

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 18/Jun/2024 TUESDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	139.495	2730.673	1) Gujrat	1.156	-0.477
2) Hydro	5.290	162.343	2) Madhya Pradesh	0.969	17.815
3) Gas	6.992	122.576	3) Chattisgarh	1.510	38.140
Total MSPGCL	151.777	3015.592	4) Maharashtra	174.708	3436.725
B) 1) APLM	57.927	1001.921	5) Goa (Amona)	-1.338	-34.832
2) JSWEL	17.506	438.310	Total	177.005	3457.371
3) VIPL	0.000	0.000	a) Mumbai Schedule	46.393	786.220
4) RPL(AMT)	30.441	543.079	b) Mumbai Drawl	47.460	830.976
5) SWPGPL	11.403	218.492	c) MSEDCL Bilateral *	82.886	1483.906
6) Other IPP	13.496	258.467	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	46.393	786.168
C) 1) TPCL Thermal	12.755	233.868	Include PX	0.000	0.000
2) TPCL Hydro	5.196	98.955	Standby	0.000	0.053
3) TPCL Gas	4.127	73.232	H) ENERGY CATERED (MUs)		
4) AEML Thermal	5.077	150.949	1) MSEDCL	451.039	8551.800
D) STATE			2) Mumbai Discoms	74.615	1387.977
1) Thermal	288.100	5575.759	3) Other Discoms	11.796	209.630
(A1+C1+C4+(B1-B6))			TOTAL STATE	537.450	10149.407
2) Hydro	10.486	261.298			
(A2+C2)					
3) Gas	11.119	195.808			
(A3+B7+C3)					
4) Wind	32.549	379.209			
6) SOLAR	18.191	279.965			
TOTAL STATE	360.445	6692.039			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 11 Hrs	B. Day Peak at 16 Hrs	C. Evening Peak at 20 Hrs	D. Night Minimum at 4 Hrs
MSPGCL Thermal	4844	5487	6723	5906
MSPGCL Hydro	168	136	400	300
MSPGCL Gas	288	289	294	296
MSPGCL Total Generation	5300	5912	7417	6502
Central Sector Receipt	8289	7953	7284	6287
WIND	1187	1775	2114	839
CPP / IPP Thermal	4620	4761	6056	5742
CPP / IPP Gas	0	0	0	0
SOLAR	2241	1481	0	0
Exchange with Mumbai	-2497	-2303	-2112	-1445
MSEDCL DEMAND MET	18585	19048	20241	17544
Load Shedding	0	0	0	0
MSEDCL DEMAND	18585	19048	20241	17544
TPCL GENERATION	892	1006	874	867
AEML GENERATION	217	252	196	185
MUMBAI DEMAND	3606	3561	3182	2497
OTHER DISCOM DEMAND	556	531	518	381
STATE DEMAND MET	22746	23140	23941	20422
STATE DEMAND	22746	23140	23941	20422
Frequency (Hz)	50.03	50.05	49.95	49.97

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.22 Hz at 14.01 Hrs	49.83 Hz at 03.20 Hrs	50.02	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation, Maximum, Minimum for 18/Jun/2024

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	4.09	74.32	185	131
Unit 8	12.07	244.30	585	378
Unit 9	12.42	213.23	607	381
Unit 10	12.01	228.73	565	395
Total	40.59	760.59		
Bhusawal				
Unit 3	3.22	23.82	170	100
Unit 4	0.00	151.03	0	0
Unit 5	9.64	170.97	495	290
Total	12.85	345.82		
Parli				
Unit 6	0.00	34.93	0	0
Unit 7	2.72	29.19	220	0
Unit 8	0.00	38.18	0	0
Total	2.72	102.30		
Chandrapur				
Unit 3	2.95	55.58	150	44
Unit 4	3.50	64.90	163	125
Unit 5	8.41	125.10	450	265
Unit 6	7.97	106.14	405	204
Unit 7	9.02	162.33	471	270
Unit 8	9.24	159.59	450	275
Unit 9	6.59	155.43	480	0
Total	47.68	829.07		
Paras				
Unit 3	4.51	83.03	232	149
Unit 4	0.00	7.43	0	0
Total	4.51	90.46		
Khaparkheda				
Unit 1	3.06	61.58	155	105
Unit 2	3.70	71.19	193	121
Unit 3	3.35	56.71	158	126
Unit 4	3.78	72.94	184	126
Unit 5	10.09	197.41	465	280
Total	23.98	459.83		
Nasik				
Unit 3	3.62	62.46	171	123
Unit 4	0.00	19.19	0	0
Unit 5	3.54	60.95	166	120
Total	7.16	142.61		
Uran				
All Units	6.99	122.58	297	283
Total	6.99	122.58		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.00	1.42	0	0
Total	0.00	1.42		
Koyna				
Stage 1-2	1.66	51.46	215	35

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 4	0.00	37.42	0	0
Stage 3	0.59	22.02	84	0
Total	2.26	110.90		
Hydro				
KDPH	0.00	2.96	0	0
VTRNA	0.76	12.62	60	0
TILLARI	0.00	0.00	0	0
BHIRA T.R.	0.36	1.14	40	0
SMLHY_PTN	1.91	30.52	86	74
GHATGHAR	0.00	4.21	0	0
Total	3.04	51.44		
Wind				
Total	32.55	379.21	0	0
Total	32.55	379.21		
CPP				
APML(Mus)	57.93	1001.92	0	0
JSWEL(Mus)	17.51	438.31	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	30.44	543.08	0	0
SWPGPL-Mus	11.40	218.49	0	0
Dhariwal	0.00	0.00	0	0
IEPL	5.72	98.13	267	194
Other(Mus)	1.79	67.20	0	0
JPL	5.99	93.14	273	215
Total	130.77	2460.27		
SOLAR				
Total	18.19	279.96	0	0
Total	18.19	279.96		
Tata				
Trombay 5	8.40	155.09	452	267
Trombay 6	0.00	0.00	0	0
Trombay 7A	2.59	45.87	108	108
Trombay 7B	1.54	27.36	64	63
TATA Hydro	5.20	98.96	321	86
Trombay 8	4.35	78.78	232	133
Total	22.08	406.06		
AEML				
DTPS U-1&2	5.08	150.95	253	151
Total	5.08	150.95		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	139.50	2730.67	MSPGCL Total	151.78	3015.59
			MSPGCL Thml+Gas	146.49	2853.25	Koyna 1,2 & 4 Total	1.66	88.88
			MSPGCL Hydro	5.29	162.34	State Total	360.44	6692.04

State Load Despatch Center, Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 18/Jun/2024

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	Load Shedding		MSEDC L DEM. WITH LS	MUMBAI DEMAND	OTHER DISCOM DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS						Load Shedding						
													Planned	*Transmission Constraint					
1	6098	267	295	6660	694	6621	0	0	6932	6464	-1625	18367	0	0	18367	3021	447	21835	50.01
2	6007	183	295	6485	926	6442	0	0	6812	6512	-1587	18374	0	0	18374	2794	404	21572	50.04
3	5902	186	295	6383	878	5961	0	0	6633	6315	-1500	17649	0	0	17649	2619	388	20656	49.98
4	5906	300	296	6502	839	5742	0	0	6527	6287	-1445	17544	0	0	17544	2497	381	20422	49.97
5	6009	177	296	6482	946	5707	0	0	6637	6402	-1326	17822	0	0	17822	2442	389	20653	50.00
6	6143	291	297	6731	1000	5961	0	0	6995	6959	-1347	18864	0	0	18864	2504	440	21808	49.99
7	6393	129	293	6815	876	6394	0	152	7024	6835	-1263	19343	0	8	19343	2555	466	22364	50.02
8	5744	213	293	6250	870	5822	0	658	7507	7333	-1806	18624	0	25	18624	2716	504	21843	50.05
9	5611	171	291	6073	1040	4994	0	1365	7957	7642	-2218	18363	0	25	18363	3042	533	21938	50.05
10	5112	157	287	5556	1193	4727	0	1956	8178	7926	-2444	18368	0	10	18368	3373	546	22287	50.04
11	4844	168	288	5300	1187	4620	0	2241	8585	8289	-2497	18585	0	0	18585	3606	556	22746	50.03
12	4825	127	284	5236	1074	4143	0	2366	8728	8632	-2447	18482	0	0	18482	3698	521	22702	49.98
13	4841	120	285	5246	1039	4331	0	2304	8705	8466	-2402	18449	0	0	18449	3666	536	22650	50.01
14	4814	125	286	5225	1202	4358	0	2109	8700	8352	-2322	18410	0	0	18410	3565	514	22489	50.05
15	5086	119	283	5488	1533	4397	0	1971	8718	8345	-2321	18893	0	0	18893	3530	520	22943	50.07
16	5487	136	289	5912	1775	4761	0	1481	8399	7953	-2303	19048	0	0	19048	3561	531	23140	50.05
17	5615	252	286	6153	2073	4816	0	1035	8270	7565	-2196	18908	0	0	18908	3515	538	22961	50.03
18	5688	327	292	6307	2243	4964	0	480	7692	7715	-2174	18979	0	0	18979	3349	556	22884	50.02
19	6238	365	293	6896	2156	5315	0	73	7385	7440	-2204	19133	0	0	19133	3190	543	22866	50.04
20	6723	400	294	7417	2114	6056	0	0	7320	7284	-2112	20241	0	0	20241	3182	518	23941	49.95
21	6804	311	294	7409	1999	6372	0	0	7290	7013	-2049	20234	0	0	20234	3124	510	23868	49.95
22	6627	311	292	7230	1828	6082	0	0	7321	6927	-2019	19538	0	0	19538	3048	510	23096	50.02
23	6546	235	293	7074	1565	5923	0	0	7302	7299	-1919	19478	0	0	19478	3006	464	22948	50.04
24	6432	220	295	6947	1499	6261	0	0	7308	7050	-1934	19342	0	0	19342	3012	482	22835	49.99
MUs	139.50	5.29	6.99	151.78	32.55	130.77	0.00	18.19	182.92	177.01	-47.46	451.04	0.00	0.07	451.04	74.62	11.80	537.45	50.02

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

*Load Shedding due to Transmission Constraint :-

ELR carried out due to 132/33kV 50MVA TF No. 2 tripped at Pathardi on Differential Protection.

State Load Despatch Center, Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 18/Jun/2024

Position as on 6.30 Hrs of 19/Jun/2024

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE								
MSPGCL								
MSPGCL	Koyna Unit 2	70	15/06/2024	07:10		Continued.	Govrner renovation	10/07/2024
MSPGCL	Bhusawal Unit 4	500	16/06/2024	00:00		Continued.	Annual Overhaul	06/07/2024
Total Capacity MSPGCL		570						
Total Capacity PLANNED OUTAGE		570						
FORCED OUTAGE								
MSPGCL								
MSPGCL	Uran Unit A0	120	07/09/2022	16:30		Continued.	TURBINE TRIPPED ON HIGH VIBRATIONS	31/08/2024
MSPGCL	Ghatghar Unit-2	125	26/05/2024	13:17		Continued.	Stator Earth Fault	26/07/2024
MSPGCL	Paras Unit 4	250	05/06/2024	03:59		Continued.	Fire in GT	19/06/2024
MSPGCL	Nasik Unit 4	210	06/06/2024	19:18		Continued.	ID Fan Problem(Under Tolling from 23.00Hrs DT.06-06-2024)	
MSPGCL	Chandrapur Unit 9	500	17/06/2024	19:31	18/06/2024	05:30	EXCITATION SYSTEM FAILURE	
Total Capacity MSPGCL		1205						
AEML								
AEML	AEML Unit 1	250	14/06/2024	10:16	19/06/2024	04:58	Boiler Tube Leakage	22/06/2024
Total Capacity AEML		250						
IPP								
IPP	JSW (J) U1	300	17/06/2024	07:25		Continued.	Condenser tube leakage.	21/06/2024
Total Capacity IPP		300						
CENT.SECTOR								
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	31/08/2024
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	30/09/2024
Total Capacity CENT.SECTOR		320						
Total Capacity FORCED OUTAGE		2075						
UNIT UNDER ZERO SCHEDULE / RSD								
MSPGCL								
MSPGCL	Parli Unit 7	250	08/06/2024	21:00	18/06/2024	04:52	Zero Schedule by MSEDCL.	
MSPGCL	Parli Unit 6	250	08/06/2024	21:13		Continued.	Zero Schedule by MSEDCL.	
MSPGCL	Parli Unit 8	250	09/06/2024	20:50		Continued.	Zero Schedule given by MSEDCL.	

State Load Despatch Center, Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 18/Jun/2024

Position as on 6.30 Hrs of 19/Jun/2024

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
MSPGCL	Uran Unit 6	108	17/06/2024	21:30		Continued.	Zero Schedule given by MSEDCL	
MSPGCL	Uran Unit 5	108	17/06/2024	21:44		Continued.	Zero Schedule given by MSEDCL	
Total Capacity MSPGCL		966						
Total Capacity UNIT UNDER ZERO SCHEDULE / RSD		966						
FORCED OUTAGE DUE TO NO PPA								
IPP								
IPP	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
IPP	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
Total Capacity IPP		988						
Total Capacity FORCED OUTAGE DUE TO NO PPA		988						

* Other generator generating power instead of contracted generator with tri-party agreement in between generators & discom (Case-IV bidding)

State Load Despatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 18/Jun/2024

Statement-VII

Position as on 6.30 Hrs of 19/Jun/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
765 KV TIEBAY Outages/Trippings							
TIE BAY - 702 OF BUS REACTOR AND 765/400kV 1500MVA ICT @ AKOLA 2	IntraState	18/06/2024	15:46	18/06/2024	17:46	PO	maintenance of Bay equipment at Akola SS
765 KV MAINBAY Outages/Trippings							
MAIN BAY - 701 OF 765/400kV 1500MVA ICT @ AKOLA 2	IntraState	18/06/2024	10:35	18/06/2024	15:24	PO	Bay maintenance
400 KV MAINBAY Outages/Trippings							
Main bay (406) of Deepnagar line @ Taptitanda	IntraState	18/06/2024	12:04	18/06/2024	14:00	PO	CB diagnostic testing work.
400 KV LINE Outages/Trippings							
BUS REACTOR (50MVAR) @ PARLI	IntraState	27/09/2023	15:30			PO	Replacement of old 50 MVA bus reactor by new 125 MVA bus reactor.
CHANDRAPUR 2 - WARORA CKT-1	IntraState	22/04/2024	17:27			T	Tripped on distance protection.
CHANDRAPUR 2 - WARORA CKT-2	IntraState	22/04/2024	17:27			T	Tripped on distance protection.
AURANGABAD(MS) - PUNE (GIS) CKT - 1	IntraState	14/05/2024	12:30			HT	HT for load Management
MAIN BUS - 1 @ TALANDGE	IntraState	17/06/2024	20:36			PO	Insulator cleaning work. 400kV PG Isolator alignment and maintenance work.
NAGOTHANE - DABHOL CKT - 2	IntraState	18/06/2024	03:15			T	Tripped on distance protection
400 KV ICT Outages/Trippings							
STATION TF No 3 @ CHANDRAPUR GCR	IntraState	01/03/2023	15:07			PO	1) Oil filtration work 2) Testing of Station transformer 3) Preventive maintenance work.
400/220KV 500 MVA ICT - 3 @ VIKHROLI GIS	IntraState	10/02/2024	17:40			HT	H/T For LV only.
400/220/33 KV 500MVA ICT - 2 @ WARORA	IntraState	20/05/2024	11:25	18/06/2024	12:40	PO	RELAY TESTING WORK AND ALLIED WORK
400/220KV 500 MVA ICT - 2 @ VIKHROLI GIS	IntraState	22/05/2024	17:41			HT	HT for Load management
400/132 KV 200 MVA ICT - 2 @ KHADKA	IntraState	03/06/2024	23:26			T	Differential protection
400/220KV 500 MVA ICT - 2 @ VIKHROLI GIS	IntraState	13/06/2024	10:11			PO	For work in vicinity for erection of scaffolding for installation of LA#65533;s on 220KV Bays at KVTL Vikhroli (These Bays used for feeding 220/110kV, 250MVA, ICT-1 & ICT-2 of TPC Vikhroli).
400/220/33 KV 315MVA ICT - 2 @ AKOLA	IntraState	18/06/2024	07:21	18/06/2024	16:11	PO	Diagnostic testing and routine maintenance work
400/220 KV 167MVA SPARE ICT @ LONIKAND 2	IntraState	18/06/2024	10:00	18/06/2024	18:07	PO	For attending DC Leakage
400 KV BR Outages/Trippings							
BUS REACTOR (125MVA) @ WARORA	IntraState	18/06/2024	08:26	18/06/2024	14:52	PO	Routine and Premonsoon maintenance work, CB DCRM, CRM, TIMING, IR values and CT Tan delta etc.
220 KV MAINBAY Outages/Trippings							
220KV BUS SECTION BAY @ PEDAMBE	IntraState	03/04/2024	15:55			T	Tripped due to Y ph CT burst

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 18/Jun/2024

Statement-VII

Position as on 6.30 Hrs of 19/Jun/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
220 KV MAIN BUS - 1 @ NEW KOYNA	IntraState	18/06/2024	15:40			PO	Replacement of R ,Y ,B phase stub bus (Jack Bus) Conductor of 220 KV Pedhambe Bay & ICT-II Bay above A bus . By Transferring flowing bay to B bus with the help of TBC . 1) 220 KV side 315 MVA ICT3 (Not In OMS) 2) 220 KV Lote 3) 220 KV side 25 MVA T/F 2 4) 220 KV side 315 MVA ICT2 (not In OMS) 5) 220 KV Pedhambe
BUS COUPLER @ NEW KOYNA	IntraState	18/06/2024	15:40			PO	Replacement of R ,Y ,B phase stub bus (Jack Bus) Conductor of 220 KV Pedhambe Bay & ICT-II bay above A bus .
220 KV LINE Outages/Trippings							
MAIN BUS - 1 @ GORAI	IntraState	28/05/2024	17:59			T	Bus Fault
NTT - KALWA	IntraState	05/06/2024	00:20			PO	For carrying out the cable end termination work at Gigaplex for work of GIS s/stn of M/s Gigaplex s/stn (PGD) and opportunity outage for cable cutting work for work of 220kV GIS S/tn M/s NTT Global DC NAV2 Pvt Ltd.
EKLAHARE (OCR) - PADGHE	IntraState	10/06/2024	08:42			HT	H/T for load management
TOPWORTH - KHANDESHWAR	IntraState	15/06/2024	14:24			PO	Making LILO of 220kV Khandeshwar - Topwarth line & 220kV Khandeshwar Panvel TSS line and commissioning of 220/33kV Timber Market GIS, Panvel
PANVEL TSS - KHANDESHWAR	IntraState	15/06/2024	14:30			PO	Making LILO of 220kV Khandeahwar Topwarth line & 220kV Khandeshwar - Panvel TSS line and commissioing of 220/33kV Timber Market GIS, Panvel
KARAD - OGALEWADI CKT 1	IntraState	17/06/2024	09:24			PO	For Distance Relay Retrofitting and Relay Panel rewiring work.
220 KV KHADKA(400 KV) - KEKATNIBHORA CKR	IntraState	18/06/2024	09:17	18/06/2024	13:27	PO	Replacement of Flash over String
220 KV PARLI (OLD GCR)- GIRWALI (400 KV) CKT 2	IntraState	18/06/2024	10:00	18/06/2024	16:21	PO	Removing of Rollers and Clipping
BARAMATI - KURKUMBH	IntraState	18/06/2024	10:55	19/06/2024	04:50	PO	Replacement of Distance relay, diagnostic testing of bay equipments.
GHODBUNDER - GORAI	IntraState	18/06/2024	11:18	18/06/2024	13:14	PO	Pre-Monsoon Activity of CB Covering
NEW TPS - WAGHALA CKT 2	IntraState	18/06/2024	12:13	18/06/2024	14:26	PO	Replacement of Flash over String
NEW TPS - WAGHALA CKT 1	IntraState	18/06/2024	14:39	18/06/2024	16:37	PO	Replacement of Flash over String
NEW KOYNA - PEDAMBE	IntraState	18/06/2024	15:41	18/06/2024	16:00	PO	TBC Shifting of Replacement of R ,Y ,B phase stub bus (Jack Bus) Conductor of 220 KV Pedhambe Bay & ICT-II bay above A bus .
NEW KOYNA - LOTEPARSHURAM	IntraState	18/06/2024	15:41	18/06/2024	15:59	PO	TBC Shifting for Replacement of R ,Y ,B phase stub bus (Jack Bus) Conductor of 220 KV Pedhambe Bay & ICT-II Bay above A bus.
NEW KOYNA - PEDAMBE	IntraState	19/06/2024	06:45			PO	Replacement of R ,Y ,B phase stub bus (Jack Bus) Conductor of 220 KV Pedhambe Bay
220 KV ICT Outages/Trippings							
220/33kV 125 MVA TF 2 @ GORAI	IntraState	28/05/2024	17:59			T	Bus Fault

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 18/Jun/2024

Statement-VII

Position as on 6.30 Hrs of 19/Jun/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
220/110kV 250MVA ICT-2 @ VIKHROLI(GIS)	IntraState	18/06/2024	00:47			PO	for LA replacement
220/132KV 200MVA ICT 2 @ PANDHARPUR	IntraState	18/06/2024	09:24	18/06/2024	16:31	PO	Outage is required for LA Replacement of both HV & LV side under LE scheme
220/132 KV 100 MVA ICT 1 @ PUSAD	IntraState	18/06/2024	09:50	18/06/2024	15:17	PO	Replacement of LV side LA
132 KV LINE Outages/Trippings							
132KV RENAPUR- TWENTY ONE SUGAR AT LATUR	IntraState	26/05/2024	16:19			T	TOWER COLLAPSED AT LOC.11.
110 KV LINE Outages/Trippings							
KHOPOLI - BHOKARPADA	IntraState	19/06/2024	07:54			PO	Bird nest removal at loc. 267 A Phase ,263A & B ,263A B & C ,261C phase ,260 C ,259Aph & replacement of old TBR

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage