



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

18/Feb/2015

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 18/Feb/2015 WEDNESDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	134.368	2208.604	1) Gujrat	-5.292	3.929
2) Hydro	9.055	164.787	2) Madhya Pradesh	13.809	253.630
3) Gas	9.208	155.459	3) Chattisgarh	6.440	109.330
Total MSGENCO	152.631	2528.850	4) Maharashtra Net	106.968	1824.158
B) 1) JSW JAIGAD	12.689	248.015	(Incl. 765kV Solapur-Raichur)	-2.927	-161.364
2) WPCL	2.878	50.098	5) Goa	-6.663	-113.971
3) ADANI	41.310	768.280	6) TAPS 1&2 Injection	1.730	56.222
4) Other CPP / IPP	26.191	465.013	7) RGPPL Injection	0.000	0.000
5) Wind Generation	6.346	105.747	8) Pench (Excess)	-0.341	-9.286
6) PENCH (MS)	0.341	9.286	# Total Cent. Sector	116.651	2124.012
7) SOLAR	1.122	19.804	F) Other Exchanges		
C) 1) TPCL Thermal	15.392	188.435	1) With TPCL (Excess)	-23.082	-452.557
2) TPCL Hydro	3.312	84.683	G) Bilateral Power *		
TOTAL TPCL	18.704	273.118	1) MSEDCL Bilateral	29.483	510.468
3) REL Thermal	11.419	145.373	Include PX	7.945	63.097
D) STATE			2) MUMBAI Bilateral	18.945	384.041
1) Thermal (A1+C1+C3)	161.179	2542.412	Include PX	0.382	63.907
2) Hydro (A2+B6+C2)	12.708	258.756	3) MUMBAI Schedule	18.945	386.732
3) Gas (A3)	9.208	155.459	H) ENERGY CATERED (MUs)		
4) Wind (B5)	6.346	105.747	1) MSEDCL	337.077	5866.548
5) CPP/IPP (B1+B2+B3+B4)	83.068	1531.406	2) TPCL	32.503	538.453
6) SOLAR (B7)	1.122	19.804	3) REL	20.703	332.586
TOTAL STATE	273.631	4613.584	TOTAL STATE	390.283	6737.587

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 14 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	5808	6017	5172
MSGENCO Hydro	1063	534	163
MSGENCO Gas	470	292	481
MSGENCO Total Generation	7341	6843	5816
Central Sector Receipt	5916	5299	4277
WIND	71	177	299
CPP / IPP	3667	3669	2958
SOLAR	167	150	0
Exchange with Mumbai	-1274	-1164	-570
MSEDCL DEMAND MET	15888	14991	12803
Load Shedding	879	918	62
MSEDCL DEMAND	16767	15909	12865
TPCL GENERATION	998	951	526
R-INFRA GENERATION	511	518	385
TPCL+R-INFRA DEMAND	2783	2633	1481
STATE DEMAND MET	18671	17624	14284
STATE DEMAND	19550	18542	14346
Frequency (Hz)	50.01	50.01	49.99

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.23 Hz at 12:03 Hrs	49.72 Hz at 08:10 Hrs	49.98	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 18/Feb/2015

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	0.00	0	0	0
Unit 6	4.06	71.40	175	160	165
Unit 7	3.91	68.65	175	150	160
Total	7.96	140.05			325
Bhusawal					
Unit 2	0.00	0.00	0	0	0
Unit 3	0.00	0.00	0	0	0
Unit 4	9.71	178.82	505	350	350
Unit 5	10.77	52.45	500	360	370
Total	20.48	231.26			720
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	2.37	65.16	163	0	162
Unit 5	3.61	64.62	160	142	153
Unit 6	4.95	86.85	250	194	198
Unit 7	4.90	86.44	250	155	198
Total	15.83	303.07			711
Chandrapur					
Unit 1	0.00	0.00	0	0	0
Unit 2	2.18	41.81	150	0	50
Unit 3	4.42	66.75	208	134	210
Unit 4	4.50	64.79	198	176	200
Unit 5	10.25	179.23	460	367	450
Unit 6	9.74	136.74	430	370	430
Unit 7	9.10	175.61	437	319	450
Total	40.19	664.94			1790
Paras					
Unit 3	4.69	87.82	212	183	220
Unit 4	4.81	71.48	210	192	220
Total	9.50	159.30			440
Khaparkheda					
Unit 1	4.54	75.50	205	175	205
Unit 2	3.32	67.51	175	0	180
Unit 3	4.52	81.95	214	165	210
Unit 4	4.51	73.56	200	181	210
Unit 5	10.84	199.24	500	380	500
Total	27.74	497.77			1305
Nasik					
Unit 3	4.34	65.34	195	170	182
Unit 4	4.30	70.46	195	167	182
Unit 5	4.03	76.42	195	99	182
Total	12.68	212.22			546
Uran					
All Units	9.21	155.46	484	279	480
Total	9.21	155.46			480
PENCH (MS)					
Pench (MS)	0.34	9.29	25	0	0
Total	0.34	9.29			0
Koyna					
Stage 1-2	2.91	50.30	450	40	600
Stage 4	0.87	28.46	264	0	250
Stage 3	0.72	17.37	120	0	240
Kovna 12&4 Total	3.78	78.75			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	4.50	96.12			1090
Hydro					
KDPH	0.88	9.80	37	36	19
VTRNA	0.00	0.00	0	0	0
TILLARI	0.25	3.02	63	0	63
BHTGR/VEER	0.00	0.54	0	0	4
BHIRA T.R.	0.18	4.64	80	0	80
RNGR+BHTSA	0.34	6.12	15	14	15
BHANDARDRA	0.48	2.53	21	20	0
ELDARY	0.00	3.20	0	0	0
SMLHY PTN	0.98	17.85	41	41	15
GHATGHAR	1.43	20.96	250	0	0
Total	4.55	68.66			196
Wind					
MalharPeth	0.23	2.46			
Vankuswadi	0.31	4.22			
ATIT	0.06	0.46			
Kale	0.19	1.74			
Satara	2.47	44.92			
Shirala	0.22	2.74			
K Mahankal	0.00	0.34			
Supa	0.06	1.31			
Vita	0.47	14.67			
Dondaicha	1.36	18.20			
Sakri	0.26	2.68			
Nandurbar	0.45	5.48			
Khandke	0.19	4.19			
Khaparale	0.09	2.36			
Total	6.35	105.75			
CPP					
JSW JAIGAD	12.69	248.02	581	443	530
WARDHA	2.88	50.10	122	114	120
Adani	41.31	768.28	1840	1340	1851
Other CPPs	26.19	465.01			791
Total	83.07	1531.41			3292
SOLAR					
Total	1.12	19.80			
Total	1.12	19.80			
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	9.74	27.82	458	321	480
Trombay 6	0.00	60.97	0	0	0
Trombay 7A	0.00	0.00	0	0	0
Trombay 7B	0.00	0.00	0	0	0
Trombay 8	5.65	99.64	253	201	250
TATA Hydro	3.31	84.68	376	0	447
Total	18.70	273.12			1177
REL					
1&2	11.42	145.37	519	383	500
Total	11.42	145.37			500
Cent Sect					
Share					5887
Total					5887
MS PG CL	Thermal	134.37	2208.60		5837
	Thml+Gas	143.58	2364.06		6317
	Hydro	9.06	164.79		1286
	Total	152.63	2528.85		7603
State Total		273.63	4613.58		18459

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 18/Feb/2015

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	SOLAR	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEM. MET	LOAD SHEDDI NG	MSEDCL DEM. WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS														
1	5110	158	478	5746	438	3201	0	4436	4386	-622	-778	13018	87	13105	1705	14810	49.98
2	5115	153	479	5747	414	2973	0	4375	4351	-558	-674	12836	57	12893	1584	14477	49.99
3	5160	153	480	5793	312	2928	0	4226	4327	-527	-608	12776	59	12835	1518	14353	49.97
4	5172	163	481	5816	299	2958	0	4193	4277	-511	-570	12803	62	12865	1481	14346	49.99
5	5239	153	481	5873	305	2979	0	4163	4303	-513	-576	12906	65	12971	1485	14456	50.00
6	5503	152	482	6137	358	3194	0	4398	4356	-557	-556	13512	111	13623	1611	15234	49.96
7	5802	252	483	6537	274	3419	0	4672	4839	-645	-496	14596	309	14905	1808	16713	49.89
8	5881	227	484	6592	204	3657	16	5224	5161	-751	-615	15038	1004	16042	1931	17973	49.83
9	5818	410	477	6705	96	3722	59	5513	5459	-831	-899	15166	931	16097	2202	18299	49.89
10	5720	1127	460	7307	78	3686	121	5594	5649	-898	-1094	15771	685	16456	2530	18986	50.00
11	5684	1094	470	7248	80	3751	128	5787	5620	-1095	-1224	15604	718	16322	2703	19025	49.99
12	5808	1063	470	7341	71	3667	167	5764	5916	-1125	-1274	15888	879	16767	2783	19550	50.01
13	6028	742	314	7084	99	3741	143	5470	5584	-1106	-1303	15348	1060	16408	2754	19162	50.02
14	6017	534	292	6843	177	3669	150	5234	5299	-1016	-1164	14991	918	15909	2633	18542	50.01
15	6035	243	294	6572	233	3699	131	5662	5553	-1004	-1166	15047	702	15749	2662	18411	49.99
16	5753	217	295	6265	253	3712	115	5825	5745	-1000	-1090	15025	567	15592	2631	18223	49.97
17	5673	242	297	6212	270	3703	70	5371	5271	-993	-1082	14469	564	15033	2681	17714	49.98
18	5389	267	300	5956	238	3663	22	4263	4437	-894	-1189	13139	293	13432	2669	16101	50.00
19	5472	552	280	6304	279	3553	0	4081	4131	-801	-1197	13070	101	13171	2609	15780	49.90
20	5787	490	279	6556	306	3533	0	4819	4603	-765	-1233	13765	94	13859	2650	16509	50.03
21	5886	152	283	6321	376	3493	0	4635	4463	-714	-1114	13539	84	13623	2429	16052	50.07
22	5658	177	283	6118	433	3471	0	4479	4337	-678	-1122	13237	78	13315	2243	15558	50.04
23	5346	157	283	5786	402	3423	0	4551	4061	-672	-1104	12568	78	12646	2036	14682	49.98
24	5312	177	283	5772	351	3273	0	4553	4523	-671	-954	12965	71	13036	1867	14903	49.99
MUs	134.37	9.06	9.21	152.63	6.35	83.07	1.12	117.29	116.65	-18.95	-23.08	337.08	9.58	346.65	53.20	399.86	49.98

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 18/Feb/2015

Position as on 6.30 Hrs of 19/Feb/2015

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Cent_Sect Tarapur 1	160	12/10/2014	22.39		Continued.	Refuelling work.(60Days)	
Bhusawal Unit 3	210	20/01/2015	08.02		Continued.	Annual Overhaul	10/02/2015
FORCED OUTAGE							
Dabhol 1B	230	28/05/2013	22.02		Continued.	Gas shortage.	
Dabhol 3A	230	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 2A	230	06/06/2013	09.10		Continued.	Gas Shortage	
Dabhol 1X	290	27/06/2013	21.46		Continued.	Gas Shortage	
Dabhol 1A	230	27/06/2013	21.47		Continued.	Gas Shortage	
Dabhol 2X	290	15/07/2013	15.09		Continued.	Gas Shortage	
Dabhol 2B	230	08/08/2013	15.03		Continued.	Gas Shortage	
Dabhol 3X	290	29/12/2013	05.47		Continued.	Gas Shortage	
Dabhol 3B	230	29/12/2013	06.14		Continued.	Gas Shortage	
CPP WPCL U-2	135	18/02/2014	00.02		Continued.	Ash Conveying problem	
CPP Dhariwal	300	28/05/2014	02.27		Continued.	PA Fan Vibration Problem. (U-1).	
Koradi Unit 5	200	17/06/2014	11.53		Continued.	economic shutdown	
Chandrapur Unit 1	210	28/08/2014	07.15		Continued.	economic shutdown	
Bhusawal Unit 2	210	13/09/2014	12.43		Continued.	Economic shutdown	
CPP WPCL U-1	135	30/10/2014	00.43		Continued.	ESP Bag Filter Damaged	
Tata Trombay 7B	60	11/12/2014	20.39		Continued.	Rotor Fault.	25/02/2015
Tata Trombay 7A	120	11/12/2014	21.51		Continued.	Rotor Fault.	25/02/2015
CPP WPCL U-4	135	25/01/2015	22.27		Continued.	ID Fan problem	
Uran Unit 8	108	26/01/2015	12.22		Continued.	Gas Shortage	
CPP IPL U-1	270	27/01/2015	21.55		Continued.	Coal Shortage	
CPP JSW (J) U1	300	03/02/2015	14:20		Continued.	P.A Fan Problem.	
CPP JSW (J) U3	300	03/02/2015	21.27		Continued.	Due to Unavailability of Load..	
CPP Adani U-3	660	06/02/2015	11.42		Continued.	GT Bushing Repl work.	
Uran Unit B0	120	11/02/2015	23.27		Continued.	Gas Shortage.	
Chandrapur Unit 2	210	14/02/2015	04.14	18/02/2015	02.31	Instrument air pressure low.	
Koyna Unit 9	80	16/02/2015	08.15		Continued.	Annual Maintenance Work.	
CPP Adani U-5	660	17/02/2015	13.33		Continued.	Drain Valve Leakage.	
Tata Trombay 6	500	17/02/2015	21.50		Continued.	For Economic Shutdown.	
Cent_Sect TARAPUR-4	540	18/02/2015	06.54		Continued.	AVR Problem.	

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 18/Feb/2015

Position as on 6.30 Hrs of 19/Feb/2015

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
Khaparkheda Unit 2	210	18/02/2015	14.39	18/02/2015	18.17	Flame Failure.	
Parli Unit 4	210	18/02/2015	15.25		Continued.	High Vibration Problem.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 18/Feb/2015

Position as on 6.30 Hrs of 19/Feb/2015

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Tarapur - Borivali	21/11/2014	14.51		Continued.	Mumbai Strengthening work.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Kolhapur-Mapusa-II	17/02/2015	16.54	18/02/2015	08.02	Over Voltage.
Kolhapur - Mapusa - I	18/02/2015	16.34		Continued.	Over Voltage.
Dhule-Sar'Sarovar - I	18/02/2015	20.34	19/02/2015	06.19	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Dabhol-Nagothane - II	13/02/2015	18.02		Continued.	Over Voltage.
Dhule-Sar'Sarovar - II	17/02/2015	18.02	18/02/2015	08.37	Over Voltage.
IntraState					
Voltage Level : 500KV			Outage Type PLANNED OUTAGE		
765KV Koradi III-Akola II Ckt.I	13/02/2015	09.49		Continued.	706 main bay line charged to Th,TBC.
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV 500 MVA ICT - I @ Warora	16/02/2015	18.56		Continued.	Attending oil leakage
Chandrapur II-Dhariwal Ckt II	17/02/2015	10.23	18/02/2015	17.18	Defects & Line Spacer Work.
400/220 KV 500MVA ICT I Main Bay (402) at K'kheda	18/02/2015	10.27	18/02/2015	14.27	CB DCRM & Routine Maintainance Work.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Ghodbandar - Bhoisor (MSETCL)	25/11/2014	11.36		Continued.	Erection & Stringing Work.
TBC @ 400 KV Parli-II	07/01/2015	15.48		Continued.	Shifting of CR Panel from 220KV Girawali C/R to 400KV C/R.
TBC at Bhoisor	14/02/2015	09.30		Continued.	CT Repl.work.
Aarey - Borivali	18/02/2015	07.29	18/02/2015	10.11	R.M.Work.
Vita-Mhaisal	18/02/2015	08.40	18/02/2015	18.10	Replacement of Jumper.
Mhaisal - Miraj	18/02/2015	08.48	18/02/2015	18.05	Replacement of Jumper.
220 KV Bus @ Malinagar.	18/02/2015	09.20	18/02/2015	18.30	Stub Bus Work & Q.M.work.
Apta-Uran-II	18/02/2015	09.29		Continued.	Taken on TBC @ Apta End.
Butibori TSS - Butibori(MIDC)	18/02/2015	09.56		Continued.	Erection of CB & CC, Dismantling of CB,Aligment of Line Isolator.
Apta-HOC	18/02/2015	10.00		Continued.	Gatry Beam Replacement.
220/132 KV 200 MVA ICT - II @ Beed	18/02/2015	10.00	18/02/2015	15.45	Taking IR & Attending Minor Oil Leakage.
220/132 KV 200 MVA ICT-II @ Kalmeshwar	18/02/2015	10.13	18/02/2015	13.22	Hot Spot on LV Side.
220/6.6 KV Stn Tr - II @ K'Kheda	18/02/2015	10.34	18/02/2015	15.40	CRM,Breaker Timing.
220/132 KV 200MVA ICT I at Girwali	18/02/2015	10.50	18/02/2015	15.55	Measurment of Tan Delta.
Bus Coupler @ Khaparkheda	18/02/2015	12.14	18/02/2015	14.05	CRM,Breaker Timing.
Lamboti - Pandharpur	18/02/2015	12.20	18/02/2015	17.30	Providing Jumps to Hybrid Switch Gear as a Bus Sectionaliser & Precommissioning Tests.
Kalwa - Salshet - III	18/02/2015	15.41	18/02/2015	17.35	E/O for Thermoscanning ON OF Salshet 4,6 Line.
220/132 KV 200 MVA ICT	18/02/2015	16.03	18/02/2015	20.50	Measurment of Tan Delta.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 18/Feb/2015

Position as on 6.30 Hrs of 19/Feb/2015

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
- II @ Girawali					
Kalwa-Temghar	19/02/2015	06.00		Continued.	Isolator Jow Replacement.
Padgha - Temghar - II	19/02/2015	06.30		Continued.	Testing Work.
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
Aurangabad - Taptithanda	27/01/2015	18.20		Continued.	B Ph Jumper Open @ Loc.No.-169.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Dabhol - New Koyna - I	08/02/2015	18.18		Continued.	over voltage
Bableshtar-Taptitanda I	12/02/2015	18.49		Continued.	Over Voltage.
400/220KV 500MVA ICT-II at Warora	16/02/2015	10.43		Continued.	CTR Prob.
Karad - Kolhapur - I	17/02/2015	16.30	18/02/2015	07.01	Over Voltage.
Karad-Jaigad I	17/02/2015	16.33	18/02/2015	07.09	Over Voltage.
Bhusawal- Aurangabad	17/02/2015	18.12	18/02/2015	06.53	Over Voltage.
Lonikand- Koyna Stage IV	17/02/2015	22.04	18/02/2015	06.22	Over Voltage.
Karad - Kolhapur - II	18/02/2015	16.14		Continued.	Over Voltage.
Karad-Jaigad I	18/02/2015	16.35		Continued.	Over Voltage.
Bhusawal- Aurangabad	18/02/2015	20.35	19/02/2015	06.08	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Babaleshtar - Bhenda	17/02/2015	15.58		Continued.	For ICT Loading.
Babaleshtar - Alephata	18/02/2015	07.10		Continued.	To Control ICT Loading.
Momewadi -Halkarni	18/02/2015	09.36	18/02/2015	18.42	Hand Tripped.
Voltage Level : 132KV			Outage Type HAND TRIPPED		
Kalmeshwar-Hingna-II	18/02/2015	10.00	18/02/2015	15.04	Red Hot on Hingna - II.
Voltage Level : 400KV			Outage Type TRIPPED		
400 KV GT - 5 Main Bay (410) at Deep-Nagar	06/02/2015	12:23		Continued.	Tripped on PDR while Synchronizing.
Voltage Level : 220KV			Outage Type TRIPPED		
220/110KV 200MVA ICT-III at Borivali	21/09/2014	09.16		Continued.	monkey fault
Karad - Dasgaon	18/02/2015	11.26		Continued.	Y & B Phase Fault.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 19/Feb/2015

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	165
Unit 7	210	165
	620	330
Bhusawal		
Unit 2	210	0
Unit 3	210	0
Unit 4	500	470
Unit 5	500	470
	1420	940
Parli		
Unit 3	210	0
Unit 4	210	0
Unit 5	210	150
Unit 6	250	195
Unit 7	250	190
	1130	535
Chandrapur		
Unit 1	210	0
Unit 2	210	130
Unit 3	210	200
Unit 4	210	200
Unit 5	500	450
Unit 6	500	430
Unit 7	500	450
	2340	1860
Paras		
Unit 3	250	201
Unit 4	250	201
	500	402
Khaparkheda		
Unit 1	210	205
Unit 2	210	180
Unit 3	210	210
Unit 4	210	210
Unit 5	500	500
	1340	1305
Nasik		
Unit 3	210	182
Unit 4	210	182
Unit 5	210	182
	630	546
Uran		
All Units	852	315
	852	315
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	240
	1920	1090
Hydro		
KDPH	40	36
VTRNA	60	20

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	63
BHTGR/VEER	21	
BHIRA T.R.	80	80
RNGR+BHTSA	20	15
BHANDARDRA	45	
ELDARY	23	
SMLHY PTN	12	
GHATGHAR	250	
	611	214
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	530
WARDHA	405	120
Adani	2640	1851
Other CPPs	300	791
	4545	3292
SOLAR		
Total	0	
	0	
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	0
Trombay 7A	120	0
Trombay 7B	60	0
Trombay 8	250	250
TATA Hydro	444	447
	2024	1197
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	6115
	3455	6115

	21940	18641
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