations
KARAD - KADEGAON	IntraState	18/01/2024	06:47	18/01/2024	14:56	T	Distance Protection
LONIKAND 2 - VSNL	IntraState	18/01/2024	08:17	18/01/2024	18:48	PO	Digital OCT Testing work
HALKARNI - TILARI LINE	IntraState	18/01/2024	10:20	18/01/2024	18:55	PO	Earth wire stringing work at location 263-274
HALKARNI-MAHALAXMI LINE	IntraState	18/01/2024	10:45	18/01/2024	18:59	PO	Earth wire stringing work at location 263-274
BUTIBORI 3- VIPL CKT I	IntraState	18/01/2024	11:08	18/01/2024	17:33	PO	Diagnostic testing work.
THEUR-JEJURI	IntraState	18/01/2024	12:00	18/01/2024	16:44	PO	Diagnostic testing and half yearly maint. work
URAN - APTA 2	IntraState	18/01/2024	12:11	18/01/2024	18:10	PO	"Routine line maintenance work. For Relay and diagnostic Testing at Uran and Apta End"
TALANDAGE - CHIKODI	IntraState	18/01/2024	13:12	18/01/2024	19:20	PO	Maintenance work
220KV ACCIL-NAGOTHANE LINE	IntraState	18/01/2024	14:20	18/01/2024	19:58	PO	1)Loc No.12 Top Phase Insulator string flashover. 2)Loc No.36 Middle Phase Insulator string ACCIL Side Flashover. 3)Loc No.35 Bottom Phase Nagothane side string flashover.
CHEMBUR (AEML) - NERUL (M)	IntraState	18/01/2024	23:29			PO	LILO removal by Bunching at Tower No 720 .Post this Line shall be configured as MSETCL NERUL-MSETCL TROMBAY Line. LILO arrangement shall be normalized on 09.02.2024 after debunching
TROMBAY (M) - CHEMBUR CKT - 3	IntraState	18/01/2024	23:36				LILO removal by Bunching at Tower No 720 . Post this Line shall be configured as MSETCL NERUL-MSETCL TROMBAY Line. LILO arrangement shall be normalized on 09.02.2024 after debunching
220 KV ICT Outages/Trippings							
220 / 110 / 22kV 250 MVA ICT 1 @ SALSETTE	IntraState	12/10/2020	11:35			T	Tripped due to Grid disturbance.
220/33KV 25MVA PTR 1 @ HALKARNI	IntraState	16/01/2024	11:43			PO	For Replacement TF Oil of 25 MVA CGL TRF-I .
220/33 KV 50 MVA PTR 1 @ BABHLESHWAR	IntraState	16/01/2024	21:31	18/01/2024	21:05	T	Tripped due to HV CB pole burst
220/33KV 50MVA PTR 2 @ BARAMATI	IntraState	18/01/2024	09:50	18/01/2024	15:44	PO	TF painting work.
220/132 KV 100MVA PTR NO 6 @CHINCHWAD	IntraState	18/01/2024	09:55	18/01/2024	17:33	PO	Replacement of Polymer insulator gantry side for 132KV Bus & for attending oil leakage from top plate.
220/100 KV 200 MVA ICT 2 @ APTA	IntraState	18/01/2024	10:23	18/01/2024	19:34	PO	Diagnostic testing work (SFRA test, DFR test, 10 kV excitation test, CT Tan Delta, Bushing Tan Delta & PI test)
220/33KV 50MVA BBL T/F @ OGLEWADI	IntraState	18/01/2024	10:31			PO	HV CB Mechanism Overhauling Work

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 18/Jan/2024

Statement-VII

Position as on 6.30 Hrs of 19/Jan/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
220/100 KV 100MVA NO 4 @ CHINCHWAD	IntraState	18/01/2024	10:54	18/01/2024	17:19	PO	H.V C.B Pole Overhaulling work & HYM and Diagnostic Testing work
110 KV LINE Outages/Trippings							
SALSETTE POWAI	IntraState	27/03/2023	11:04			PO	Replacement of tower number 77 & 78 for TDS project work.

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage