



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

18/May/2010

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 18/May/2010 TUESDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	96.053	1675.337	1) Madhya Pradesh	64.871	1188.954
2) Hydro	41.904	483.750	2) Gujrat	16.143	412.155
3) Gas	16.110	294.944	3) Goa	-7.280	-113.806
Total MSGENCO	154.067	2454.031	4) TAPS 1&2 (Inj.)	7.551	128.820
B) OTHERS			5) Pench (Excess)	-0.352	-5.232
1) RGPPL Gas	30.274	588.513	# Total Cent. Sector	80.933	1610.891
2) Wind Generation	9.898	165.562	F) Other Exchanges		
3) CPP	4.767	74.763	1) With TPCL (Excess)	-8.400	-149.019
4) PENCH (MS)	0.352	5.232	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	6.810	137.209
1) TPCL Thermal	34.101	583.492	Include PX	1.608	55.348
2) TPCL Hydro	4.716	56.017	2) MUMBAI Bilateral	8.845	163.791
TOTAL TPCL	38.817	639.509	Include PX	-0.089	19.139
3) REL Thermal	12.507	224.395	3) MUMBAI Schedule	8.845	163.791
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	142.661	2483.224	1) MSEDCL	271.891	4749.973
2) Hydro (A2+B3+C2)	46.972	544.999	2) TPCL	38.510	645.566
3) Gas (A3+B1)	46.384	883.457	3) REL	21.213	367.406
4) Wind (B2)	9.898	165.562	TOTAL STATE	331.614	5762.945
5) CPP (B3)	4.767	74.763			
TOTAL STATE	250.682	4152.005			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 17 Hrs	C. Night Minimum at 2 Hrs
MSGENCO Thermal	3914	3934	4080
MSGENCO Hydro	2116	1896	1218
MSGENCO Gas	661	657	682
MSGENCO Total Generation	6691	6487	5980
Central Sector Receipt	3741	3345	2957
RGPPL	1223	1210	1238
WIND	250	376	571
CPP	168	217	202
Exchange with TPCL	-545	-540	-142
MSEDCL DEMAND MET	11538	11119	10806
Load Shedding	4189	5496	2378
MSEDCL DEMAND (INCL. LS)	15727	16615	13184
TPCL GENERATION	1888	1883	1470
REL GENERATION	520	521	519
TPCL+REL DEMAND	2953	2944	2131
STATE DEMAND MET	14491	14063	12937
STATE DEMAND (INCL. LS)	18680	19559	15315
Frequency (Hz)	49.36	49.29	49.41
MSEDCL's Max Demand-Supply Gap (excluding UI, D.A.Power & Unsch.Hyd.Gen)			7088 MW At 17.00 Hrs
MSEDCL's Dem.-Supply Gap for day (excluding UI, D.A.Power & Unsch.Hyd.Gen)			131.05 MUs.

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49Hz
50.28 Hz at 10.00 Hrs	48.78 Hz at 15.28 Hrs	49.38	8.11 % of Time

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 18/May/2010

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 1	1.56	29.96	79	48	75
Unit 2	1.37	28.14	69	42	60
Unit 3	1.21	31.04	75	24	25
Unit 4	0.38	3.38	50	0	30
Unit 5	2.50	41.19	136	0	130
Unit 6	3.21	48.37	155	113	150
Unit 7	3.56	58.50	180	110	160
	13.78	240.58			630
Bhusawal					
Unit 1	1.08	18.06	50	42	50
Unit 2	4.39	76.82	190	150	195
Unit 3	4.28	61.05	190	165	170
	9.75	155.93			415
Parli					
Unit 1	0.00	9.46	0	0	0
Unit 2	0.57	9.84	26	22	22
Unit 3	3.36	69.45	163	123	165
Unit 4	4.10	70.03	189	140	180
Unit 5	3.36	67.76	158	132	150
Unit 6	5.70	106.09	253	187	250
Unit 7	5.75	77.28	248	217	
	22.84	409.91			767
Chandrapur					
Unit 1	0.00	0.00	0	0	0
Unit 2	0.00	0.00	0	0	0
Unit 3	4.17	75.76	184	146	180
Unit 4	0.00	0.00	0	0	0
Unit 5	0.00	0.00	0	0	0
Unit 6	0.00	0.00	0	0	0
Unit 7	0.00	0.00	0	0	0
	4.17	75.76			180
Paras					
Unit 2	0.60	14.70	27	22	24
Unit 3	5.37	79.92	236	215	230
Unit 4	4.03	73.43	188	148	
	10.00	168.05			254
Khaparkheda					
Unit 1	4.52	79.95	205	160	210
Unit 2	4.25	75.19	182	164	180
Unit 3	4.60	79.63	194	190	190
Unit 4	4.59	73.53	196	186	190
	17.97	308.30			770
Nasik					
Unit 1	2.17	33.69	99	68	95
Unit 2	1.92	37.68	97	58	95
Unit 3	4.58	83.64	205	180	200
Unit 4	4.44	80.05	195	175	190
Unit 5	4.43	81.76	195	164	200
	17.54	316.82			780
Koyna					
Stage 1-2	8.87	104.27	530	40	600
Stage 4	22.93	248.32	1130	416	250
Stage 3	6.60	75.64	320	4	320
	38.41	428.23			1170
Kovna 12&4 Total	31.80	352.59			850

Generating unit		Generation				OLC (MW)
		Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Uran						
All Units		16.11	294.94	694	588	670
		16.11	294.94			670
Hydro						
KDPH		0.40	6.44	17	16	18
VTRNA		0.67	5.65	61	0	60
TILLARI		0.33	6.12	58	0	60
BHTGR/VEER		0.43	7.38	18	18	20
BHIRA T.R.		0.18	2.30	62	0	40
RNGR+BHTSA		0.22	4.85	9	9	12
BHANDARDRA		0.74	8.74	31	31	18
ELDARY		0.00	0.00	0	0	0
SMLHY PTN		0.53	10.34	27	20	18
GHATGHAR		0.00	3.69	0	0	0
		3.50	55.52			246
PENCH (MS)						
Pench (MS)		0.35	5.23	47	0	
		0.35	5.23			
Wind						
MalharPeth		0.33	3.90			
Vankuswadi		0.50	8.78			
ATIT		0.40	3.11			
Kale		0.30	4.04			
Satara		0.42	5.34			
Shirala		0.32	3.86			
K Mahankal		0.17	3.76			
Supa		0.36	3.27			
Vita		1.12	13.85			
Dondaicha		3.52	75.18			
Sakri		0.52	11.46			
Nandurbar		0.43	9.92			
Khadakale		1.00	11.33			
Khaparale		0.52	7.76			
		9.90	165.56			
CPP						
TOTAL CPP		4.77	74.76			
		4.77	74.76			
Dabhol						
RGPPL		30.27	588.51	1518	1210	1250
		30.27	588.51			1250
Tata						
Trombay 4		2.66	33.51	113	106	100
Trombay 5		9.96	176.26	415	415	415
Trombay 6		11.19	187.10	510	240	500
Trombay 7A		2.77	50.21	118	112	120
Trombay 7B		1.55	28.14	65	64	60
Trombay 8		5.97	108.27	255	231	250
TATA Hydro		4.72	56.02	434	0	447
		38.82	639.51			1892
REL						
1&2		12.51	224.40	524	518	500
		12.51	224.40			500
Cent Sect						
Share						3364
						3364
MS PG CL	Thermal	96.05	1675.34			3796
	Thml+Gas	112.16	1970.28			4466
	Hydro	41.90	483.75			1416
	Total	154.07	2454.03			5882
State Total		250.68	4152.00			12888

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 18/May/2010

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP	CS SHARE	CS RECPT	TPCL SCH.	TPCL NET EXCH.	MSEDCL DEMAND MET	# LOAD SHED.	MSEDCL DEMAND WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS	FREQ. (Hz)
	THM	HY	GAS														
1	4071	1666	685	6422	1242	478	199	3043	3212	-323	-280	11273	1790	13063	2347	15410	49.56
2	4080	1218	682	5980	1238	571	202	2896	2957	-178	-142	10806	2378	13184	2131	15315	49.41
3	4045	1724	683	6452	1239	584	202	2747	2759	-21	14	11250	2267	13517	1947	15464	49.31
4	3924	2008	685	6617	1239	609	202	2748	2741	-21	23	11431	2142	13573	1928	15501	49.29
5	4005	2037	683	6725	1236	596	203	2748	2711	-21	24	11495	2173	13668	1866	15534	49.11
6	4107	2001	689	6797	1238	557	213	2747	2624	-21	1	11430	2587	14017	1893	15910	49.19
7	4119	1116	694	5929	1240	523	190	2795	2750	-60	-19	10613	3773	14386	1871	16257	49.39
8	4190	777	690	5657	1238	280	186	2944	3235	-228	-205	10391	4047	14438	1924	16362	49.44
9	4163	1062	683	5908	1226	397	177	3084	3222	-362	-345	10585	4171	14756	2158	16914	49.43
10	4094	1466	680	6240	1226	331	173	3258	3562	-493	-480	11052	4216	15268	2569	17837	49.52
11	3885	1786	674	6345	1225	299	166	3344	3710	-540	-526	11219	4141	15360	2891	18251	49.57
12	3914	2116	661	6691	1223	250	168	3335	3741	-540	-545	11538	4189	15727	2953	18680	49.36
13	3857	1974	655	6486	1219	223	170	3328	3765	-540	-576	11311	4947	16258	2970	19228	49.31
14	3901	1935	659	6495	1223	247	174	3347	3647	-540	-577	11232	5052	16284	2903	19187	49.41
15	3922	2026	649	6597	1220	332	203	3367	3390	-588	-624	11142	5235	16377	3005	19382	49.01
16	3921	1935	651	6507	1220	337	205	3311	3529	-597	-630	11191	5116	16307	3041	19348	49.18
17	3934	1896	657	6487	1210	376	217	3270	3345	-540	-540	11119	5496	16615	2944	19559	49.29
18	3890	1820	668	6378	1224	406	231	3261	3687	-540	-525	11425	5064	16489	2875	19364	49.53
19	3914	1498	674	6086	1250	380	223	3215	3938	-486	-462	11439	4521	15960	2698	18658	49.83
20	4003	1998	677	6678	1256	327	205	3299	3668	-448	-421	11758	4397	16155	2679	18834	49.49
21	4036	1968	681	6685	1257	409	226	3335	4130	-448	-403	12351	3901	16252	2619	18871	49.55
22	4062	1981	684	6727	1358	524	231	3359	3940	-448	-401	12415	3543	15958	2511	18469	49.52
23	3988	2000	678	6666	1518	411	204	3240	3652	-448	-400	12075	3950	16025	2512	18537	49.31
24	4027	1896	588	6511	1509	451	197	3105	3018	-412	-361	11349	3660	15009	2489	17498	49.06
MUs	96.05	41.90	16.11	154.07	30.27	9.90	4.77	75.13	80.93	-8.84	-8.40	271.89	92.76	364.65	59.72	424.37	49.38

NOTE : ALL VALUES IN MW

TPCL Sch./Net Exch is shown with reference to MSETCL System. (+) indicates TPCL to MSETCL and (-) indicates MSETCL to TPCL. TPCL Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss for export)
Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 18/May/2010

Position as on 6.30 Hrs of 19/May/2010

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect KARPR1	220	01/07/2008	00:10		Continued.	COH(En-Mass Coolant Clanel Replacement)	30/12/2010
Chandrapur Unit 6	500	01/04/2010	01.15		Continued.	Annual Overhaul	16/06/2010
Chandrapur Unit 1	210	08/04/2010	08.36		Continued.	Annual Overhaul	30/05/2010
Dabhol 2B	230	15/04/2010	01.40		Continued.	Control System modification work	15/06/2010
Chandrapur Unit 5	500	16/04/2010	15.49		Continued.	Water Balancing Problem.	15/06/2010
Chandrapur Unit 2	210	18/04/2010	21.38		Continued.	Clinker Formation.	30/05/2010
Chandrapur Unit 7	500	25/04/2010	00.23		Continued.	Water Balancing Problem.	30/06/2010
Chandrapur Unit 4	210	28/04/2010	22.53		Continued.	Water Balancing problem	15/06/2010
Cent_Sect NTPC(V-4)	210	19/05/2010	17:09		Continued.	Annual O/H .	09/06/2010
FORCED OUTAGE							
Uran Unit 2	60	04/10/2008	19.00		Continued.	Gas Restriction	
Uran Unit 4	60	01/04/2009	00:00		Continued.	Gas Restriction	
Cent_Sect NTPC(K-4)	500	09/05/2010	07.00		Continued.	Boiler Tube Leakage.	20/05/2010
Cent_Sect Tarapur 1	80	17/05/2010	02.32	19/05/2010	05.16	Feed water outlet repair work.	
Parli Unit 1	30	17/05/2010	19.12	19/05/2010	15:05	Economiser T/L.	
Dabhol 2A	230	17/05/2010	20.12	18/05/2010	18.30	Trip on gas pressure problem.	
Dabhol 2X	290	17/05/2010	20.17	18/05/2010	21.01	Trip on gas pressure problem.	
Koradi Unit 5	200	18/05/2010	10.17	18/05/2010	13.24	Tripped on furnace pressure High.	
Koradi Unit 4	115	18/05/2010	10.24		Continued.	CHP Bunkering problem.	
Uran Unit 8	108	18/05/2010	23.23	19/05/2010	00.01	Tripped on vibration.	
Paras Unit 4	250	19/05/2010	04.50		Continued.	Water valve leakage.	
Parli Unit 7	250	19/05/2010	16:43	19/05/2010	19:42	Coal mill problem.	
Koyna ST-IV 1	250	19/05/2010	19:35	19/05/2010	21:57	PLC System failed.	
Koyna ST-IV 2	250	19/05/2010	19:35	19/05/2010	22:06	PLC System failed.	
Koyna ST - IV 3	250	19/05/2010	19:35	19/05/2010	23.22	PLC System failed.	
Koyna ST - IV 4	250	19/05/2010	19:35	19/05/2010	22:00	PLC System failed.	
Dabhol 1B	230	19/05/2010	23.37		Continued.	Flame failure.	

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 18/May/2010

Position as on 6.30 Hrs of 19/May/2010

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Mudsungi-Amona	17/05/2010	13.33		Continued.	Erection of 220 KV multi ckt tower.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Akola - Aurangabad - I	09/04/2010	13.00		Continued.	To control Aurangabad ICT loading.
Wardha - Akola - II	29/04/2010	11.37		Continued.	Due to line loading.
Dhule-S'Sarovar I	15/05/2010	23.44		Continued.	Hand Tripped For Over Voltage.
Voltage Level : 220KV			Outage Type TRIPPED		
Lote-Dasturi	18/05/2010	22.38	19/05/2010	16.17	H/T B-Ph CT clamp I/C conductor strand burnt & broken.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
50 MVAR Line Reactor of LN at Parli.	13/05/2010	07.58		Continued.	Overhauling of line reactor of Lonikand -I at Parli.
C'pur-Parli CKT .I	15/05/2010	11.22		Continued.	Taken on TBC.Due to M.B.Prob.
Karad-Kolhapur CKT I	18/05/2010	09.09	18/05/2010	18.45	Replacement of faulty disc insulator string.
Babaleshwar-Dhule CKT - I	18/05/2010	10.07	18/05/2010	20.38	Replace of flash disc insulator string.
400/220 KV,315 MVA ICT-IAT NAGOTHANE	18/05/2010	10.20	18/05/2010	17.40	Pre monsoon maintenance work.
Karad-Kolhapur CKT I	19/05/2010	08.10	19/05/2010	18.18	Repl.of faulty disc insulator string.
Main Bus - I at 400 KV Akola	19/05/2010	08.12	19/05/2010	17.27	Bus isolator M.B.I
Tie breaker bay at Jejuri	19/05/2010	15.00	19/05/2010	17.49	Attending oil leakage of B Ph. CT.
Main Breaker at Jejuri	19/05/2010	17.56		Continued.	Attending oil leakage.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/132 KV,100 MVA ICT-I At Kalmeshwar	20/02/2010	10.34		Continued.	ICT replacement work.
220/132 KV,100 MVA T/F-II @ Malegaon	08/04/2010	08.55		Continued.	ICT tobe replaced with new 200MVA ICT
220/132 150MVA ICT-II at Nanded	29/04/2010	08.30		Continued.	Augumentation By 200 MVA ICT.
220/132kv 100MVA ICT-III at padegaon	12/05/2010	13.30		Continued.	Replacement of 100 MVA ICT By 200 MVA ICT.
Kalwa - Airoli - Knowledge Park.	16/05/2010	08.49	19/05/2010	17.25	Conductor replacement.
Pusad - Parbhani	18/05/2010	07.48	18/05/2010	18.16	Replacement of earthwire.
K'gaon-Dasturi	18/05/2010	08.15	18/05/2010	19.33	Replacement of disc insulator.
220/100 KV,50 MVA T/F @ Ogalewadi.	18/05/2010	10.10	18/05/2010	12.45	Premansoon maintaince work.
Padgha - Jindal	18/05/2010	10.18	18/05/2010	19.10	R.M.Work
ONGC-JNPT	18/05/2010	10.34	18/05/2010	17.47	Replacement of insulator.
Ghatghar-Jindal	18/05/2010	11.03		Continued.	Conductor replacement.
220 KV Main Bus-at Jindal	18/05/2010	11.07	18/05/2010	19.10	Premonsoon maintenance work.
Karad-M'peth	18/05/2010	11.15	18/05/2010	12.08	Dismantelling of coupling condenser.
220/132 KV 100 MVA ICT - I @ Ranjangaon	18/05/2010	13.48		Continued.	Transformer Augmentation work.
220/100 KV 200 MVA T/F IV at Apta.	18/05/2010	14.38	18/05/2010	14.55	SF6 gas filling work.

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 18/May/2010

Position as on 6.30 Hrs of 19/May/2010

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Mumewadi-Halkarni-II	19/05/2010	09.20	19/05/2010	17.20	Errection of 220 KV main ckt.tower for 220 KV Halkarni.
Karad - Vita - I	19/05/2010	10.01	19/05/2010	19.50	Dismantling of coupling capacitor and wave trap.
Kandalgaon-Pophali-I	19/05/2010	10.09	19/05/2010	14.50	Maintenance Work.
Apta-HOC	19/05/2010	10.25	19/05/2010	17.43	Maintenance Work.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Bhusawal- Aurangabad	16/05/2010	20.38		Continued.	H/T for Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
400/11.5/6.6 KV 70 MVA Stn.T/F 5B at 400KV Khaparkheda	25/04/2010	03.59		Continued.	B-Ph,HV bushing burst and caught fire.
Chandrapur-Khaparkheda	18/05/2010	05.58	19/05/2010	00.46	Tripped on distance protection.
400/220 KV,315 MVA ICT-IAT NAGOTHANE	19/05/2010	14.20	19/05/2010	18.30	Trip main buchlloz.
Voltage Level : 220KV			Outage Type TRIPPED		
Karad-Pophali	18/05/2010	11.45	18/05/2010	12.25	Tripped on Distance Protection.
Pedambe - Pophali	18/05/2010	13.15	18/05/2010	13.30	Tripped on distance protection.
220/66 KV,50 MVA ICT-I At Pusad	19/05/2010	16.33	19/05/2010	17.06	Differential protection operated.
220/66 KV,50 MVA ICT-II At Pusad	19/05/2010	16.33	19/05/2010	17.30	differential protection operated.
Kalmeshwar-Kaparkheda	19/05/2010	18.23	19/05/2010	19.34	Distance protection.
220 KV Main Bus At Nanded	19/05/2010	19.20	19/05/2010	19.35	Bus bar protection operated.
Pusad-Nanded	19/05/2010	19.20	19/05/2010	19.43	Bus bar protection operated.
New parly-Nanded	19/05/2010	19.20	19/05/2010	19.35	Bus bar protection operated.
Voltage Level : 132KV			Outage Type TRIPPED		
132/3.3 KV 6 MVA Stn T/F @ Paras	15/03/2010	16.16		Continued.	B Ph CT Burst.
132 KV Capaciter Bank @ Nanded	24/04/2010	21.45		Continued.	Capaciter Bank Breaker Burst.
Kardha-Sakoli	07/05/2010	17.40		Continued.	Y phase Breaker Pole Burst at Kardha
Pusad-Digras Ckt.	19/05/2010	16.33	19/05/2010	17.30	Tripped on backup protection.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 19/May/2010

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 1	105	70
Unit 2	105	50
Unit 3	105	60
Unit 4	105	0
Unit 5	200	120
Unit 6	210	110
Unit 7	210	100
	1040	510
Bhusawal		
Unit 1	58	45
Unit 2	210	190
Unit 3	210	190
	478	425
Parli		
Unit 1	30	0
Unit 2	30	22
Unit 3	210	165
Unit 4	210	180
Unit 5	210	150
Unit 6	250	250
Unit 7	250	
	1190	767
Chandrapur		
Unit 1	210	0
Unit 2	210	0
Unit 3	210	185
Unit 4	210	0
Unit 5	500	0
Unit 6	500	0
Unit 7	500	0
	2340	185
Paras		
Unit 2	55	24
Unit 3	250	200
Unit 4	250	
	555	224
Khaparkheda		
Unit 1	210	210
Unit 2	210	180
Unit 3	210	190
Unit 4	210	190
	840	770
Nasik		
Unit 1	120	95
Unit 2	120	90
Unit 3	210	200
Unit 4	210	190
Unit 5	210	190
	870	765
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Uran		
All Units	852	670

Generating unit	Derated Capacity (MW)	OLC (MW)
	852	670
Hydro		
KDPH	40	17
VTRNA	60	60
TILLARI	60	58
BHTGR/VEER	21	10
BHIRA T.R.	80	40
RNGR+BHTSA	20	13
BHANDARDRA	45	20
ELDARY	23	0
SMLHY PTN	12	10
GHATGHAR	250	0
	611	228
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khadakale	0	
Khaparale	0	
	0	
CPP		
TOTAL CPP	0	
	0	
Dabhol		
RGPPL	960	1520
	960	1520
Tata		
Trombay 4	150	100
Trombay 5	500	415
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1892
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3143	3350
	3143	3350