



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

18/Mar/2013

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 18/Mar/2013 MONDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	122.155	2063.239	1) Gujrat	24.511	296.091
2) Hydro	19.953	370.673	2) Madhya Pradesh	18.588	374.066
3) Gas	7.649	158.494	3) Chattisgarh	9.050	163.330
Total MSGENCO	149.757	2592.406	4) Maharashtra	83.342	1474.654
B) 1) JSW JAIGAD	17.710	351.806	5) Goa	-5.890	-111.827
2) WPCL	8.660	143.611	6) TAPS 1&2 Injection	0.000	12.630
3) ADANI	0.000	7.110	7) RGPPL Injection	0.000	0.000
4) Other CPP / IPP	8.505	171.199	8) Pench (Excess)	-0.129	-4.483
5) Wind Generation	4.242	95.869	# Total Cent. Sector	129.472	2204.461
6) PENCH (MS)	0.129	4.483	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-12.470	-198.863
1) TPCL Thermal	27.202	452.081	G) Bilateral Power *		
2) TPCL Hydro	4.314	83.941	1) MSEDCL Bilateral	39.492	644.996
TOTAL TPCL	31.516	536.022	Include PX	16.628	197.352
3) REL Thermal	12.625	221.232	2) MUMBAI Bilateral	13.259	233.399
D) STATE			Include PX	1.973	39.435
1) Thermal (A1+C1+C3)	161.982	2736.552	3) MUMBAI Schedule	13.259	238.349
2) Hydro (A2+B5+C2)	24.396	459.097	H) ENERGY CATERED (MUs)		
3) Gas (A3)	7.649	158.494	1) MSEDCL	306.005	5372.082
4) Wind (B4)	4.242	95.869	2) TPCL	37.630	630.707
5) CPP (B1+B2+B3)	34.875	666.616	3) REL	18.979	325.414
TOTAL STATE	233.144	4116.628	TOTAL STATE	362.614	6328.203

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 17 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	5007	5108	5107
MSGENCO Hydro	1737	1003	157
MSGENCO Gas	320	303	328
MSGENCO Total Generation	7064	6414	5592
Central Sector Receipt	6024	6014	5013
WIND	81	95	127
CPP / IPP	1519	1529	1117
Exchange with Mumbai	-777	-872	-103
MSEDCL DEMAND MET	13911	13180	11746
Load Shedding	877	544	136
MSEDCL DEMAND	14788	13724	11882
TPCL GENERATION	1574	1457	951
R-INFRA GENERATION	527	525	526
TPCL+R-INFRA DEMAND	2878	2854	1580
STATE DEMAND MET	16789	16034	13326
STATE DEMAND	17666	16578	13462
Frequency (Hz)	50.13	50.15	50.19

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.54 Hz at 04.05 Hrs	49.7 Hz at 22.37 Hrs	50.11	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 18/Mar/2013

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	0.00	0	0	0
Unit 6	4.18	54.59	180	165	175
Unit 7	4.34	74.64	190	160	185
Total	8.52	129.23			360
Bhusawal					
Unit 2	1.44	61.49	160	0	0
Unit 3	3.56	64.60	165	135	160
Unit 4	11.50	115.55	510	415	450
Unit 5	3.30	36.56	180	86	
Total	19.80	278.20			610
Parli					
Unit 3	0.00	0.00	0	0	
Unit 4	0.00	0.00	0	0	
Unit 5	0.00	0.00	0	0	
Unit 6	0.00	0.00	0	0	
Unit 7	0.00	0.00	0	0	
Total	0.00	0.00			
Chandrapur					
Unit 1	3.20	59.35	137	127	140
Unit 2	3.45	50.24	154	130	150
Unit 3	4.67	85.92	201	185	200
Unit 4	4.58	82.40	197	172	200
Unit 5	9.98	177.05	430	395	425
Unit 6	10.11	147.57	450	345	425
Unit 7	9.88	176.37	430	392	425
Total	45.86	778.89			1965
Paras					
Unit 3	6.06	85.50	259	243	250
Unit 4	5.79	99.50	255	213	250
Total	11.85	185.00			500
Khaparkheda					
Unit 1	4.04	66.40	190	135	190
Unit 2	4.03	71.76	185	150	165
Unit 3	4.52	70.34	202	173	200
Unit 4	4.81	86.08	213	169	210
Unit 5	10.18	186.98	452	401	435
Total	27.58	481.56			1200
Nasik					
Unit 3	0.00	67.16	0	0	0
Unit 4	4.13	75.57	185	152	185
Unit 5	4.43	67.63	194	172	195
Total	8.56	210.36			380
Uran					
All Units	7.65	158.49	329	303	310
Total	7.65	158.49			310
PENCH (MS)					
Pench (MS)	0.13	4.48	50	0	
Total	0.13	4.48			
Koyna					
Stage 1-2	4.38	95.75	570	45	600
Stage 4	8.75	146.06	839	0	250
Stage 3	2.79	52.09	240	0	240
Kovna 12&4 Total	13.14	241.81			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	15.92	293.90			1090
Hydro					
KDPH	0.46	10.97	20	18	18
VTRNA	0.96	11.09	61	0	60
TILLARI	0.12	2.07	60	0	60
BHTGR/VEER	0.05	0.07	2	2	
BHIRA T.R.	0.13	5.03	44	0	40
RNGR+BHTSA	0.36	6.18	15	15	
BHANDARDRA	0.96	5.58	40	40	25
ELDARY	0.00	0.00	0	0	
SMLHY PTN	0.84	17.79	35	35	
GHATGHAR	0.16	16.54	85	0	
Total	4.03	75.32			203
Wind					
MalharPeth	0.46	4.94			
Vankuswadi	0.50	7.90			
ATIT	0.27	1.48			
Kale	0.22	2.66			
Satara	0.52	11.71			
Shirala	0.30	3.72			
K Mahankal	0.15	8.10			
Supa	0.09	2.09			
Vita	0.41	12.74			
Dondaicha	0.86	24.28			
Sakri	0.13	3.36			
Nandurbar	0.07	2.38			
Khandke	0.08	6.68			
Khaparale	0.17	3.82			
Total	4.24	95.87			
CPP					
JSW JAIGAD	17.71	351.81	892	435	807
WARDHA	8.66	143.61	370	346	367
Adani	0.00	7.11	0	0	
Other CPPs	8.50	171.20			
Total	34.88	673.73			1174
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	11.50	210.43	504	348	500
Trombay 6	5.11	64.82	262	157	500
Trombay 7A	2.96	51.64	127	112	120
Trombay 7B	1.62	28.90	69	63	60
Trombay 8	6.01	96.29	252	245	250
TATA Hydro	4.31	83.94	388	0	447
Total	31.52	536.02			1877
REL					
1&2	12.62	221.23	528	525	500
Total	12.62	221.23			500
Cent Sect					
Share					4865
Total					4865

MS PG CL	Thermal	122.16	2063.24			5015
	Thml+Gas	129.80	2221.73			5325
	Hydro	19.95	370.67			1293
	Total	149.76	2592.41			6618
State Total		233.14	4116.63			15034

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 18/Mar/2013

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	LOAD SHEDDI NG	MSEDCL DEMAND WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS													
1	4981	207	327	5515	139	1211	4630	5377	-451	-280	11962	58	12020	1886	13906	50.03
2	5055	157	328	5540	174	1114	4665	5167	-440	-150	11845	128	11973	1725	13698	50.09
3	5066	157	328	5551	206	1114	4850	5054	-405	-139	11786	130	11916	1642	13558	50.20
4	5107	157	328	5592	127	1117	4847	5013	-360	-103	11746	136	11882	1580	13462	50.19
5	5077	157	327	5561	118	1133	4845	5318	-362	-89	12041	173	12214	1585	13799	50.26
6	5039	630	327	5996	78	1267	4649	4987	-355	-61	12267	358	12625	1669	14294	50.02
7	5043	845	328	6216	107	1309	4621	4821	-407	-177	12276	898	13174	1803	14977	50.10
8	5103	781	329	6213	93	1406	5127	5154	-425	-313	12553	917	13470	1944	15414	50.23
9	4978	747	323	6048	92	1491	5166	5432	-463	-366	12697	875	13572	2236	15808	50.11
10	5035	1350	318	6703	113	1486	5502	5741	-588	-557	13486	606	14092	2581	16673	50.02
11	5067	1550	316	6933	99	1519	5687	6104	-702	-756	13899	624	14523	2842	17365	50.08
12	5007	1737	320	7064	81	1519	5740	6024	-751	-777	13911	877	14788	2878	17666	50.13
13	5076	1446	317	6839	63	1518	5704	5902	-734	-809	13513	1043	14556	2861	17417	50.22
14	5122	1208	308	6638	84	1521	5608	5853	-667	-763	13333	915	14248	2816	17064	50.28
15	5173	1124	309	6606	67	1535	5650	6065	-676	-819	13454	690	14144	2853	16997	50.13
16	5124	1418	304	6846	71	1521	5671	6141	-691	-886	13693	567	14260	2868	17128	50.15
17	5108	1003	303	6414	95	1529	5659	6014	-685	-872	13180	544	13724	2854	16578	50.15
18	5054	576	310	5940	211	1570	4906	4980	-607	-782	11919	605	12524	2799	15323	50.19
19	5041	595	312	5948	300	1611	4802	5004	-519	-692	12208	0	12208	2700	14908	49.99
20	5120	1538	316	6974	339	1649	4859	5106	-587	-754	13364	0	13364	2772	16136	50.01
21	5178	1115	315	6608	350	1678	4870	5130	-606	-680	13128	0	13128	2629	15757	50.06
22	5209	557	315	6081	395	1675	4867	4985	-610	-571	12565	0	12565	2481	15046	50.03
23	5240	374	319	5933	443	1694	4812	5099	-597	-547	12622	0	12622	2375	14997	49.95
24	5152	524	322	5998	397	1688	4675	5001	-573	-527	12557	0	12557	2232	14789	50.07
MUs	122.16	19.95	7.65	149.76	4.24	34.88	122.41	129.47	-13.26	-12.47	306.00	10.14	316.15	56.61	372.76	50.11

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 18/Mar/2013

Position as on 6.30 Hrs of 19/Mar/2013

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Koradi Unit 5	200	16/09/2012	04.23		Continued.	C.O.H.,Generator Stator Replacement.	12/04/2013
Parli Unit 4	210	28/11/2012	02.37		Continued.	water shortage.	
Koyna Unit 12	80	29/11/2012	08.30		Continued.	A/OH.	
Cent_Sect Tarapur 2	80	31/12/2012	17.05		Continued.	Refuelling work	19/03/2013
Parli Unit 6	250	25/01/2013	19.49		Continued.	Water Shortage/AOH from 06.03.2013	
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Parli Unit 5	210	14/02/2013	22.45		Continued.	Water Shortage	
Parli Unit 7	250	17/02/2013	01.00		Continued.	Water Shortage.	
FORCED OUTAGE							
Dabhol 1B	230	09/10/2012	13.56		Continued.	Gas Shortage.	
Dabhol 1X	290	02/11/2012	16.26		Continued.	Gas shortage.	
Dabhol 1A	230	02/11/2012	16.27		Continued.	Gas shortage.	
Dabhol 3A	230	03/12/2012	21.23		Continued.	Gas Shortage	
Dabhol 2B	230	03/01/2013	13.29		Continued.	Gas shortage.	
CPP Adani U1	660	31/01/2013	17:05		Continued.	400kV Tirora-Warora isolator sparking	
CPP WPCL U-4	135	04/02/2013	19.16		Continued.	ID fan vibration problem.	
Dabhol 2A	230	06/02/2013	21.32		Continued.	Gas Shortage	
Dabhol 2X	290	06/02/2013	21.32		Continued.	Gas Shortage	
Dabhol 3X	290	21/02/2013	23.04		Continued.	Gas shortage.	
Dabhol 3B	230	21/02/2013	23.08		Continued.	Gas shortage.	
CPP JSW (J) U1	300	27/02/2013	21:15		Continued.	Bearing Vibration Problem.	
Cent_Sect Tarapur 1	80	04/03/2013	05.30		Continued.	Pressure Pump Seal Leakage.	
Uran Unit 6	108	05/03/2013	05:30		Continued.	Gas Shortage.	
CPP Adani U-2	660	11/03/2013	09.31		Continued.	Boiler Tube Leakage.	
CPP JSW (J) U3	300	15/03/2013	02.27	18/03/2013	06.20	Turbine Problem.	
Uran Unit 5	108	16/03/2013	00.26		Continued.	Gas Shortage.	
Bhusawal Unit 2	210	16/03/2013	08.10	18/03/2013	13.05	Boiler Tube Leakage.	
Nasik Unit 3	210	17/03/2013	10.20		Continued.	ID Fan Problem.	

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 18/Mar/2013

Position as on 6.30 Hrs of 19/Mar/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Pench - Kanhan	18/03/2013	14.53	18/03/2013	17.52	Tan delta testing.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Warora - Deoli - II	08/03/2013	13.07		Continued.	Hand Tripped,Charged Upto Dead End Tower @ 12.52 Hrs on 8.3.2013.
Kolhapur - Mapusa - II	15/03/2013	17.10		Continued.	Over Voltage.
Kolhapur-Solapur (PG) II	17/03/2013	16.37		Continued.	Over Voltage.
Seoni-Wardha-II 765KV.	17/03/2013	17.46		Continued.	Over Voltage.
Dabhol - NewKoyna - II	18/03/2013	21.21		Continued.	Over Voltage.
Akola - Wardha - I	18/03/2013	23.23	19/03/2013	05.08	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Warora - Tiroda - II	18/03/2013	16.15		Continued.	Over Voltage,while charging Warora-Tiroda I first time charge.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV 105 MVA Spare ICT Unit @ Bhusawal - II	15/01/2013	09.51		Continued.	Replacement of Old Not working CT
400/220 KV315 MVA ICT-I @ BBLR	05/03/2013	10:12		Continued.	On TBC on 220 KV for Replacement of LV BKR.(Problem in Pressure Switch)
400/220 KV 315 MVA ICT-I @ Nagothane	13/03/2013	09.57		Continued.	CTR Installation,Breaker Overhauling
Koradi-Khaparkheda-I	14/03/2013	10.05		Continued.	Erection of 3 No's of 400KV CT,CT Testing & CB Trials,Tie Bkr @ K'kheda Out.Line in Service.
400/220KV 315MVA ICT-II @ New Koyna	18/03/2013	10.55	18/03/2013	16.34	Ckt breaker time analysis.(Taken on TBC)
Warora-Tiroda-I	18/03/2013	16.45	18/03/2013	16.47	First time charge.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Kalwa - Khargar	15/02/2013	13.20		Continued.	Mumbai strengthing work for 20 Days.Reconfigur as 220KV Khargar-Mahape.
220/100KV 200 MVA ICT-I @ Padgha	06/03/2013	11.41		Continued.	Isolator replacement work(Up to 26/3/13)
Kharghar-Nerul	12/03/2013	06.29		Continued.	Mumbai Strengthening Work.
Wardha-Rly.TSS-II	14/03/2013	10.08		Continued.	Replacement of CB & R,Y,B Ph. LA.
Dahanu-Bhoisor	16/03/2013	13.46	18/03/2013	13.38	Breakar Replacement Work at Bhoisor.
Kalwa-Nerul	17/03/2013	08.11		Continued.	Removing cross jumper at L.no 16-17 and fixing jumper at L.no 16 of Khargar-Nerul line.
Badnera-Akola Ckt.I	18/03/2013	07.15	18/03/2013	17.04	Decaping of Y Ph.insulator string .
Versova - Arey- I	18/03/2013	07.50	18/03/2013	10.00	Inspection work.
M.B.Section-II at Pawas.	18/03/2013	10.10	18/03/2013	17.35	Cold washing work.
Versova - Goregaon	18/03/2013	10.58	18/03/2013	12.26	Inspection work.
220KV TBC at 400KV Aurangabad	18/03/2013	11.03	18/03/2013	13.20	220KV CT diagnostic testing.
Miraj -Vita	18/03/2013	11.11	18/03/2013	14.17	Tan delta measurement of CT.
New Paras TPS - Chikhali - II	18/03/2013	11.25	18/03/2013	15.45	To attend hot glow on 29D isolator.
Kanhan - Umred - I	18/03/2013	11.52		Continued.	Retrofitting of distance relay.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 18/Mar/2013

Position as on 6.30 Hrs of 19/Mar/2013

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
Miraj - Ichalkarajni	18/03/2013	15.35	18/03/2013	18.28	Tan delta measurement of CT.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Whirlpool - Ismit	08/03/2013	08.45		Continued.	Erection of Tower & D/C String of New Conductor Outage Upto 22/3/2013.
Voltage Level : 100KV			Outage Type PLANNED OUTAGE		
Kalwa - Salsette - I	18/03/2013	08.25	18/03/2013	13.26	Breaker replacement work.
100/22KV, 50MVA T/F4 at Vasai.	18/03/2013	17.15	18/03/2013	17.20	First time charged.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
50 MVAR Line Reactor on 400 KV Parly Ckt.-III at Chandrapur	20/03/2012	11.50		Continued.	High tan delta of bushing.
400/220 KV 100 MVA Spare Unit @ Koradi	12/07/2012	07.11		Continued.	Main Buchholz prot.operated
400/220 KV 105 MVA Spare ICT Unit @ Bhusawal - II	02/02/2013	10.17		Continued.	Low Oil Pressure Alarm Received.
400/220KV 500MVA ICT-II at Warora	07/02/2013	17.57		Continued.	Handtripped
Khadka - Deepnagar - II	07/03/2013	06.17		Continued.	Over Voltage.
Dabhol - Nagothane - I	15/03/2013	02.39	18/03/2013	11.25	Over Voltage, Opp. Outage Avail by RGPPL.
Bhusawal- Aurangabad	17/03/2013	17.03		Continued.	Over Voltage. Ready for charging at 16.26 Hrs. dt.18.03.2013.
Karad - Kolhapur - I	17/03/2013	17.09	18/03/2013	07.21	Over Voltage.
Karad - Kolhapur - I	18/03/2013	17.53	19/03/2013	06.31	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chikhali - Jalna - II	04/02/2013	23.36		Continued.	Due to over loading.
Parli-Usmanabad	03/03/2013	18.13		Continued.	To control load on Parli ICT.
220KVCable Borivali(M)-Gorai(R) I	05/03/2013	04.16		Continued.	H/T.
220KV Cable Borivali(M)-Gorai(R) II	05/03/2013	04.19		Continued.	H/T.
Borivali(M)-Borivali(Rel) 1	12/03/2013	04.09		Continued.	H/T.
Borivali(M)-Borivali(Rel)2	12/03/2013	04.19		Continued.	H/T.
Voltage Level : 400KV			Outage Type TRIPPED		
400/11.5KV 90 MVA STN T/F III @ 400KV C'PUR	25/09/2012	15.38		Continued.	Differential protection operated Declared Faulty by Genco.
Deepnagar-Aurangabad-I	12/01/2013	13.33		Continued.	Over Voltage
New Koyna - Dabhol - II	17/03/2013	05.22	18/03/2013	08.04	Distance Protection.
Karad - Kolhapur - II	17/03/2013	16.02	18/03/2013	06.39	Over Voltage.
Karad - Kolhapur - II	18/03/2013	17.02		Continued.	Over Voltage.
Kalwa-Padgha II	18/03/2013	17.32	18/03/2013	19.19	Dist.Prot.Y-Ph to E.
Voltage Level : 132KV			Outage Type TRIPPED		
Main Bus -I at Deepnagar	18/03/2013	09.23	18/03/2013	09.59	Bus bar protection operated.
Deepnagar - Yawal	18/03/2013	09.23	18/03/2013	10.09	Bus bar protection operated.
132/7 KV 31.5 MVA Station T/F- I at Bhusawal.	18/03/2013	09.23	18/03/2013	10.04	Bus bar protection operated.
Deepnagar - Jalgaon - I	18/03/2013	09.23	18/03/2013	10.09	Bus bar protection operated.
Deepnagar - Pachora	18/03/2013	09.23		Continued.	Bus bar protection operated.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 18/Mar/2013

Position as on 6.30 Hrs of 19/Mar/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Bhusawal - Muktainagar	18/03/2013	09.23	18/03/2013	10.08	Bus bar protection operated.
Deepnagar-Khadka I	18/03/2013	09.23	18/03/2013	10.03	Bus bar protection operated.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 19/Mar/2013

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	170
Unit 7	210	180
	620	350
Bhusawal		
Unit 2	210	150
Unit 3	210	160
Unit 4	500	500
Unit 5	500	
	1420	810
Parli		
Unit 3	210	0
Unit 4	210	0
Unit 5	210	0
Unit 6	250	0
Unit 7	250	0
	1130	0
Chandrapur		
Unit 1	210	145
Unit 2	210	150
Unit 3	210	200
Unit 4	210	200
Unit 5	500	425
Unit 6	500	425
Unit 7	500	425
	2340	1970
Paras		
Unit 3	250	250
Unit 4	250	220
	500	470
Khaparkheda		
Unit 1	210	190
Unit 2	210	190
Unit 3	210	200
Unit 4	210	200
Unit 5	500	300
	1340	1080
Nasik		
Unit 3	210	0
Unit 4	210	185
Unit 5	210	195
	630	380
Uran		
All Units	852	310
	852	310
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	240
	1920	1090
Hydro		
KDPH	40	18
VTRNA	60	60

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	60
BHTGR/VEER	21	2
BHIRA T.R.	80	40
RNGR+BHTSA	20	14
BHANDARDRA	45	25
ELDARY	23	0
SMLHY PTN	12	0
GHATGHAR	250	0
	611	219
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	807
WARDHA	405	369
Adani	660	
Other CPPs	0	
	2265	1176
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1877
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	5247
	3455	5247