

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 18/Apr/2025 FRIDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	168.888	3023.523	1) Gujrat	2.472	28.334
2) Hydro	31.639	378.893	2) Madhya Pradesh	12.329	208.605
3) Gas	9.593	138.364	3) Chattisgarh	4.230	75.270
Total MSPGCL	210.120	3540.780	4) Maharashtra	222.330	4007.919
B) 1) APML	66.910	1178.498	5) Goa (Amona)	-1.347	-40.589
2) JSWEL	27.764	481.934	Total	240.014	4279.539
3) VIPL	0.000	0.000	a) Mumbai Schedule	43.464	788.812
4) RPL(AMT)	31.128	563.565	b) Mumbai Drawl	47.682	878.334
5) SWPGPL	11.666	219.347	c) MSEDCL Bilateral *	141.044	2414.457
6) Other IPP	17.023	331.243	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	43.464	788.812
C) 1) TPCL Thermal	10.498	193.620	Include PX	0.000	0.000
2) TPCL Hydro	4.173	83.191	Standby	0.000	0.000
3) TPCL Gas	4.107	69.257	H) ENERGY CATERED (MUs)		
4) AEML Thermal	8.929	168.222	1) MSEDCL	589.007	10222.101
D) STATE			2) Mumbai Discoms	75.389	1392.623
1) Thermal	342.806	6159.952	3) Other Discoms	13.209	240.416
(A1+C1+C4+(B1-B6))			TOTAL STATE	677.605	11855.140
2) Hydro	35.812	462.084			
(A2+C2)					
3) Gas	13.700	207.621			
(A3+B7+C3)					
4) Wind	21.275	310.427			
6) SOLAR	23.998	435.518			
TOTAL STATE	437.591	7575.602			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 11 Hrs	B. Day Peak at 16 Hrs	C. Evening Peak at 20 Hrs	D. Night Minimum at 8 Hrs
MSPGCL Thermal	6403	6914	7274	7145
MSPGCL Hydro	1425	1753	1200	1635
MSPGCL Gas	395	388	396	409
MSPGCL Total Generation	8223	9055	8870	9189
Central Sector Receipt	10711	10778	9891	8905
WIND	389	630	1430	496
CPP / IPP Thermal	5401	6254	6954	6576
CPP / IPP Gas	0	0	0	0
SOLAR	3079	1836	0	794
Exchange with Mumbai	-2488	-2490	-1936	-1588
MSEDCL DEMAND MET	24720	25479	24625	23821
Load Shedding	0	0	0	0
MSEDCL DEMAND	24720	25479	24625	23821
TPCL GENERATION	627	679	1010	648
AEML GENERATION	292	446	410	367
MUMBAI DEMAND	3407	3615	3356	2603
OTHER DISCOM DEMAND	595	584	585	551
STATE DEMAND MET	28722	29678	28565	26975
STATE DEMAND	28722	29678	28565	26975
Frequency (Hz)	49.98	49.97	49.96	50.00

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.18 Hz at 18.04 Hrs	49.78 Hz at 19.15 Hrs	49.99	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 18/Apr/2025

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	3.93	71.02	175	127
Unit 8	12.24	227.79	554	387
Unit 9	12.77	181.06	574	369
Unit 10	13.12	225.33	580	375
Total	42.07	705.19		
Bhusawal				
Unit 3	1.53	57.52	160	0
Unit 4	9.74	176.03	495	290
Unit 5	8.98	150.03	445	295
Unit 6	9.30	202.95	660	0
Total	29.55	586.53		
Parli				
Unit 6	4.66	80.70	246	141
Unit 7	4.47	67.28	241	137
Unit 8	4.38	76.99	215	149
Total	13.51	224.96		
Chandrapur				
Unit 3	0.00	26.11	0	0
Unit 4	3.30	59.85	147	127
Unit 5	8.66	153.36	405	275
Unit 6	9.22	168.13	455	285
Unit 7	8.72	165.34	442	282
Unit 8	9.20	164.85	448	284
Unit 9	0.00	0.00	0	0
Total	39.10	737.64		
Paras				
Unit 3	4.87	82.12	247	144
Unit 4	4.98	85.48	248	144
Total	9.85	167.60		
Khaparkheda				
Unit 1	3.65	67.46	180	115
Unit 2	4.06	70.36	197	112
Unit 3	3.90	73.70	187	129
Unit 4	3.88	57.76	177	129
Unit 5	10.37	170.03	455	340
Total	25.86	439.30		
Nasik				
Unit 3	3.31	40.38	159	120
Unit 4	3.57	63.20	176	122
Unit 5	2.07	58.72	153	70
Total	8.94	162.30		
Uran				
All Units	9.59	138.36	412	388
Total	9.59	138.36		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.08	1.54	28	0
Total	0.08	1.54		
Koyna				

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 1-2	3.93	58.22	390	40
Stage 4	18.28	178.98	1018	200
Stage 3	4.94	51.85	260	160
Total	27.16	289.04		
Hydro				
KDPH	0.72	14.11	30	30
VTRNA	0.85	14.74	61	0
TILLARI	0.00	4.10	0	0
BHIRA T.R.	0.28	4.92	40	0
SMLHY_PTN	2.63	47.20	120	103
GHATGHAR	0.00	4.78	0	0
Total	4.48	89.86		
Wind				
Total	21.28	310.43	0	0
Total	21.28	310.43		
CPP				
APML(Mus)	66.91	1178.50	0	0
JSWEL(Mus)	27.76	481.93	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	31.13	563.56	0	0
SWPGPL-Mus	11.67	219.35	0	0
Dhariwal	0.00	0.00	0	0
IEPL	6.06	109.11	268	185
Other(Mus)	4.83	113.34	0	0
JPL	6.13	108.79	276	212
Total	154.49	2774.59		
SOLAR				
Total	24.00	435.52	0	0
Total	24.00	435.52		
Tata				
Trombay 5	6.93	127.90	423	263
Trombay 6	0.00	0.00	0	0
Trombay 7A	2.58	42.87	109	106
Trombay 7B	1.52	26.39	64	63
TATA Hydro	4.17	83.19	339	42
Trombay 8	3.57	65.72	214	133
Total	18.78	346.07		
AEML				
DTPS U-1&2	8.93	168.22	491	286
Total	8.93	168.22		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	168.89	3023.52	MSPGCL Total	210.12	3540.78
			MSPGCL Thml+Gas	178.48	3161.89	Koyna 1,2 & 4 Total	22.21	237.19
			MSPGCL Hydro	31.64	378.89	State Total	437.59	7575.60

State Load Despatch Center,Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 18/Apr/2025

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	Load Shedding		MSEDC L DEM. WITH LS	MUMBAI DEMAND	OTHER DISCOM DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS						Planned	*Transmission Constraint					
1	8034	1618	406	10058	1219	7023	0	0	9204	9318	-1611	25477	0	0	25477	3198	530	29205	50.01
2	7930	1074	410	9414	1184	7047	0	0	9701	9682	-1562	25276	0	0	25276	2938	489	28703	50.02
3	7960	939	412	9311	1077	7029	0	0	9733	9521	-1469	25006	0	0	25006	2723	463	28192	50.01
4	8008	682	412	9102	1003	7031	0	0	9585	9899	-1436	25131	0	0	25131	2588	468	28187	50.02
5	8043	708	412	9163	951	7000	0	0	9608	9616	-1415	24853	0	0	24853	2519	462	27834	50.02
6	8088	755	411	9254	767	7024	0	0	10270	9944	-1404	25108	0	0	25108	2528	476	28113	50.02
7	7855	1297	412	9564	712	6890	0	155	9697	9646	-1309	25136	0	0	25136	2524	522	28182	50.03
8	7145	1635	409	9189	496	6576	0	794	8705	8905	-1588	23821	0	0	23821	2603	551	26975	50.00
9	6644	1359	402	8405	427	5771	0	1684	9296	9508	-1887	23349	0	0	23349	2833	559	26741	49.97
10	6439	1266	397	8102	424	5343	0	2451	10148	10499	-2179	24048	0	0	24048	3134	592	27774	49.97
11	6403	1425	395	8223	389	5401	0	3079	10892	10711	-2488	24720	0	1	24720	3407	595	28722	49.98
12	5811	1589	390	7790	448	5252	0	3305	11277	10981	-2638	24542	0	2	24542	3538	597	28676	49.99
13	5448	1546	388	7382	469	5111	0	3334	10898	10961	-2636	24041	0	0	24041	3548	581	28169	49.97
14	5590	1249	388	7227	531	5024	0	3155	10692	10936	-2526	23782	0	0	23782	3446	564	27793	49.99
15	6070	1613	388	8071	528	5332	0	2461	10952	11130	-2560	24382	0	0	24382	3547	580	28509	49.96
16	6914	1753	388	9055	630	6254	0	1836	10789	10778	-2490	25479	0	0	25479	3615	584	29678	49.97
17	6730	1746	389	8865	818	6687	0	1246	10618	10338	-2532	24833	0	0	24833	3548	588	28970	49.96
18	6891	1560	391	8842	1059	6866	0	465	10091	9786	-2374	24026	0	0	24026	3450	619	28094	49.94
19	6857	1134	394	8385	1472	6905	0	33	9913	9498	-1921	23767	0	23	23767	3346	604	27718	50.05
20	7274	1200	396	8870	1430	6954	0	0	10042	9891	-1936	24625	0	0	24625	3356	585	28565	49.96
21	7249	1151	398	8798	1362	6971	0	0	9243	9464	-1934	24087	0	0	24087	3277	574	27938	49.94
22	7150	1330	396	8876	1237	7014	0	0	9017	9202	-1837	23930	0	0	23930	3229	562	27721	50.02
23	7193	1391	401	8985	1420	6968	0	0	9631	9737	-1951	24610	0	0	24610	3231	549	28390	50.00
24	7162	1619	408	9189	1222	7018	0	0	10082	10063	-1999	24978	0	0	24978	3263	515	28756	49.97
MUs	168.89	31.64	9.59	210.12	21.27	154.49	0.00	24.00	240.08	240.01	-47.68	589.01	0.00	0.03	589.01	75.39	13.21	677.60	49.99

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

*Load Shedding due to Transmission Constraint :-

- 1) ELR carried out due to overloading of 132kV BBLR to Rahuri line.
- 2)220kV Alephata - BBLR line overload and LTS operated at various sub stations.

Maximum Demand scenario for the date 18/Apr/2025		
State Demand	MSEDC Non-Coincident Peak Demand	Mumbai Non-Coincident Peak Demand
29678 MW	25479 MW	3615 MW
16 Hrs	16 Hrs	16 Hrs
Includes LS - 0 MW	Includes LS - 0 MW	--

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 18/Apr/2025

Position as on 6.30 Hrs of 19/Apr/2025

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
FORCED OUTAGE								
MSPGCL								
MSPGCL	Chandrapur Unit 9	500	11/01/2025	18:55		Continued.	Generator Protection operated	01/05/2025
MSPGCL	Uran Unit 7	108	04/03/2025	14:15		Continued.	Turbine bearing vibration high	30/04/2025
MSPGCL	Chandrapur Unit 3	210	07/04/2025	15:34	19/04/2025	12:18	Furnace Temperature High	20/04/2025
MSPGCL	Bhusawal Unit 3	210	18/04/2025	10:39	19/04/2025	09:53	BTL (TOLLING FROM NASHIK TO BHUSAWAL & TPS from block no 43)	20/04/2025
MSPGCL	Bhusawal Unit 6	660	18/04/2025	15:52		Continued.	both TDBFP tripped	20/04/2025
Total Capacity MSPGCL		1688						
TPC-G								
TPC-G	Trombay 7B	60	19/04/2025	19:10		Continued.	Gas shortage	
TPC-G	Trombay 7A	120	19/04/2025	19:30		Continued.	Gas shortage	
Total Capacity TPC-G		180						
CENT.SECTOR								
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	30/06/2025
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	30/09/2025
Total Capacity CENT.SECTOR		320						
Total Capacity FORCED OUTAGE		2188						
FORCED OUTAGE DUE TO NO PPA								
IPP								
IPP	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
Total Capacity IPP		988						
Total Capacity FORCED OUTAGE DUE TO NO PPA		988						

* Other generator generating power instead of contracted genertaor with tri-party agreement in between generatos & discom (Case-IV bidding)

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 18/Apr/2025

Statement-VII

Position as on 6.30 Hrs of 19/Apr/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
400 KV TBC Outages/Trippings							
220 KV TBC	IntraState	18/04/2025	11:56	18/04/2025	12:50	PO	Diagnostic testing of CB
400 KV MAINBAY Outages/Trippings							
MAIN BAY (410)OF BHUSAWAL (KHADKA) @ AKOLA	IntraState	18/04/2025	12:59	18/04/2025	14:21	EO	For attending hot spot on 410 89 B(R phase) by hot line method
MAIN BAY (410)OF BHUSAWAL (KHADKA) @ AKOLA	IntraState	18/04/2025	12:59	18/04/2025	14:21	EO	For attending hot spot
400 KV (407) MAIN BAY OF BUS REACTOR	IntraState	18/04/2025	16:18	18/04/2025	20:36	EO	R Phase IPS tube connecting tie bay 408 89 B isolator and main bay of 125MVAR bus reactor 407 89 B isolator was slipped from clamp at 408 bay end
400 KV (407) MAIN BAY OF BUS REACTOR	IntraState	18/04/2025	16:18	18/04/2025	20:36	EO	IPS tube slipped from clamp: IPS tube from R phase of 408 89B to 407 89B
400 KV LR Outages/Trippings							
50 MVAR LINE REACTOR OF 400KV KUMBHARGAON(NANDED) CKT 1 AT 400KV PARLI	IntraState	05/03/2025	20:45			HT	Due to Voltage constraint LR kept out at Parly ss.
400 KV LINE Outages/Trippings							
PADGHE - BOISAR (PG)	InterState	19/04/2025	23:03	19/04/2025	23:36	HT	Emergency outage by PG for taking LR in service at Padghe
220KV KORADI II (400KV)- BUTIBORI 3 CKT I	IntraState	01/10/2024	13:10			HT	H/T From Butibori 3 end
AURANGABAD(MS) - PUNE (GIS) CKT - 2	IntraState	21/03/2025	00:53			HT	IN VIEW OF 400KV TALEGAON - CHAKAN LINE LOADING
AURANGABAD(MS) - PUNE (GIS) CKT - 1	IntraState	09/04/2025	21:25			HT	load management
BABHALESHWAR - RPL(NSK) CKT - 1	IntraState	10/04/2025	13:39			EO	Need to carry out SF6 gas Refilling (Top-up) in the EMVT of 400kV NTPP-1 B-phase at Plant End (GIS).
PARLI - KARJAT CKT - 2	IntraState	17/04/2025	23:50	18/04/2025	02:37	PO	(1) Bay maintenance work.(3) Hardware tightening & fitting work
NAGOTHANE - DABHOL CKT - 2	IntraState	18/04/2025	00:07	18/04/2025	10:16	T	Tripped on distance protection.
BABHALESHWAR - PADGHE CKT- 1	IntraState	18/04/2025	01:22	18/04/2025	01:45	T	Tripped on distance protection from BBLR end only.
EKTUNI - TAPTITANDA CKT - 1	IntraState	18/04/2025	10:28	18/04/2025	20:34	PO	Routine testing and Maintenance Works
PADGHE - NAGOTHANE CKT - 2	IntraState	18/04/2025	10:45	19/04/2025	02:16	PO	During this outage, Line will be taken on ERS for erection of 2 No� of NDC + 18 mtr Towers work in Location No.165 to 168 �for the work of shifting /height rising of MRVCL work
DEEPNAGAR - AURANGABAD (WALUJ)	IntraState	18/04/2025	18:04	19/04/2025	02:42	HT	Emergency hand tripped as Y phase CVT ROD connected to line jumper is broken and sparking is observed at 400kV Waluj.
BABHALESHWAR - PADGHE CKT- 1	IntraState	18/04/2025	19:14	19/04/2025	03:51	EO	Work under HVDC TL O&M S-Dn, Junnar:- 1.Replacement of flashovered disc Insulator string at location 865, R Phase String ,R Phase Pilot string, B phase Pilot String, observed in monkey patrolling & cold washing of insulators in Naneghat area to avoid tripping due to dust accumulation on insulator disc
AKOLA - KHADKA (BHUSAWAL)	IntraState	19/04/2025	11:25	19/04/2025	19:58	EO	For alignment and trial of 410 89 B

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 18/Apr/2025

Statement-VII

Position as on 6.30 Hrs of 19/Apr/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
PADGHE - NAGOTHANE CKT - 1	IntraState	19/04/2025	12:22			PO	During this outage, for the work of Erection of 2 No of NDC + 18 mtr towers, dismantling of towers and its conductor stringing at Location No.165 -168.
MAIN BUS - 1 @ AKOLA	IntraState	19/04/2025	18:21	19/04/2025	19:41	T	Busbar protection operated
400 KV ICT Outages/Trippings							
STATION TF No 3 @ CHANDRAPUR GCR	IntraState	01/03/2023	15:07			PO	1) Oil filtration work 2) Testing of Station transformer 3) Preventive maintenance work.
400/132 KV 200 MVA ICT - 2 @ KHADKA	IntraState	03/06/2024	23:26			T	Differential protection
105 MVA SPARE ICT @ CHAKAN	IntraState	26/02/2025	10:59			PO	Long Duration outage required for Rapid restoration scheme work of ICT at 400kV Chakan s/sn
400/220/33 KV 500 MVA ICT - 4 @ KHARGHAR	IntraState	18/04/2025	08:48	18/04/2025	16:53	EO	For reconnection of 400kV A bus Through jumpers in ICT 4 span by Hotline Method
95 MVA STN TF - II @KORADI 2	IntraState	18/04/2025	11:11	19/04/2025	16:44	T	Generation side LBB operated
400/220/33 KV 315 MVA ICT - 3 @ KHARGHAR	IntraState	18/04/2025	11:43	18/04/2025	20:04	PO	For Construction of (incomplete / Balance) Firewall Between ICT3 & ICT4
400/220/33 KV 500 MVA ICT - 3 @ WALUJ	IntraState	18/04/2025	11:50	18/04/2025	19:51	PO	Relay Testing work & Routine Maintenance Work.
400/220/33 KV 500MVA ICT - 1 @ KORADI 2	IntraState	19/04/2025	06:36	19/04/2025	11:06	EO	attending the oil leakage from top of Main Tank of Rph Unit by sealant method.
400/220/33 KV 315 MVA ICT - 3 @ KHARGHAR	IntraState	19/04/2025	08:57	19/04/2025	19:33	PO	For Construction of (incomplete / Balance) Firewall Between ICT3 & ICT4
400/220/33 KV 500MVA ICT - 2 @ DEEPNAGAR	IntraState	19/04/2025	10:42	19/04/2025	19:45	PO	For Diagnostic Testing of ICT with Routine Pre-Monsoon Maintenance Work on Both HV & LV Bay
400 KV BUSBAR Outages/Trippings							
A-BUS @ KHARGHAR	IntraState	18/04/2025	12:10	18/04/2025	15:39	PO	Reconnection of Bus-1 through jumper of ICT-4 by hotline method
220 KV TIEBAY Outages/Trippings							
BUS COUPLER @ PHURSUNGI	IntraState	07/04/2025	06:57			HT	Hand Tripped.
220 KV MAINBAY Outages/Trippings							
220KV BUS SECTION BAY @ PEDAMBE	IntraState	03/04/2024	15:55			T	Tripped due to Y ph CT burst
150MVA ICT 220/132KV @ 220KV NAGEWADI S/S	IntraState	07/04/2025	18:35	18/04/2025	15:45	HT	Problem of oil flow meter and bottom gate vale is observed
BUS COUPLER @ SONKAR	IntraState	18/04/2025	14:20	18/04/2025	18:54	EO	1. Outage is required on 220kV Bus PT-2. 2. Rph 220kV Bus PT 2 secondary box is heavily rusted and has oil leakage from it. 3. It is very necessary to replace the PT on urgent basis. The spare 220kV PT is available at Sonkhar Substation.
220 KV VMEPL (GEPL) CKT I	IntraState	18/04/2025	18:50	18/04/2025	19:55	T	Distance protection
220 KV LINE Outages/Trippings							
PRINT HOUSE - NAVI MUMBAI (PG)	InterState	05/12/2024	23:09			EO	1) For bunching at TL no 678/1 with 220kV Kalwa-Panchanand line to provide 2nd source to Panchanand & Taloja s/stn. 2)For opening jumpers at TL no 678/1.
220 KV HARANGUL - PARLY (PG) CKT	InterState	19/04/2025	09:39	19/04/2025	18:00	PO	For line bay annual maintenance work

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 18/Apr/2025

Statement-VII

Position as on 6.30 Hrs of 19/Apr/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
220 KV HARANGUL - PARLY (PG) CKT	InterState	19/04/2025	09:39	19/04/2025	18:00	PO	For line bay annual maintenance work at Parli substation.
WAGHIVALI (MSETCL) - ULWE GIS CKT - 2	IntraState	25/06/2024	08:05			T	Tripped on differential protection.
220KV KORADI II(400KV) - BUTIBORI 3 CKT II	IntraState	01/10/2024	13:11			HT	H/T From Koradi 2 end
KALWA - PANCHANAND	IntraState	17/10/2024	12:10			EO	For providing bunching at Loc. No. 691 by fixing T clamps & jumper connections to provide 2nd source to 220kV Taloja.
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 1	IntraState	30/12/2024	10:44			HT	Hand tripped only at Waghivali (TATA) End only For load management on 220kV Ulwe - Waghivali ckt -1
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 2	IntraState	30/12/2024	10:44			HT	Hand tripped only at Waghivali (TATA) End only For load management on 220kV Ulwe - Waghivali ckt -1
GIGAPLEX (PDG) - NTT NEON (DC 13) CKT	IntraState	18/04/2025	00:10			PO	Erection of Monopole for the proposed 220kV Datascape S/stn and for stringing of 2 spans with HTLS conductor as per the approved scheme of NTT and bunching at Loc no. 399B
ALEPHATA-PARGAON(KATHAPUR)	IntraState	18/04/2025	05:12	19/04/2025	21:44	HT	Load management
220 KV KHADKA (400 KV) -BHADLI TSS CKT-2	IntraState	18/04/2025	06:15	19/04/2025	02:23	PO	For distance and backup protection relays retrofitting work by agency
PUSAD - WARDHA (PG)	IntraState	18/04/2025	07:14	18/04/2025	08:40	T	Tripped on distance protection.
VERSOVA (TATA) - VERSOVA (AEML) CKT - 1	IntraState	18/04/2025	09:21	18/04/2025	22:22	PO	Annual Maintenance of GIS Bay
WARDHA - WARDHA RLY TSS 1	IntraState	18/04/2025	09:24	18/04/2025	18:55	PO	Work of changing of CTR of protection CTS from 300/1A at 220kV Wardha ss end by testing SDN, Wardha
AKOLA-PARAS CKT NO-I	IntraState	18/04/2025	13:46	18/04/2025	15:43	EO	Suspension clamp nut bolt fixing work at Loc no.22 B phase.
SATANA - GANGAPUR	IntraState	18/04/2025	16:00	18/04/2025	17:39	PO	FOR REPLACEMENT DAMAGE JUMPS
MALEGAON - SAYNE	IntraState	18/04/2025	16:43	18/04/2025	22:18	T	distance protection
MALHARPETH - KARAD	IntraState	18/04/2025	17:22	18/04/2025	19:14	PO	Hotspot attending work at Cut Point Loc No. 160R Ph & 156Y Ph
AKOLA-PARAS CKT NO-I	IntraState	18/04/2025	17:44	18/04/2025	20:00	HT	Heavy sparking
SOUTH SOLAPUR (KUMBHARI) - SOLAPUR (PG) CKT - 1	IntraState	18/04/2025	20:45	19/04/2025	00:28	PO	Outage is required for Quarterly Maintenance
MAIN BUS - 1 @ SOUTH SOLAPUR	IntraState	18/04/2025	20:55	19/04/2025	00:20	PO	Outage is required for Quarterly Maintenance
NANDED 2 (WAGHALA) - PARBHANI	IntraState	19/04/2025	09:27	19/04/2025	18:07	PO	For re-sagging work
EKLAHARE (GCR) - AIROLI KNOW PARK	IntraState	19/04/2025	10:29		Continued.	T	Distance protection operated
CHITEGAON- CHITEPIMPALGAON (PG) CKT - 1	IntraState	19/04/2025	11:50	19/04/2025	18:41	PO	Relay Along with CB Testing.
220 KV ICT Outages/Trippings							
220/132 KV 80 MVA ICT 1 @ HINGANGHAT	IntraState	19/02/2025	12:45			HT	H/T Due to end of expected life of paper insulation of ICT
220/33 KV 50 MVA PTR 1 @ MALEGAON	IntraState	18/04/2025	07:17	18/04/2025	10:43	PO	For Diagnostic testing work
220/33 KV 50 MVA PTR 2 @ MALEGAON	IntraState	18/04/2025	10:54	18/04/2025	13:51	PO	For Diagnostic testing work
220/132 KV 200 MVA ICT 1 @ BOISAR-II	IntraState	18/04/2025	10:54	18/04/2025	16:49	PO	For attending the oil leakage from ICT

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 18/Apr/2025

Statement-VII

Position as on 6.30 Hrs of 19/Apr/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
220/33 KV 50 MVA T/F 3 @ MALEGAON	IntraState	18/04/2025	15:00	18/04/2025	18:30	PO	For Diagnostic testing work.
220/132KV 100MVA ICT-2 @ WALCHANDNAGAR	IntraState	18/04/2025	15:54	18/04/2025	18:45	PO	For attending oil leakge & Replacement of faulty HV Backup relay.
220/132 KV 100 MVA ICT 1 @ BHOKAR	IntraState	18/04/2025	16:05	18/04/2025	16:25	EO	ICT LV B-Ph LA Plastic bag removal
220/132 KV 200 MVA ICT 3 @ AHMEDNAGAR	IntraState	19/04/2025	11:31	19/04/2025	14:17	PO	1)ICT-II - For replacement of the faulty Balloon of main conservators tank and attending oil leakage from the prismatic oil level indicator 2) ICT III- For Pre monsoon maintenance and replacement of faulty TNC switch
220/132 KV 200 MVA ICT 2 @ AHMEDNAGAR	IntraState	19/04/2025	11:31	19/04/2025	14:17	PO	1)ICT-II - For replacement of the faulty Balloon of main conservators tank and attending oil leakage from the prismatic oil level indicator 2) ICT III- For Pre monsoon maintenance and replacement of faulty TNC switch
132 KV LINE Outages/Trippings							
CHAKAN- CHINCHWAD- BAJAJ AUTO CHAKAN TAP	IntraState	16/10/2024	07:02			HT	For Load Management
132 KV PATHRI-MAJALGAON CKT	IntraState	06/01/2025	13:05			HT	After completion of outage on 132kv patri parbhani ckt
132 KV UJANI - BASSK	IntraState	18/03/2025	13:10			T	Distance protection.
SOLAPUR 2(BALE)-NALDURG	IntraState	18/04/2025	17:30	18/04/2025	21:55	PO	Outage is required for Fixing Vibration Damper from Loc. No 180 to 190.
132 KV ICT Outages/Trippings							
132/33 KV 50 MVA PTR 2 @ DONDAICHA	IntraState	15/11/2024	11:40			T	Tripped on Buchholz alarm
110 KV LINE Outages/Trippings							
KHOPOLI - BHIVPURI CKT - 1	IntraState	19/04/2025	08:36	19/04/2025	14:18	PO	R/M AND TESTING

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage