

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 18/Jan/2025 SATURDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	136.066	2570.484	1) Gujrat	-5.176	-48.633
2) Hydro	14.302	216.588	2) Madhya Pradesh	2.153	45.038
3) Gas	6.793	128.196	3) Chattisgarh	6.140	91.510
Total MSPGCL	157.161	2915.268	4) Maharashtra	202.469	3562.433
B) 1) APML	60.402	1094.488	5) Goa (Amona)	-2.716	-44.214
2) JSWEL	24.078	424.006	Total	202.870	3606.134
3) VIPL	0.000	0.000	a) Mumbai Schedule	30.788	611.919
4) RPL(AMT)	31.451	522.296	b) Mumbai Drawl	37.177	684.586
5) SWPGPL	11.306	211.976	c) MSEDCL Bilateral *	87.139	1591.065
6) Other IPP	41.368	788.730	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	30.652	610.104
C) 1) TPCL Thermal	4.195	75.294	Include PX	0.000	0.000
2) TPCL Hydro	3.475	58.957	Standby	0.137	1.816
3) TPCL Gas	4.153	74.462	H) ENERGY CATERED (MUs)		
4) AEML Thermal	9.652	154.097	1) MSEDCL	520.616	9241.492
D) STATE			2) Mumbai Discoms	58.652	1047.384
1) Thermal	318.518	5841.371	3) Other Discoms	12.308	220.819
(A1+C1+C4+(B1-B6))			TOTAL STATE	591.576	10509.695
2) Hydro	17.777	275.545			
(A2+C2)					
3) Gas	10.946	202.658			
(A3+B7+C3)					
4) Wind	19.896	222.347			
6) SOLAR	21.569	361.652			
TOTAL STATE	388.706	6903.573			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 11 Hrs	B. Day Peak at 13 Hrs	C. Evening Peak at 19 Hrs	D. Night Minimum at 3 Hrs
MSPGCL Thermal	5964	4972	6117	5136
MSPGCL Hydro	832	386	1603	255
MSPGCL Gas	271	269	277	292
MSPGCL Total Generation	7067	5627	7997	5683
Central Sector Receipt	9536	10459	7706	7614
WIND	733	664	691	1261
CPP / IPP Thermal	7812	6292	8052	6023
CPP / IPP Gas	0	0	0	0
SOLAR	2731	3231	3	0
Exchange with Mumbai	-1927	-2256	-1536	-1180
MSEDCL DEMAND MET	25391	23471	22347	18987
Load Shedding	0	0	0	0
MSEDCL DEMAND	25391	23471	22347	18987
TPCL GENERATION	503	358	824	379
AEML GENERATION	457	291	498	288
MUMBAI DEMAND	2887	2905	2858	1847
OTHER DISCOM DEMAND	561	546	566	414
STATE DEMAND MET	28839	26922	25771	21248
STATE DEMAND	28839	26922	25771	21248
Frequency (Hz)	50.00	50.01	50.01	49.98

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.21 Hz at 17.02 Hrs	49.85 Hz at 04.10 Hrs	50	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 18/Jan/2025

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	4.10	72.13	178	137
Unit 8	12.78	213.66	608	468
Unit 9	0.00	0.00	0	0
Unit 10	11.11	233.76	520	400
Total	27.99	519.55		
Bhusawal				
Unit 3	3.50	61.07	180	125
Unit 4	9.24	157.42	495	280
Unit 5	8.96	155.30	480	280
Total	21.70	373.78		
Parli				
Unit 6	4.17	73.00	243	138
Unit 7	3.61	59.98	248	0
Unit 8	4.08	74.40	219	144
Total	11.86	207.38		
Chandrapur				
Unit 3	3.82	68.72	191	115
Unit 4	3.33	40.15	160	120
Unit 5	8.20	142.77	395	275
Unit 6	0.00	0.00	0	0
Unit 7	2.97	146.74	410	0
Unit 8	9.22	162.96	440	313
Unit 9	0.00	120.87	0	0
Total	27.54	682.22		
Paras				
Unit 3	5.28	63.22	242	148
Unit 4	5.57	88.28	248	158
Total	10.84	151.51		
Khaparkheda				
Unit 1	3.93	69.28	190	120
Unit 2	4.27	72.97	197	118
Unit 3	4.43	62.43	206	138
Unit 4	4.04	69.89	179	128
Unit 5	11.08	197.58	470	425
Total	27.76	472.14		
Nasik				
Unit 3	2.37	56.19	154	0
Unit 4	2.72	49.64	165	90
Unit 5	3.28	58.08	177	119
Total	8.37	163.90		
Uran				
All Units	6.79	128.20	295	260
Total	6.79	128.20		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.44	9.53	23	0
Total	0.44	9.53		
Koyna				
Stage 1-2	2.86	46.93	335	40

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 4	3.80	49.49	889	0
Stage 3	1.54	20.70	240	0
Total	8.20	117.12		
Hydro				
KDPH	0.86	13.93	36	36
VTRNA	0.00	0.04	0	0
TILLARI	0.44	8.28	61	0
BHIRA T.R.	0.18	2.90	40	0
SMLHY_PTN	3.95	64.45	175	157
GHATGHAR	0.67	9.87	125	0
Total	6.10	99.47		
Wind				
Total	19.90	222.35	0	0
Total	19.90	222.35		
CPP				
APML(Mus)	60.40	1094.49	0	0
JSWEL(Mus)	24.08	424.01	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	31.45	522.30	0	0
SWPGPL-Mus	11.31	211.98	0	0
Dhariwal	0.00	0.00	0	0
IEPL	0.00	88.54	0	0
Other(Mus)	39.22	661.03	0	0
JPL	2.15	39.16	126	73
Total	168.60	3041.50		
SOLAR				
Total	21.57	361.65	0	0
Total	21.57	361.65		
Tata				
Trombay 5	0.00	0.00	0	0
Trombay 6	0.00	0.00	0	0
Trombay 7A	2.59	46.59	109	107
Trombay 7B	1.56	27.87	66	64
TATA Hydro	3.48	58.96	431	15
Trombay 8	4.20	75.29	220	138
Total	11.82	208.71		
AEML				
DTPS U-1&2	9.65	154.10	498	284
Total	9.65	154.10		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	136.07	2570.48	MSPGCL Total	157.16	2915.27
			MSPGCL Thml+Gas	142.86	2698.68	Koyna 1,2 & 4 Total	6.66	96.42
			MSPGCL Hydro	14.30	216.59	State Total	388.71	6903.57

State Load Despatch Center,Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 18/Jan/2025

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	Load Shedding		MSEDC L DEM. WITH LS	MUMBAI DEMAND	OTHER DISCOM DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS						Planned	*Transmission Constraint					
1	5587	255	290	6132	1241	6151	0	0	7431	7445	-1423	19058	0	0	19058	2123	488	21669	50.02
2	5427	255	291	5973	1210	6074	0	0	7643	7548	-1310	19034	0	0	19034	1967	461	21462	49.99
3	5136	255	292	5683	1261	6023	0	0	7759	7614	-1180	18987	0	0	18987	1847	414	21248	49.98
4	5053	261	294	5608	1129	6042	0	0	7809	8097	-1139	19332	0	0	19332	1786	405	21523	49.98
5	5402	248	294	5944	1082	6262	0	0	7993	8153	-1115	19886	0	0	19886	1787	440	22113	49.99
6	5903	290	295	6488	992	6868	0	0	8122	7792	-1135	20546	0	0	20546	1883	459	22888	49.96
7	6095	474	292	6861	916	7131	0	1	8262	8606	-1133	21899	0	0	21899	2021	483	24403	50.00
8	6634	1073	295	8002	834	7943	0	255	7511	7853	-993	23378	0	0	23378	2154	516	26048	49.97
9	6603	1199	293	8095	578	8071	0	1034	7814	8053	-1122	24196	0	0	24196	2398	513	27107	49.99
10	6226	1226	292	7744	557	8073	0	1943	8124	8723	-1446	25048	0	0	25048	2693	546	28287	50.02
11	5964	832	271	7067	733	7812	0	2731	9522	9536	-1927	25391	0	0	25391	2887	561	28839	50.00
12	5514	247	265	6026	722	7349	0	3063	10226	9963	-2163	24410	0	5	24410	2943	550	27903	50.01
13	4972	386	269	5627	664	6292	0	3231	10316	10459	-2256	23471	0	17	23471	2905	546	26922	50.01
14	5022	269	266	5557	627	6137	0	3096	9889	9804	-2065	22626	0	2	22626	2746	530	25902	50.05
15	5220	292	266	5778	542	6317	0	2743	10085	9902	-2050	22723	0	0	22723	2766	509	25998	49.96
16	5495	472	260	6227	556	6735	0	2076	10022	10101	-2078	23056	0	0	23056	2795	561	26412	49.95
17	5842	655	264	6761	546	7324	0	1132	9393	8916	-1869	22252	0	0	22252	2786	558	25596	50.00
18	6080	1112	268	7460	626	7997	0	261	7696	7771	-1553	22004	0	0	22004	2802	558	25364	50.06
19	6117	1603	277	7997	691	8052	0	3	7647	7706	-1536	22347	0	0	22347	2858	566	25771	50.01
20	6031	1751	287	8069	842	8075	0	0	7403	7414	-1532	22308	0	0	22308	2805	560	25673	50.03
21	5904	360	290	6554	888	7776	0	0	7905	7723	-1647	20754	0	0	20754	2633	540	23927	49.97
22	5433	242	293	5968	929	7132	0	0	7927	7745	-1622	19625	0	0	19625	2479	527	22631	49.98
23	5215	261	295	5771	913	6464	0	0	7959	8094	-1466	19263	0	0	19263	2347	513	22123	49.96
24	5191	284	294	5769	817	6505	0	0	7605	7852	-1417	19024	0	0	19024	2241	502	21767	49.99
MUs	136.07	14.30	6.79	157.16	19.90	168.60	0.00	21.57	202.06	202.87	-37.18	520.62	0.00	0.02	520.62	58.65	12.31	591.58	50.00

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

*Load Shedding due to Transmission Constraint :-

1)ELR carried out at 220kV Manmad s/s due to overloading of 132KV Chordiya solar line

Maximum Demand scenario for the date 18/Jan/2025		
State Demand	MSEDC Non-Coincident Peak Demand	Mumbai Non-Coincident Peak Demand
28839 MW	25391 MW	2943 MW
11 Hrs	11 Hrs	12 Hrs
Includes LS - 0 MW	Includes LS - 0 MW	--

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 18/Jan/2025

Position as on 6.30 Hrs of 19/Jan/2025

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE								
MSPGCL								
MSPGCL	Chandrapur Unit 6	500	14/12/2024	19:45		Continued.	Capital overhaul	24/01/2025
MSPGCL	Koyna Unit 10	80	25/12/2024	12:00		Continued.	for upgradation of existing protection system to numerical protection system and H.S. Lubrication system work.	25/01/2025
Total Capacity MSPGCL		580						
CENT.SECTOR								
CENT.SECTOR	Tarapur 4	540	21/12/2024	21:50		Continued.	Annual Overhaul	17/02/2025
Total Capacity CENT.SECTOR		540						
Total Capacity PLANNED OUTAGE		1120						
FORCED OUTAGE								
MSPGCL								
MSPGCL	Uran Unit A0	120	07/09/2022	16:30		Continued.	TURBINE TRIPPED ON HIGH VIBRATIONS	31/01/2025
MSPGCL	Ghatghar Unit-2	125	26/05/2024	13:17		Continued.	Stator Earth Fault	31/03/2025
MSPGCL	Koradi Unit 9	660	30/12/2024	16:36		Continued.	FD Fan Problem.	20/01/2025
MSPGCL	Chandrapur Unit 9	500	11/01/2025	18:55		Continued.	Generator Protection operated	24/01/2025
MSPGCL	Chandrapur Unit 7	500	18/01/2025	09:05		Continued.	DM consumption is on higher side	21/01/2025
MSPGCL	Parli Unit 7	250	18/01/2025	10:18	18/01/2025	13:10	Loss of fuel	
MSPGCL	Nasik Unit 3	210	18/01/2025	18:45		Continued.	Flame Failure	20/01/2025
Total Capacity MSPGCL		2365						
TPC-G								
TPC-G	Trombay 5	500	22/09/2024	16:14		Continued.	Emergency withdrwan due to fire in cable vault.	31/01/2025
Total Capacity TPC-G		500						
IPP								
IPP	IEPL Unit 1	270	16/01/2025	13:55	19/01/2025	23:57	Bottom ash evacuation problem	20/01/2025
Total Capacity IPP		270						
CENT.SECTOR								
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	31/03/2025
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	05/04/2025
Total Capacity CENT.SECTOR		320						

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 18/Jan/2025

Position as on 6.30 Hrs of 19/Jan/2025

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
Total Capacity FORCED OUTAGE		3455						
UNIT UNDER ZERO SCHEDULE / RSD								
MSPGCL								
MSPGCL	Uran Unit 5	108	29/12/2024	20:30		Continued.	No schedule. Utilised as per requirement	
MSPGCL	Uran Unit 6	108	16/01/2025	19:15		Continued.	No schedule by LM cell	
Total Capacity MSPGCL		216						
IPP								
IPP	JPL Unit 2	150	21/11/2024	01:30		Continued.	Unit Out due to Non-avaialbility of Schedule.	
Total Capacity IPP		150						
Total Capacity UNIT UNDER ZERO SCHEDULE / RSD		366						
FORCED OUTAGE DUE TO NO PPA								
IPP								
IPP	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
Total Capacity IPP		988						
Total Capacity FORCED OUTAGE DUE TO NO PPA		988						

* Other generator generating power instead of contracted genertaor with tri-party agreement in between generatos & discom (Case-IV bidding)

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 18/Jan/2025

Statement-VII

Position as on 6.30 Hrs of 19/Jan/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
500 KV TBC Outages/Trippings							
POLE-1 BASE AC FILTER Z1-Z2(200MVAR) @ CHANDRAPUR HVDC	IntraState	19/01/2025	21:41		Continued.	T	Tripped on Yph. unbalance protection level 3.
400 KV LINE Outages/Trippings							
DHULE - SSNNL CKT - 2	InterState	04/12/2024	12:04			EO	400kV Dhule SSNNL-2 line CB as hydraulic operated CB mechanism oil pressure is 310bar & not building up so it is requested to give permission for shifting of 400KV Dhule SSNNL-2 line load shifting to 400KV TBC urgently & attending same.
220KV KORADI II (400KV)- BUTIBORI 3 CKT I	IntraState	01/10/2024	13:10			HT	H/T From Butibori 3 end
AURANGABAD(MS) - PUNE (GIS) CKT - 1	IntraState	14/01/2025	10:30			HT	For load management
KHADKA-AURANGABAD (WALUJ)	IntraState	17/01/2025	20:32	18/01/2025	09:03	HT	H/T For Voltage management.
JAIGAD - KARAD CKT - 2	IntraState	17/01/2025	23:29	18/01/2025	09:43	HT	Hand tripped for over voltage management.
KHADKA-AURANGABAD (WALUJ)	IntraState	18/01/2025	21:28	19/01/2025	08:27	HT	Hand trip for over voltage management.
JAIGAD - KARAD CKT - 1	IntraState	19/01/2025	00:46	19/01/2025	09:36	HT	Hand trip for Over Voltage Management.
AURANGABAD(MS) - PUNE (GIS) CKT - 2	IntraState	19/01/2025	14:29			HT	Control loading.
KHADKA-AURANGABAD (WALUJ)	IntraState	19/01/2025	21:36		Continued.	HT	Over voltage.
JAIGAD - KARAD CKT - 2	IntraState	19/01/2025	23:17		Continued.	HT	Over voltage.
400 KV ICT Outages/Trippings							
STATION TF No 3 @ CHANDRAPUR GCR	IntraState	01/03/2023	15:07			PO	1) Oil filtration work 2) Testing of Station transformer 3) Preventive maintenance work.
400/132 KV 200 MVA ICT - 2 @ KHADKA	IntraState	03/06/2024	23:26			T	Differential protection
400/220KV 105 MVA SPARE ICT @ KHADKA	IntraState	18/01/2025	00:53	18/01/2025	14:36	T	Tripped on Buchholz relay
400/220 KV 500 MVA ICT - 5 @ PADGHE	IntraState	18/01/2025	23:11	19/01/2025	19:30	PO	1. For Excavation of gantry foundation and equipment foundation of New ICT-6 below ICT -5 interconnecting line. 2. In case of any emergency ICT-5 will be taken in service within 5 min. 3. As per instruction of Hon'ble DOP ICT-6 to be commission before 15.02.2025.
400 KV BR Outages/Trippings							
BUS REACTOR (80 MVA) - 1 @ BABHALESHWAR	IntraState	07/10/2024	09:40			PO	The work of Dismantling of existing 80 MVAR replacement by 125 MVAR bus reactor along with allied requirement at 400KV Bableshwar has been entrusted to M/s RK Electrical vide Zone office order no. 1258 dtd 12.08.2022. Following work are proposed on reactor 1 1) Dismantling of reactor 1 2) Erection of new 125 MVAR reactor 3) Commissioning work 4) Replacement work as per the work order
220 KV MAINBAY Outages/Trippings							
220KV BUS SECTION BAY @ PEDAMBE	IntraState	03/04/2024	15:55			T	Tripped due to Y ph CT burst

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 18/Jan/2025

Statement-VII

Position as on 6.30 Hrs of 19/Jan/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
220 KV LINE Outages/Trippings							
BALE - SOLAPUR (PG)	InterState	19/06/2024	08:56			PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)
PRINT HOUSE - NAVI MUMBAI (PG)	InterState	05/12/2024	23:09			EO	1) For bunching at TL no 678/1 with 220kV Kalwa-Panchanand line to provide 2nd source to Panchanand & Taloja s/stn. 2)For opening jumpers at TL no 678/1.
OSMANABAD - SOLAPUR (BALE)	IntraState	19/06/2024	09:15			PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)
WAGHIVALI (MSETCL) - ULWE GIS CKT - 2	IntraState	25/06/2024	08:05			T	Tripped on differential protection.
EKLAHARE (OCR) - PADGHE	IntraState	24/09/2024	07:48			HT	For load mgmt
220KV KORADI II(400KV) - BUTIBORI 3 CKT II	IntraState	01/10/2024	13:11			HT	H/T From Koradi 2 end
KALWA - PANCHANAND	IntraState	17/10/2024	12:10			EO	For providing bunching at Loc. No. 691 by fixing T clamps & jumper connections to provide 2nd source to 220kV Taloja.
EKLAHARE (OCR) - NAVASARI CKT - 1	IntraState	16/12/2024	18:08			HT	H/T for load management.
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 1	IntraState	30/12/2024	10:44			HT	Hand tripped only at Waghivali (TATA) End only For load management on 220kV Ulwe - Waghivali ckt -1
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 2	IntraState	30/12/2024	10:44			HT	Hand tripped only at Waghivali (TATA) End only For load management on 220kV Ulwe - Waghivali ckt -1
AAREY - MSETCL BORIVALI CKT - 2	IntraState	10/01/2025	09:31			PO	Annual Maintenance of Bay and all equipments
EKLAHARE (OCR) - NAVASARI CKT - 1	IntraState	14/01/2025	10:41			T	Tripped at Navsary end only , YB ph fault
HINJAWADI I- CHINCHWAD	IntraState	18/01/2025	08:54	18/01/2025	20:22	HT	Load management.
TROMBAY - KALWA	IntraState	18/01/2025	10:56	18/01/2025	13:08	T	Distance Protection
220 KV DEEPNAGAR (400 KV) - CHALISGAON CKT	IntraState	18/01/2025	10:58	18/01/2025	15:09	HT	Replacement of flashover disc at loc 240 r ,344bph&y phase and tightening of jumper nut bolts & replacement of broken arcing horns at various locations viz-248 y & b ph ,376,221,261,221,265 of 220kv deepnagar chalisgaon ckt. under lmsd chalisgaon.
KANDALGAON - KOYNA (POPHALI)	IntraState	18/01/2025	11:38	18/01/2025	19:55	PO	For cold washing of insulator strings, replacement of rusted hardware, outage tree cutting work and other line maintenance work

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 18/Jan/2025

Statement-VII

Position as on 6.30 Hrs of 19/Jan/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
TROMBAY - VIKHROLI (GIS) CKT - 2	IntraState	19/01/2025	06:20	19/01/2025	17:16	PO	Insulator replacement, Line will be out during outage on BUS SECTION-5 at TROMBAY(TATA)
BUS SECTION-5 @ TROMBAY (TATA)	IntraState	19/01/2025	06:22	19/01/2025	16:16	PO	for Installation of Bus bars between main bus and Isolator of Reactor Bay 1
HINJAWADI I- CHINCHWAD	IntraState	19/01/2025	09:05	19/01/2025	20:43	HT	Load management.
EKLAHARE (OCR) - NAVASARI CKT - 2	IntraState	19/01/2025	09:13			HT	H/T For load Management
MALEGAON-SATANA	IntraState	19/01/2025	11:40	19/01/2025	17:32	HT	Load management.
SAHARA-URSE	IntraState	19/01/2025	12:00	19/01/2025	15:21	PO	CT C & Tan delta measurement & Replacement of line Isolator Mechanism box.
TROMBAY - DHARAVI 9	IntraState	19/01/2025	18:38			EO	Attending hotspot on BS-3
TROMBAY MSETCL TIE - 1	IntraState	19/01/2025	18:43	19/01/2025	23:56	EO	Attending hotspot on BS-3
BUS - 1 @ TROMBAY	IntraState	19/01/2025	19:05	19/01/2025	23:24	EO	For attending Hot Spot at BS-3 - Bph Breaker
KARAD -MUDSHINGI CKT 2-TAK	IntraState	19/01/2025	19:44	19/01/2025	23:09	T	Tripped on Distance Protection.
220 KV ICT Outages/Trippings							
220/22KV 50MVA PTR 3 @ BHOSARI 2	IntraState	24/07/2024	23:02			T	Tripped due to caught fire.
220/132 KV 100 MVA ICT I @ UPPALWADI	IntraState	28/08/2024	12:52			HT	H/T LV for load management.
220/132 KV 100 MVA ICT II @ UPPALWADI	IntraState	28/08/2024	12:52			HT	H/T LV for load management.
220/132 KV 150 MVA PTR NO 7 @ CHINCHWAD	IntraState	11/11/2024	03:05			T	Bucholz Protection
220/132 KV 100 MVA ICT 2	IntraState	17/01/2025	11:11	18/01/2025	18:11	HT	Oil filtration work.
220/33KV 100MVA TF No.1 @ BOTHE	IntraState	17/01/2025	12:39			PO	Erection, Testing & Commissioning Work of Repaired TF
250 MVA ICT-4 @ TROMBAY	IntraState	19/01/2025	19:00		Continued.	EO	Attending hotspot on BS-3
132 KV LINE Outages/Trippings							
MANSAR-PENCH	InterState	26/09/2024	14:40			HT	H/T at 132KV Pench end
CHAKAN- CHINCHWAD- BAJAJ AUTO CHAKAN TAP	IntraState	16/10/2024	07:02			HT	For Load Management
132 KV PATHRI-MAJALGAON CKT	IntraState	06/01/2025	13:05			HT	After completion of outage on 132kv patri parbhani ckt
132Kv BEED(220KV BEED)-BEED CKT 2	IntraState	19/01/2025	17:30			T	R PH CT burst.
132 KV ICT Outages/Trippings							
132/33 KV 50 MVA PTR 2 @ DONDAICHA	IntraState	15/11/2024	11:40			T	Tripped on Buchholz alarm
110 KV LINE Outages/Trippings							
WAGHIVALI - CHEMBUR	IntraState	17/01/2025	23:39	18/01/2025	02:02	PO	Separation of 110 kV Waghivali Chembur mankhurd three terminal line.
WAGHIVALI - MANKHURD	IntraState	17/01/2025	23:39	18/01/2025	02:12	PO	Separation of 110 kV Waghivali Chembur mankhurd three terminal line.
110 KV BUSBAR Outages/Trippings							
ZONE - 1 @ KALYAN	IntraState	18/01/2025	23:30	19/01/2025	00:45	PO	For attending Hotspot of 110kV BS-1-2.

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage