



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

18/Jul/2010

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 18/Jul/2010 SUNDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	88.805	1431.612	1) Madhya Pradesh	55.010	1045.044
2) Hydro	9.939	181.295	2) Gujrat	22.283	360.041
3) Gas	15.614	279.393	3) Goa	-5.049	-101.931
Total MSGENCO	114.358	1892.300	4) TAPS 1&2 (Inj.)	7.231	133.100
B) OTHERS			5) Pench (Excess)	-0.032	-1.208
1) RGPPL Gas	15.958	427.668	# Total Cent. Sector	79.443	1435.046
2) Wind Generation	8.333	228.190	F) Other Exchanges		
3) CPP	5.438	95.869	1) With TPCL (Excess)	0.270	-150.364
4) PENCH (MS)	0.032	1.208	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	2.105	-36.061
1) TPCL Thermal	31.191	485.242	Include PX	4.087	41.290
2) TPCL Hydro	0.040	41.109	2) MUMBAI Bilateral	8.792	181.233
TOTAL TPCL	31.231	526.351	Include PX	2.554	52.709
3) REL Thermal	11.813	226.097	3) MUMBAI Schedule	8.792	181.233
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	131.809	2142.951	1) MSEDCL	223.832	3929.917
2) Hydro (A2+B3+C2)	10.011	223.612	2) TPCL	27.801	588.111
3) Gas (A3+B1)	31.572	707.061	3) REL	14.973	314.725
4) Wind (B2)	8.333	228.190	TOTAL STATE	266.606	4832.753
5) CPP (B3)	5.438	95.869			
TOTAL STATE	187.163	3397.683			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 11 Hrs	B. Evening Peak at 21 Hrs	C. Night Minimum at 3 Hrs
MSGENCO Thermal	3668	3873	3495
MSGENCO Hydro	178	1145	520
MSGENCO Gas	650	637	660
MSGENCO Total Generation	4496	5655	4675
Central Sector Receipt	3685	3583	2628
RGPPL	663	662	671
WIND	330	380	317
CPP	226	213	259
Exchange with TPCL	-116	-271	383
MSEDCL DEMAND MET	9284	10222	8933
Load Shedding	3104	2990	1514
MSEDCL DEMAND (INCL. LS)	12388	13212	10447
TPCL GENERATION	1298	1270	1405
REL GENERATION	513	514	519
TPCL+REL DEMAND	1927	2055	1541
STATE DEMAND MET	11211	12277	10474
STATE DEMAND (INCL. LS)	14315	15267	11988
Frequency (Hz)	49.61	49.44	49.74
MSEDCL's Max Demand-Supply Gap (excluding UI, D.A.Power & Unsch.Hyd.Gen)			4733 MW AT 18.00 HRS
MSEDCL's Dem.-Supply Gap for day (excluding UI, D.A.Power & Unsch.Hyd.Gen)			88.56 MUS

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49Hz
50.17 Hz at 19.03 Hrs	48.88 Hz at 21.08 Hrs	49.65	.41 % of Time

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 18/Jul/2010

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 1	1.62	3.54	73	48	70
Unit 2	0.00	5.62	0	0	0
Unit 3	1.72	16.15	86	55	70
Unit 4	0.00	4.30	0	0	0
Unit 5	0.00	0.00	0	0	0
Unit 6	3.54	58.72	161	130	150
Unit 7	0.00	55.78	0	0	0
	6.87	144.10			290
Bhusawal					
Unit 1	0.00	0.00	0	0	0
Unit 2	2.20	52.78	125	40	100
Unit 3	2.01	58.23	115	45	100
	4.22	111.00			200
Parli					
Unit 1	0.00	0.00	0	0	0
Unit 2	0.00	0.00	0	0	0
Unit 3	1.93	32.08	112	53	70
Unit 4	0.00	0.00	0	0	0
Unit 5	2.45	43.52	106	97	110
Unit 6	4.61	80.48	224	162	195
Unit 7	0.00	16.62	0	0	
	8.99	172.69			375
Chandrapur					
Unit 1	3.33	50.71	150	98	150
Unit 2	3.43	52.02	148	132	140
Unit 3	0.00	0.00	0	0	0
Unit 4	4.22	73.01	190	156	190
Unit 5	4.19	4.56	255	145	160
Unit 6	8.53	104.26	380	323	350
Unit 7	8.73	64.71	393	345	350
	32.43	349.27			1340
Paras					
Unit 2	0.00	0.00	0	0	0
Unit 3	3.09	62.24	152	93	130
Unit 4	2.57	51.80	141	63	
	5.66	114.04			130
Khaparkheda					
Unit 1	4.29	70.04	195	160	160
Unit 2	3.86	63.87	178	129	160
Unit 3	4.21	72.20	187	160	160
Unit 4	3.82	68.90	175	146	160
	16.18	275.01			640
Nasik					
Unit 1	1.81	31.33	91	56	66
Unit 2	1.08	26.23	84	0	0
Unit 3	3.92	69.95	175	150	156
Unit 4	3.85	68.76	171	150	170
Unit 5	3.78	69.21	169	126	155
	14.45	265.48			547
Koyna					
Stage 1-2	7.03	66.90	545	30	600
Stage 4	0.00	54.74	0	0	0
Stage 3	1.61	32.58	320	0	320
	8.64	154.22			920
Koyna 12&4 Total	7.03	121.64			600

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Uran					
All Units	15.61	279.39	667	622	630
	15.61	279.39			630
Hydro					
KDPH	0.00	1.44	0	0	0
VTRNA	0.00	0.37	0	0	0
TILLARI	0.06	2.15	59	0	60
BHTGR/VEER	0.00	0.70	0	0	0
BHIRA T.R.	0.15	4.59	40	0	40
RNGR+BHTSA	0.00	0.18	0	0	0
BHANDARDRA	0.00	0.11	0	0	0
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	0.05	1.74	10	0	8
GHATGHAR	1.04	15.80	250	0	0
	1.30	27.08			108
PENCH (MS)					
Pench (MS)	0.03	1.21	24	0	
	0.03	1.21			
Wind					
MalharPeth	0.37	8.38			
Vankuswadi	0.76	20.66			
ATIT	0.41	4.26			
Kale	0.32	7.56			
Satara	0.71	21.71			
Shirala	0.40	6.36			
K Mahankal	0.25	11.88			
Supa	0.10	3.32			
Vita	2.30	39.60			
Dondaicha	1.50	60.08			
Sakri	0.32	11.06			
Nandurbar	0.22	7.04			
Khadakale	0.34	15.49			
Khaparale	0.33	10.80			
	8.33	228.19			
CPP					
TOTAL CPP	5.44	95.87			
	5.44	95.87			
Dabhol					
RGPPL	15.96	427.67	672	657	630
	15.96	427.67			630
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	11.45	191.12	495	380	475
Trombay 6	9.91	128.40	500	230	500
Trombay 7A	2.79	44.70	120	108	120
Trombay 7B	1.57	24.79	67	60	60
Trombay 8	5.47	96.23	237	220	250
TATA Hydro	0.04	41.11	15	0	447
	31.23	526.35			1852
REL					
1&2	11.81	226.10	524	419	500
	11.81	226.10			500
Cent Sect					
Share					2842
					2842
MS PG CL	Thermal	88.80	1431.61		3522
	Thml+Gas	104.42	1711.00		4152
	Hydro	9.94	181.30		1028
	Total	114.36	1892.30		5180
State Total		187.16	3397.68		11004

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 18/Jul/2010

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP	CS SHARE	CS RECPT	TPCL SCH.	TPCL NET EXCH.	MSEDCL DEMAND MET	# LOAD SHED.	MSEDCL DEMAND WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS	FREQ. (Hz)
	THM	HY	GAS														
1	3356	587	637	4580	669	452	244	2488	2725	-381	126	8796	1648	10444	1792	12236	49.39
2	3454	540	656	4650	670	365	251	2413	2750	-309	295	8981	1771	10752	1627	12379	49.52
3	3495	520	660	4675	671	317	259	2343	2628	-240	383	8933	1514	10447	1541	11988	49.74
4	3556	425	657	4638	672	354	273	2253	2860	-154	436	9233	1346	10579	1489	12068	49.78
5	3494	355	650	4499	671	355	253	2216	3124	-116	446	9348	1361	10709	1474	12183	49.64
6	3555	515	665	4735	670	304	226	2265	2976	-163	392	9303	1732	11035	1527	12562	49.59
7	3621	90	666	4377	669	313	252	2633	2867	-271	377	8855	2582	11437	1545	12982	49.73
8	3608	45	667	4320	669	396	230	2647	2719	-295	324	8658	3025	11683	1575	13258	49.78
9	3660	39	663	4362	669	311	228	2675	3052	-352	54	8676	3182	11858	1664	13522	49.84
10	3625	149	656	4430	664	355	224	2809	3329	-353	-69	8933	3258	12191	1797	13988	49.61
11	3668	178	650	4496	663	330	226	2867	3685	-353	-116	9284	3104	12388	1927	14315	49.61
12	3731	220	647	4598	663	296	237	2867	3523	-353	-112	9205	2939	12144	1962	14106	49.57
13	3748	291	650	4689	660	225	230	2856	4004	-353	-114	9694	2556	12250	1928	14178	49.54
14	3702	465	651	4818	659	290	257	2797	3673	-353	-59	9638	2366	12004	1884	13888	49.62
15	3754	296	638	4688	660	297	241	2827	3601	-353	-110	9377	2590	11967	1852	13819	49.73
16	3770	169	644	4583	658	280	223	2759	3695	-353	-190	9249	3027	12276	1800	14076	49.73
17	3759	65	648	4472	657	284	226	2807	4057	-401	-297	9399	3002	12401	1771	14172	49.73
18	3782	45	645	4472	660	353	233	2807	4150	-401	-261	9607	2932	12539	1790	14329	49.85
19	3918	65	647	4630	662	356	240	2610	3839	-424	-220	9507	2985	12492	1824	14316	49.75
20	3882	580	622	5084	663	412	207	2720	3799	-512	-229	9936	2968	12904	2005	14909	49.66
21	3873	1145	637	5655	662	380	213	2816	3583	-607	-271	10222	2990	13212	2055	15267	49.44
22	3989	1088	651	5728	665	420	217	2829	3151	-607	-219	9969	3273	13242	2024	15266	49.62
23	3900	1085	652	5637	666	466	119	2751	2840	-556	-160	9592	2568	12160	1971	14131	49.48
24	3905	982	655	5542	666	422	129	2661	2813	-532	-136	9437	2025	11462	1950	13412	49.62
MUs	88.80	9.94	15.61	114.36	15.96	8.33	5.44	63.72	79.44	-8.79	0.27	223.83	60.74	284.58	42.77	327.35	49.65

NOTE : ALL VALUES IN MW

TPCL Sch./Net Exch is shown with reference to MSETCL System. (+) indicates TPCL to MSETCL and (-) indicates MSETCL to TPCL. TPCL Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss for export)
Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 18/Jul/2010

Position as on 6.30 Hrs of 19/Jul/2010

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect KARPR1	220	01/07/2008	00:10		Continued.	COH(En-Mass Coolant Clanel Replacement)	30/12/2010
Chandrapur Unit 3	210	26/05/2010	23.59		Continued.	Water Balancing Problem.	08/08/2010
Koradi Unit 5	200	26/06/2010	02:33		Continued.	Annual Overhaul.	25/07/2010
Cent_Sect NTPC (K-2)	210	30/06/2010	23.46		Continued.	Annual Overhaul.	25/07/2010
Cent_Sect NTPC(V) 9	500	01/07/2010	00.04		Continued.	Annual Overhaul.	25/07/2010
Cent_Sect Kawas ST2C	116	01/07/2010	00.08		Continued.	Annual Overhaul.	04/08/2010
Parli Unit 4	210	05/07/2010	09.27		Continued.	Capital Overhaul	07/08/2010
Koyna ST-IV 1	250	16/07/2010	00.00		Continued.	Preparing work for 2nd lake tapping.	15/11/2010
Koyna ST-IV 2	250	16/07/2010	00.00		Continued.	preparing work for 2nd lake tapping.	15/11/2010
Koyna ST - IV 3	250	16/07/2010	00.00		Continued.	Preparing work for 2nd lake tapping.	15/11/2010
Koyna ST - IV 4	250	16/07/2010	00.00		Continued.	preparing work for 2nd lake tapping.	15/11/2010
FORCED OUTAGE							
Uran Unit 2	60	04/10/2008	19.00		Continued.	Gas Restriction	
Uran Unit 4	60	01/04/2009	00:00		Continued.	Gas Restriction	
Paras Unit 2	55	13/06/2010	17.35		Continued.	For Scrapping.	
Uran Unit 3	60	16/06/2010	19.52		Continued.	R.M.Work.	
Tata Trombay 4	150	18/06/2010	01.40		Continued.	Low demand.	
Bhusawal Unit 1	58	18/06/2010	05:10		Continued.	For Scrapping.	
Parli Unit 2	30	18/06/2010	06:26		Continued.	For Scrapping.	
Parli Unit 1	30	18/06/2010	12:11		Continued.	For Scrapping.	
Dabhol 1B	230	18/06/2010	13.09		Continued.	Unit Differential.	30/07/2010
Dabhol 1A	230	18/06/2010	13.09		Continued.	Unit Differential.	30/07/2010
Dabhol 1X	290	18/06/2010	13.09		Continued.	Unit Differential.	30/07/2010
Cent_Sect TARAPUR-4	540	28/06/2010	05.54		Continued.	System Deficiency.	25/07/2010
Koradi Unit 4	115	06/07/2010	10.03		Continued.	Boiler Tube Leakage.	22/07/2010
Parli Unit 7	250	06/07/2010	23.03		Continued.	Generator Protection Operated.	20/07/2010
Koradi Unit 2	105	09/07/2010	07.46	19/07/2010	09.42	Boiler Tube Leakage.	
Dabhol 2A	230	12/07/2010	01.55		Continued.	Tripped due to Electrical Fault	30/07/2010
Dabhol 2B	230	12/07/2010	01.55		Continued.	Tripped due to Electrical Fault	30/07/2010
Dabhol 2X	290	12/07/2010	01.55		Continued.	Tripped due to Electrical Fault	30/07/2010
Cent_Sect TARAPUR-3	540	13/07/2010	06.19		Continued.	Reactor Problem.	21/07/2010

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 18/Jul/2010

Position as on 6.30 Hrs of 19/Jul/2010

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
Nasik Unit 2	125	16/07/2010	19.35	18/07/2010	07.45	Boiler Tube Leakage	
Koradi Unit 7	210	17/07/2010	06.44	19/07/2010	15.37	Boiler Tube Leakage	
Cent_Sect sipat-5	500	17/07/2010	21.17	19/07/2010	03.20	Boiler Tube Leakage	
Nasik Unit 5	210	17/07/2010	21.55	18/07/2010	00.15	Flashover in AC supply Board	
Tata Trombay 7B	60	19/07/2010	14.23		Continued.	Boiler Tube Leakage.	21/07/2010
Nasik Unit 1	125	19/07/2010	17.01		Continued.	Boiler Tube Leakage.	24/07/2010

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 18/Jul/2010

Position as on 6.30 Hrs of 19/Jul/2010

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
Tarapur-Boisor-II	18/07/2010	09.00	18/07/2010	15.06	Urgent Civil work
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Akola - Wardha - I	07/07/2010	11.00		Continued.	Changeover.
Wardha - Akola - II	11/07/2010	13.07		Continued.	Over Voltage
Akola-Aurangabad-II	15/07/2010	10.15		Continued.	To control Aurangabad ICT loading
Dhule-Sar'Sarovar - I	15/07/2010	22.39	18/07/2010	19.16	Over Voltage.
Kolhapur-Mapusa Ckt I	16/07/2010	18.43		Continued.	Over Voltage
Dhule-Sar'Sarovar - II	17/07/2010	22.56	19/07/2010	17.19	Over Voltage
Voltage Level : 220KV			Outage Type TRIPPED		
Mudsungli - Chikodi	18/07/2010	17.10	18/07/2010	21.50	Distance protection
Kalmeshwar - Pandurna	19/07/2010	12.18	19/07/2010	12.59	Dist.Prot.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
50 MVAR Reactor of Chandrapur - Parli - II @ Parli	12/08/2009	10.15		Continued.	Bushing Problem.
Karad - Kolhapur - I	11/07/2010	10.22	19/07/2010	08.57	Relay retrofitting work
Lonikand- Koyna Stage IV	16/07/2010	10.52		Continued.	E/W replacement work (Ready)
Karad-Lamboti	18/07/2010	09.46		Continued.	Relay retrofitting work
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/132 KV 100 MVA ICT - I @ Ranjangaon	18/05/2010	13.48		Continued.	Transformer Augmentation work.
Parli-Usmanabad	06/07/2010	12.22		Continued.	CKT on TBC for main BKR Repl.work.
Karad-Oglewadi-I	13/07/2010	19.20		Continued.	Replacement of own Brekaer, Line on TBC
220KV TBC @ Yavatmal	16/07/2010	10.45		Continued.	Replacement of Interrupter due to SF6 Gas leakage
Main Bus II @ Aarey	18/07/2010	07.04	18/07/2010	10.11	Double Isolator scheme work
Aarey-Borivali-II	18/07/2010	07.24	18/07/2010	10.11	Double Isolator Scheme work
Murud-Bale	18/07/2010	09.45		Continued.	Main Breaker replacement work, Ckt on TBC
Pedambe-Kharepatan	19/07/2010	08.25	19/07/2010	17.40	Preventative Maint. Work.
Kalmeshwar-Kaparkheda	19/07/2010	08.28	19/07/2010	14.16	Quarterly Maintainance.
Chandrapur-Chandrapur MIDC	19/07/2010	14.30	19/07/2010	17.22	Attending Air Leakage from Compressor.Ckt on TBC.
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
Chandrapur-Parli -I	17/07/2010	11.20	18/07/2010	11.41	Testing of R&Y phase CVT
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
Kalwa-Mulund	19/07/2010	12.05	19/07/2010	13.48	To Attend Red Hot on 29D Isolator.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
80 MVAR Line Reactor of Lonikand - Karad @ Karad	04/03/2010	11.58		Continued.	Red Hot Spot Observed on Earthing.
Bhusawal- Aurangabad	19/06/2010	22.51		Continued.	Over Voltage
Karad-Lonikand.	17/07/2010	21.44	18/07/2010	09.23	Over Voltage
Karad-Kolhapur-II	18/07/2010	22.26		Continued.	For control Voltage
Voltage Level : 220KV			Outage Type HAND TRIPPED		

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 18/Jul/2010

Position as on 6.30 Hrs of 19/Jul/2010

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
Borivali-Boisar	18/07/2010	12.02	18/07/2010	17.12	To control line loading
220/132KV 200 MVA ICT-II @ Raymond	18/07/2010	19.55		Continued.	H/T due to oil leakage of R phase CT
Voltage Level : 132KV			Outage Type HAND TRIPPED		
Ambazari - Hingna - I	17/07/2010	22.23	18/07/2010	10.28	To attend Hot Glow on R Phase Wave-Trap Top
Voltage Level : 400KV			Outage Type TRIPPED		
Chandrapur-Khaparkheda	02/07/2010	20.11		Continued.	Over Voltage
New Koyna - Koyna Stage IV - II	16/07/2010	22.58		Continued.	Over Voltage
Karad-Kolhapur-II	18/07/2010	00.56	18/07/2010	08.33	Over Voltage
Jejuri-Koyna STG-IV	18/07/2010	00.56	18/07/2010	09.35	Over Voltage
Jejuri-Koyna STG-IV	19/07/2010	00.12	19/07/2010	08.26	Over Voltage(Stg- IV-426KV,Jejuri-412KV)
Karad - Kolhapur - I	19/07/2010	19.52		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type TRIPPED		
220/132 KV 200 MVA ICT - II @ Theur	01/06/2010	03.57		Continued.	Oil Tank Burst.
Khaparkheda-Kawlewada-I	17/07/2010	02.21	18/07/2010	17.00	Conductor Snapped Loc.No.21,22
Bableshtar-Bhenda	18/07/2010	01.37	18/07/2010	12.30	Distance Protection
Butibori - Wardha	18/07/2010	21.33	18/07/2010	21.54	Distance Protection
Voltage Level : 132KV			Outage Type TRIPPED		
Girwali - Latur MIDC	17/07/2010	04.34		Continued.	Breaker replacement
Kanhan - Bhandara	17/07/2010	23.19	18/07/2010	00.03	Distance protection
Bhandara - Madgi -I	18/07/2010	00.58	18/07/2010	01.26	Tripped on Backup Protection
Bhandara - Madgi - II	18/07/2010	00.58	18/07/2010	01.25	Distance Protection

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 19/Jul/2010

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 1	105	75
Unit 2	105	0
Unit 3	105	80
Unit 4	105	0
Unit 5	200	0
Unit 6	210	155
Unit 7	210	0
	1040	310
Bhusawal		
Unit 1	58	0
Unit 2	210	160
Unit 3	210	140
	478	300
Parli		
Unit 1	30	0
Unit 2	30	0
Unit 3	210	80
Unit 4	210	0
Unit 5	210	110
Unit 6	250	250
Unit 7	250	0
	1190	440
Chandrapur		
Unit 1	210	150
Unit 2	210	140
Unit 3	210	0
Unit 4	210	190
Unit 5	500	250
Unit 6	500	350
Unit 7	500	350
	2340	1430
Paras		
Unit 2	55	0
Unit 3	250	130
Unit 4	250	0
	555	130
Khaparkheda		
Unit 1	210	180
Unit 2	210	160
Unit 3	210	180
Unit 4	210	170
	840	690
Nasik		
Unit 1	120	80
Unit 2	120	70
Unit 3	210	160
Unit 4	210	160
Unit 5	210	160
	870	630
Koyna		
Stage 1-2	600	600
Stage 4	1000	0
Stage 3	320	320
	1920	920
Uran		
All Units	852	645

Generating unit	Derated Capacity (MW)	OLC (MW)
	852	645
Hydro		
KDPH	40	0
VTRNA	60	0
TILLARI	60	59
BHTGR/VEER	21	0
BHIRA T.R.	80	40
RNGR+BHTSA	20	0
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	8
GHATGHAR	250	0
	611	107
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khadakale	0	
Khaparale	0	
	0	
CPP		
TOTAL CPP	0	
	0	
Dabhol		
RGPPL	960	630
	960	630
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1877
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3143	2957
	3143	2957

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