

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 18/Mar/2017 SATURDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	122.848	2262.735	1) Gujrat	-0.896	4.833
2) Hydro	6.793	201.268	2) Madhya Pradesh	15.896	252.429
3) Gas	10.517	186.458	3) Chattisgarh	8.780	152.390
Total MSPGCL	140.158	2650.461	4) Maharashtra Net	131.928	2339.510
B) 1) APML	71.550	1273.509	5) Goa (Amona)	-0.704	-11.928
2) JSWEL	17.707	292.984	Total	155.004	2737.234
3) VIPL	12.165	138.034	a) Mumbai Schedule	20.728	345.896
4) RPL(AMT)	0.000	0.000	b) Mumbai Drawl	24.605	393.673
5) WPCL	2.049	55.813	c) MSEDCL Bilateral *	35.951	640.253
6) PGPL	0.000	0.000	Include PX	8.045	128.894
7) Other IPP	5.503	107.829	d) Mumbai Bilateral *	20.728	345.896
C) 1) TPCL Thermal	12.811	253.604	Include PX	3.368	113.648
2) TPCL Hydro	4.000	68.955	Include Standby	0.000	0.000
3) TPCL Gas	4.454	79.846	H) ENERGY CATERED (MUs)		
4) R-INFRA Thermal	10.001	185.152	1) MSEDCL	390.634	7039.863
D) STATE			2) Mumbai Discoms	55.871	981.219
1) Thermal	254.634	4569.660	TOTAL STATE	446.505	8021.082
(A1+C1+C4+(B1-B6))					
2) Hydro	10.793	270.223			
(A2+C2)					
3) Gas	14.971	266.304			
(A3+B6+C3)					
4) Wind	9.663	152.570			
6) SOLAR	1.440	25.102			
TOTAL STATE	291.501	5283.859			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 12 Hrs	B. Day Peak at 13 Hrs	C. Evening Peak at 20 Hrs	D. Night Minimum at 4 Hrs
MSPGCL Thermal	5612	5531	5112	4508
MSPGCL Hydro	524	589	494	181
MSPGCL Gas	420	419	435	450
MSPGCL Total Generation	6556	6539	6041	5139
Central Sector Receipt	7383	7369	6447	5658
WIND	154	213	286	553
CPP / IPP Thermal	4762	4731	4651	4047
CPP / IPP Gas	0	0	0	0
SOLAR	205	205	0	0
Exchange with Mumbai	-1207	-1159	-1332	-636
MSEDCL DEMAND MET	17853	17898	16093	14761
Load Shedding	0	0	0	0
MSEDCL DEMAND	17853	17898	16093	14761
TPCL GENERATION	1148	1173	895	697
R-INFRA GENERATION	498	507	386	388
MUMBAI DEMAND	2853	2839	2613	1721
STATE DEMAND MET	20706	20737	18706	16482
STATE DEMAND	20706	20737	18706	16482
Frequency (Hz)	49.97	49.95	49.98	49.98

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.18 Hz at 18:16 Hrs	49.81 Hz at 00:40 Hrs	49.97	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Shift Engineer

Shift Incharge

Daily and Progressive Generation,Maximum,Minimum for 18/Mar/2017

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 5	0.00	0.00	0	0
Unit 6	0.00	0.00	0	0
Unit 7	0.00	0.00	0	0
Unit 8	13.85	241.96	660	480
Unit 9	9.48	157.56	403	380
Unit 10	0.00	0.00	0	0
Total	23.33	399.52		
Bhusawal				
Unit 2	0.00	0.00	0	0
Unit 3	0.00	9.06	0	0
Unit 4	10.00	186.66	510	360
Unit 5	9.94	186.86	505	365
Total	19.94	382.57		
Parli				
Unit 4	0.00	0.00	0	0
Unit 5	0.00	0.00	0	0
Unit 6	5.44	96.80	250	197
Unit 7	5.13	94.27	248	151
Unit 8	1.00	1.00	219	0
Total	11.58	192.08		
Chandrapur				
Unit 3	4.48	79.69	195	165
Unit 4	4.55	65.91	196	166
Unit 5	10.11	180.66	445	365
Unit 6	10.46	150.56	455	365
Unit 7	0.00	0.00	0	0
Unit 8	1.87	102.62	384	0
Unit 9	8.76	132.62	402	330
Total	40.23	712.05		
Paras				
Unit 3	4.15	6.05	203	135
Unit 4	5.36	99.13	250	198
Total	9.51	105.18		
Khaparkheda				
Unit 1	0.00	6.32	0	0
Unit 2	0.00	57.16	0	0
Unit 3	0.00	43.03	0	0
Unit 4	0.00	26.57	0	0
Unit 5	10.17	187.94	500	385
Total	10.17	321.01		
Nasik				
Unit 3	4.06	75.54	175	165
Unit 4	4.02	74.77	171	162
Unit 5	0.00	0.00	0	0
Total	8.09	150.32		
Uran				
All Units	10.52	186.46	459	414
Total	10.52	186.46		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
PENCH (MS)				
Pench (MS)	0.09	1.99	20	0
Total	0.09	1.99		
Koyna				
Stage 1-2	2.18	49.17	300	40
Stage 4	0.76	42.97	364	0
Stage 3	0.18	20.10	80	0
Total	3.12	112.24		
Hydro				
KDPH	0.74	15.40	36	15
VTRNA	1.39	21.55	58	58
TILLARI	0.00	7.52	0	0
BHTGR/VEER	0.00	0.53	0	0
BHIRA T.R.	0.26	3.65	80	0
RNGR+BHTSA	0.32	5.64	14	13
BHANDARDRA	0.48	8.64	35	12
ELDARY	0.00	2.83	0	0
SMLHY_PTN	0.48	9.47	20	20
GHATGHAR	0.00	13.81	0	0
Total	3.67	89.02		
Wind				
Total	9.66	152.57	0	0
Total	9.66	152.57		
CPP				
APML(Mus)	71.55	1273.51	0	0
JSWEL(Mus)	17.71	292.98	0	0
VIPL(Mus)	12.16	138.03	0	0
RPLAMT(Mus)	0.00	0.00	0	0
WPCL(Mus)	2.05	55.81	0	0
Other(Mus)	5.50	107.83	0	0
Total	108.97	1868.17		
SOLAR				
Total	1.44	25.10	0	0
Total	1.44	25.10		
Tata				
Trombay 5	7.83	160.49	439	308
Trombay 6	0.00	0.00	0	0
Trombay 7A	2.85	51.16	122	115
Trombay 7B	1.61	28.69	68	65
Trombay 8	4.98	93.11	247	200
TATA Hydro	4.00	68.96	410	11
Total	21.26	402.40		
R-INFRA				
1-2	10.00	185.15	509	385
Total	10.00	185.15		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	122.85	2262.74	MSPGCL Total	140.16	2650.46
			MSPGCL Thml+Gas	133.36	2449.19	Koyna 1,2 & 4 Total	2.94	92.14
			MSPGCL Hydro	6.79	201.27	State Total	291.50	5283.86

State Load Despatch Center,Airoli (MSETCL)
Hourly Load Data As on 18/Mar/2017

Annexure-2

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDCL DEM. MET	LOAD SHEDDI NG	MSEDCL DEM. WITH LS	MUMBAI DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS										
1	4719	190	437	5346	350	4581	0	0	5972	5896	-978	15195	0	15195	2063	17258	49.93
2	4728	181	449	5358	411	4332	0	0	5846	5849	-825	15125	0	15125	1908	17033	49.95
3	4523	181	448	5152	432	4205	0	0	5915	5728	-711	14806	0	14806	1794	16600	49.98
4	4508	181	450	5139	553	4047	0	0	5835	5658	-636	14761	0	14761	1721	16482	49.98
5	4502	181	453	5136	549	3989	0	0	5712	6026	-622	15078	0	15078	1707	16785	49.98
6	4864	407	452	5723	632	4255	0	0	5871	6190	-689	16111	0	16111	1772	17883	50.00
7	5105	392	452	5949	724	4652	0	0	6241	6498	-741	17082	0	17082	1877	18959	49.98
8	5116	242	454	5812	638	4742	0	20	6953	6923	-761	17374	0	17374	1975	19349	50.00
9	5198	288	459	5945	451	4728	0	77	7102	7334	-979	17556	0	17556	2271	19827	49.98
10	5409	353	433	6195	358	4754	0	133	6618	6539	-1143	16836	0	16836	2519	19355	49.99
11	5431	318	427	6176	261	4760	0	160	6958	6989	-1221	17125	0	17125	2779	19904	49.98
12	5612	524	420	6556	154	4762	0	205	7290	7383	-1207	17853	0	17853	2853	20706	49.97
13	5531	589	419	6539	213	4731	0	205	7448	7369	-1159	17898	0	17898	2839	20737	49.95
14	5585	180	418	6183	312	4711	0	190	7234	7111	-1105	17402	0	17402	2712	20114	49.99
15	5497	195	414	6106	357	4760	0	177	7286	7261	-1119	17542	0	17542	2680	20222	49.98
16	5536	185	430	6151	375	4757	0	153	7123	7101	-1101	17436	0	17436	2688	20124	49.95
17	5556	261	422	6239	364	4767	0	86	6746	6507	-1090	16873	0	16873	2639	19512	49.97
18	5053	432	425	5910	400	4491	0	32	5976	6054	-1154	15733	0	15733	2587	18320	49.99
19	5041	361	443	5845	332	4359	0	2	6186	6157	-1172	15523	0	15523	2538	18061	49.98
20	5112	494	435	6041	286	4651	0	0	6322	6447	-1332	16093	0	16093	2613	18706	49.98
21	5101	167	438	5706	393	4744	0	0	6370	6068	-1317	15594	0	15594	2507	18101	49.95
22	4952	162	449	5563	358	4703	0	0	6184	5884	-1291	15217	0	15217	2394	17611	49.99
23	5111	162	439	5712	382	4349	0	0	6193	5925	-1161	15207	0	15207	2252	17459	49.95
24	5058	167	451	5676	378	4144	0	0	6073	6107	-1091	15214	0	15214	2183	17397	49.97
MUs	122.85	6.79	10.52	140.16	9.66	108.97	0.00	1.44	155.45	155.00	-24.60	390.63	0.00	390.63	55.87	446.51	49.97

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 18/Mar/2017

Position as on 6.30 Hrs of 19/Mar/2017

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE								
TPC-G	Trombay 6	500	15/07/2015	17.08		Continued.	Economic shutdown,(AOH for 06.03.2016 To 04.04.2016) Unit Test synch.07.04.2016 (12.03 To 12.30hrs)After overhaul	
MSPGCL	Chandrapur Unit 7	500	25/01/2017	19.32		Continued.	Turbine Problem, continued under COH	
MSPGCL	Koyna Unit 7	80	10/02/2017	11.20		Continued.	Maintenance Work.	
FORCED OUTAGE								
RGPL	Dabhol 1B	230	28/05/2013	22:02		Continued.	Gas Shortage.	
RGPL	Dabhol 1X	290	27/06/2013	21.46		Continued.	Gas Shortage	
RGPL	Dabhol 1A	230	27/06/2013	21.47		Continued.	Gas Shortage	
IPP	Dhariwal	300	28/05/2014	02.27		Continued.	No PPA.	
MSPGCL	Koradi Unit 6	210	09/07/2015	00.00		Continued.	EE R&M LE Work	
IPP	SWPGL U-1	135	16/02/2016	17.09		Continued.	No PPA.	
IPP	SWPGL U-2	135	29/02/2016	21.46		Continued.	No PPA	
MSPGCL	Parli Unit 5	210	01/04/2016	00.00		Continued.	Economic shutdown	
MSPGCL	Parli Unit 4	210	01/04/2016	00.00		Continued.	Economic shutdown	
MSPGCL	Bhusawal Unit 2	210	14/06/2016	19.35		Continued.	Boiler Tube Leakage(Converted to Zero Shedule By MSEDCL. from 00.00Hrs dt.19-6-16)	
IPP	RPL(AMT) U-3	270	29/06/2016	03.01		Continued.	Zero Shedule By MSEDCL.	
MSPGCL	Uran Unit 8	108	14/08/2016	07.56		Continued.	Maintenance work	
RGPL	Dabhol 2A	230	24/08/2016	13.31		Continued.	Change Over.	
MSPGCL	Koradi Unit 5	200	05/09/2016	00.21		Continued.	ID Fan problem, Converted to Zero Schedule By MSEDCL from 00.00hrs/22-9-16. Shutdown taken on 18.10.2016 at 00:00Hrs for Turbine inspection and maintenance work	
IPP	RPL(AMT) U-5	270	15/11/2016	20.00		Continued.	Zero schedule by MSEDCL	
IPP	RPL(AMT) U-4	270	16/11/2016	21.03		Continued.	Zero Schedule By MSEDCL.	
IPP	RPL(AMT) U-2	270	16/11/2016	22.36		Continued.	Zero Schedule By MSEDCL.	
IPP	RPL(AMT) U-1	270	17/11/2016	17.23		Continued.	Zero Schedule by MSEDCL	
MSPGCL	Parli Unit 8	250	18/11/2016	16.23	18/03/2017	01.13	w/dn for balance work.	
IPP	JSW (J) U2	300	01/12/2016	00.00		Continued.	No Schedule	
MSPGCL	Koradi Unit 10	660	07/02/2017	00.10		Continued.	Work Of PG Test.	
PGPL	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule	
PGPL	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule	
MSPGCL	Koradi Unit 7	210	15/02/2017	14.18		Continued.	Zero Schedule by MSEDCL	
MSPGCL	Nasik Unit 5	210	24/02/2017	14.30		Continued.	Zero Schedule.	

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 18/Mar/2017

Position as on 6.30 Hrs of 19/Mar/2017

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
MSPGCL	Khaparkheda Unit 1	210	02/03/2017	13.08		Continued.	zero schedule.	
MSPGCL	Bhusawal Unit 3	210	03/03/2017	06.42		Continued.	zero schedule	
MSPGCL	Khaparkheda Unit 4	210	07/03/2017	07.19		Continued.	Boiler Tube Leakage	
CPP	SWPGL U-3	135	08/03/2017	15.00		Continued.	Coal Shortage	
MSPGCL	Khaparkheda Unit 3	210	10/03/2017	23.50		Continued.	Zero Schedule.	
MSPGCL	Chandrapur Unit-8	500	16/03/2017	00.07	18/03/2017	15.43	Boiler Tube Leakage	
MSPGCL	Khaparkheda Unit 2	210	16/03/2017	12.02		Continued.	Boiler Tube Leakage	
MSPGCL	Parli Unit 8	250	18/03/2017	01.26	18/03/2017	06.07	Feeder Gear problem	
MSPGCL	Parli Unit 8	250	18/03/2017	07.50	18/03/2017	11.08	Generator Protection operated	
MSPGCL	Parli Unit 8	250	18/03/2017	18.45		Continued.	Generator Protection operated	
MSPGCL	Koradi Unit 9	660	19/03/2017	10.34	19/03/2017	12.02	Loss of fuel	

State Load Despatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 18/Mar/2017

Statement-VII

Position as on 6.30 Hrs of 19/Mar/2017

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
400 KV LINE Outages/Trippings							
Dhule Sar'Sarovar I	InterState	17/03/2017	18.18	18/03/2017	07.21	HT	Over Voltage
Akola Aurangabad(PG) I	InterState	18/03/2017	10.08	18/03/2017	16.41	PO	Routine Maintenance Work
Dhule Sar'Sarovar I	InterState	18/03/2017	15.38	18/03/2017	16.18	T	DT Received @ Dhule End.
Dhule Sar'Sarovar II	InterState	18/03/2017	15.38	19/03/2017	06.59	T	DT Received @ Dhule End.
Dhule Sar'Sarovar I	InterState	19/03/2017	18.24		Continued.	HT	Over Voltage
Bhusawal-Aurangabad	IntraState	17/03/2017	18.10	18/03/2017	06.52	HT	Over Voltage
Ektuni-Bableshwar ckt I	IntraState	18/03/2017	08.10	18/03/2017	17.50	PO	Routine Maintenance Work
Nagothane - Dabhol-II	IntraState	18/03/2017	08.15	18/03/2017	18.46	EO	Line Maintenance work
Bableshwar- Aurangabad (Waluj)	IntraState	18/03/2017	16.30	19/03/2017	00.10	T	Bus Bar Protection Operated
Dhule - Bableshwar - li	IntraState	18/03/2017	16.30	18/03/2017	17.33	T	Bus Bar Protection Operated
Ektuni-Bableshwar ckt II	IntraState	18/03/2017	16.30	18/03/2017	22.02	T	Bus Bar Protection Operated
Babhaleshwar - Padghe-II	IntraState	18/03/2017	16.30	18/03/2017	18.19	T	Bus Bar Protection Operated
Girwali- Lonikand 2	IntraState	19/03/2017	17.33	19/03/2017	17.52	PO	To take Line Reactor in service at Lonikand.
karad -kolhapur-II	IntraState	19/03/2017	18.08		Continued.	HT	Over Voltage
Khadka-Aurangabad (Waluj)	IntraState	19/03/2017	20.49		Continued.	HT	Over Voltage
Bhusawal-Aurangabad	IntraState	19/03/2017	20.49		Continued.	HT	Over Voltage
400 KV ICT Outages/Trippings							
400/220/33 Kv 315 MVA ICT I @Babhleshwar	IntraState	18/03/2017	10.20	18/03/2017	14.17	PO	Shifted on TBC for Breaker Work.
400/220/33 Kv 500 MVA ICT-II @Lonikand 2	IntraState	18/03/2017	12.03	18/03/2017	16.56	PO	Tap Change Work.
400/220kv, 500 MVA ICT-III @Babhleshwar	IntraState	18/03/2017	16.30	18/03/2017	17.36	T	Bus Bar Protection Operated
400/220/33 Kv 315 MVA ICT II @Babhleshwar	IntraState	18/03/2017	16.30	18/03/2017	18.03	T	Bus Bar Protection Operated
400/220/33 Kv 500 MVA ICT-I @Lonikand 2	IntraState	18/03/2017	17.36	18/03/2017	21.02	PO	Tap Change Work.
400/220/33 Kv 500 MVA ICT-III @Girwali	IntraState	18/03/2017	20.09	19/03/2017	04.42	T	On NDR.
220 KV LINE Outages/Trippings							
Chandrapur GCR - Warora - I	IntraState	05/04/2015	09.13		Continued.	PO	Bunching of conductor Loc no 86 Disconnecting of jumer at Loc no 86 & 107 and de-energising the line bet.86 to 107.
Chandrapur GCR - Wani	IntraState	05/04/2015	09.15		Continued.	PO	Bunching of conductor Loc no 86 Disconnecting of jumer at Loc no 86 & 107 and de-energising the line bet.86 to 107.
Kharghar - Tss Panvel	IntraState	05/03/2017	08.16	18/03/2017	18.22	PO	Removal of bunching to from TSS -PGPL line.
Kharghar-PGPL	IntraState	05/03/2017	08.35	18/03/2017	18.50	EO	Removal of bunching to from TSS -PGPL line.
Miraj - Mhaishal	IntraState	14/03/2017	14.50		Continued.	PO	Construction Work.
Kalwa - Taloja	IntraState	17/03/2017	17.14	18/03/2017	00.03	PO	Testing Work
Aarey Saki Line 2	IntraState	18/03/2017	07.59	18/03/2017	23.13	PO	Routine Maintenance Work
Tambati - Adlabs	IntraState	18/03/2017	08.22	18/03/2017	10.25	PO	Routine Maintenance Work
Pophali - New Koyana	IntraState	18/03/2017	09.12	18/03/2017	10.52	PO	Routine Maintenance Work
Tata Borivli MSETCL Borivli 5	IntraState	18/03/2017	09.16	18/03/2017	18.10	PO	Routine Maintenance Work
Chalisingaon - Deepnagar	IntraState	18/03/2017	09.30	18/03/2017	13.55	PO	Attending Hill Cutting Work.
Pirangut - Hinjawadi 2	IntraState	18/03/2017	10.01	18/03/2017	17.30	PO	C T Saturation Testing.
Pedhambe - Oni	IntraState	18/03/2017	12.10	18/03/2017	13.40	PO	Routine Maintenance Work
Tilari - Amona2	IntraState	18/03/2017	12.25	18/03/2017	15.21	EO	To Attend Heavy Spark on CT.

HT : Hand Tripping, MT : Multiple Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage, OO : Opportunity Outage

State Load Despatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 18/Mar/2017

Statement-VII

Position as on 6.30 Hrs of 19/Mar/2017

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
Aurangabad (Waluj)-Bhenda	IntraState	18/03/2017	14.26	18/03/2017	18.34	PO	Fixing of Vibration Damper.
Padgha - Temghar I	IntraState	18/03/2017	14.28	18/03/2017	16.42	HT	Controlling Line Loading.
Padgha-Temghar-II	IntraState	18/03/2017	14.28	18/03/2017	16.42	PO	Relay Testing Work.
Waluj - Degaon Rangari	IntraState	18/03/2017	16.30	19/03/2017	14.00	T	Distance Protection R-Y, R Ph Jumper Broken @ loc.59.
Bableshtar- Alephata	IntraState	18/03/2017	16.32	19/03/2017	03.38	T	Load Trimming Operated.
Bableshtar Ahamadnagar-I	IntraState	18/03/2017	16.32	18/03/2017	17.07	T	Load Trimming Operated.
Bableshtar -Ahamadnagar-I	IntraState	18/03/2017	16.32	18/03/2017	17.07	T	Load Trimming Operated.
Dahanu Versova	IntraState	19/03/2017	09.13	19/03/2017	13.06	PO	Line Maintenance work
Salsette Borivli 2	IntraState	19/03/2017	09.38	19/03/2017	18.00	PO	Line Maintenance work
220 KV ICT Outages/Trippings							
220/100 Kv 200 MVA ICT III @Borivli	IntraState	21/09/2014	09.16		Continued.	T	Failed on internal Fault(Now repaired and ready for commissioning)
220/33kv 100 MVA Transformer 2 @Ghodbunder R/S	IntraState	18/03/2017	09.56	18/03/2017	23.19	PO	Replacement of All 3 Ph LA.
220/132 KV ICT II @ Kopergaon	IntraState	18/03/2017	10.12	18/03/2017	12.53	PO	Attending Oil Leakage
220/132kv 200mva Vijai Ptr 1 @Lonand	IntraState	18/03/2017	11.31	18/03/2017	16.56	PO	Diagnostic Testing Work.
220/132 Kv 100 Mva Vijai Ict 2 @Virur	IntraState	18/03/2017	14.24	18/03/2017	19.17	PO	Measurement of Tan Delta of CT
220/33kv 125 MVA Transformer 5 @Aarey R/S	IntraState	19/03/2017	09.25	19/03/2017	19.02	PO	Annual Maintenance Work
132 KV LINE Outages/Trippings							
Gorakshan Tap On Akola-Paras Ckt-I	IntraState	18/03/2017	14.30	18/03/2017	17.31	T	Distance Protection
Raimoha - Pathardi	IntraState	18/03/2017	16.30	18/03/2017	16.40	T	LTS Optd @ Bhenda End.
Khadka - Malkapur	IntraState	19/03/2017	09.37	19/03/2017	10.31	T	Distance Protection
Khadka-Deepnagar Ckt-2	IntraState	19/03/2017	09.37	19/03/2017	10.14	T	Distance Protection
Khadka-Deepnagar Ckt-1	IntraState	19/03/2017	09.37	19/03/2017	10.12	T	Distance Protection

HT : Hand Tripping, MT : Multiple Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage, OO : Opportunity Outage