



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

18/Aug/2009

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 18/Aug/2009 TUESDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	103.140	1901.782	1) Madhya Pradesh	53.100	801.353
2) Hydro	30.998	357.791	2) Gujrat	24.240	346.875
3) Gas	14.100	256.168	3) Goa	-5.684	-100.649
Total MSGENCO	148.238	2515.741	4) TAPS 1&2 (Inj.)	7.261	131.188
B) OTHERS			5) Pench (Excess)	-0.907	-8.775
1) RGPPL Gas	22.651	400.771	# Total Cent. Sector	78.010	1169.992
2) Wind Generation	4.834	270.318	F) Other Exchanges		
3) PENCH (MS)	0.907	8.775	1) With TPCL	-4.703	-57.111
C) TPCL & REL			G) Bilateral Power *		
1) TPCL Thermal	30.183	536.810	1) MSEDCL Bilateral	6.188	61.703
2) TPCL Hydro	4.867	74.378	Include PX	0.669	7.686
TOTAL TPCL	35.050	611.188	2) MUMBAI Bilateral	5.646	68.817
3) REL Thermal	12.614	213.479	Include PX	1.843	8.489
D) STATE			3) MUMBAI Schedule	5.646	72.253
1) Thermal (A1+C1+C3)	145.937	2652.071	H) ENERGY CATERED (MUs)		
2) Hydro (A2+B3+C2)	36.772	440.944	1) MSEDCL	249.937	4308.486
3) Gas (A3+B1)	36.751	656.939	2) TPCL	34.511	580.904
4) Wind (B2)	4.834	270.318	3) REL	17.855	300.797
TOTAL STATE	224.294	4020.272	TOTAL STATE	302.303	5190.187

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	4194	4587	4216
MSGENCO Hydro	1527	1948	470
MSGENCO Gas	617	528	639
MSGENCO Total Generation	6338	7063	5325
Central Sector Receipt	3204	2789	3449
RGPPL	943	939	946
WIND	154	145	324
Exchange with TPCL	-505	-292	25
MSEDCL DEMAND MET	10184	10694	10096
Load Shedding	3946	4436	1098
MSEDCL DEMAND (INCL. LS)	14130	15130	11194
TPCL GENERATION	1663	1672	1006
REL GENERATION	525	522	526
TPCL+REL DEMAND	2693	2486	1507
STATE DEMAND MET	12877	13180	11603
STATE DEMAND (INCL. LS)	16823	17616	12701
Frequency (Hz)	49.18	49.08	49.74
MSEDCL's Max Demand-Supply Gap (excluding UI, D.A.Power & Unsch.Hyd.Gen)			5677MW at 20.00Hrs
MSEDCL's Dem.-Supply Gap for day (excluding UI, D.A.Power & Unsch.Hyd.Gen)			100.11 Mus

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49Hz
49.97 Hz at 06.05 Hrs	48.75 Hz at 21.08 Hrs	49.43	5.54 % of Time

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 18/Aug/2009

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 1	0.00	0.00	0	0	0
Unit 2	0.00	25.67	0	0	0
Unit 3	1.01	25.34	50	31	40
Unit 4	1.39	31.70	74	34	60
Unit 5	0.57	66.44	121	0	0
Unit 6	2.68	57.00	142	50	50
Unit 7	2.82	7.15	149	62	50
	8.47	213.30			200
Bhusawal					
Unit 1	1.15	20.88	54	34	50
Unit 2	3.11	58.91	165	49	160
Unit 3	4.38	78.43	195	165	185
	8.64	158.22			395
Parli					
Unit 1	0.48	9.47	22	18	20
Unit 2	0.50	9.95	22	20	20
Unit 3	4.28	76.66	189	158	185
Unit 4	0.00	0.00	0	0	0
Unit 5	4.06	75.11	180	137	175
Unit 6	4.31	68.25	203	132	150
	13.63	239.44			550
Chandrapur					
Unit 1	3.86	56.90	169	155	160
Unit 2	3.22	60.25	139	129	140
Unit 3	4.43	83.70	201	171	185
Unit 4	4.25	82.51	200	148	180
Unit 5	9.03	174.48	420	318	400
Unit 6	8.93	175.11	420	300	425
Unit 7	0.68	0.68	120	0	0
	34.39	633.63			1490
Paras					
Unit 2	1.06	10.64	48	40	45
Unit 3	2.65	61.58	204	0	60
	3.71	72.22			105
Khaparkheda					
Unit 1	4.86	75.08	210	193	200
Unit 2	4.54	80.93	196	180	200
Unit 3	5.11	88.32	214	211	210
Unit 4	5.06	81.60	214	207	210
	19.57	325.94			820
Nasik					
Unit 1	0.00	0.00	0	0	0
Unit 2	1.08	25.43	92	0	70
Unit 3	4.72	83.08	210	174	200
Unit 4	4.58	73.81	199	183	180
Unit 5	4.37	76.71	187	165	180
	14.74	259.04			630
Uran					
All Units	14.10	256.17	639	478	630
	14.10	256.17			630
Koyna					
Stage 1-2	5.32	63.39	485	40	600
Stage 4	18.96	199.99	1115	0	250
Koyna 12&4 Total	24.28	263.38			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Stage 3	5.22	59.05	240	78	240
	29.50	322.43			1090
Hydro					
KDPH	0.00	0.43	0	0	0
VTRNA	0.00	0.43	0	0	0
TILLARI	0.18	11.66	60	0	60
BHTGR/VEER	0.31	5.34	13	13	10
BHIRA T.R.	0.34	5.95	82	0	80
RNGR+BHTSA	0.23	4.85	17	3	15
BHANDARDRA	0.00	2.47	0	0	0
ELDARY	0.00	0.00	0	0	0
PAITHAN	0.00	0.00	0	0	0
GHATGHAR	0.43	4.23	120	0	0
	1.50	35.36			165
PENCH (MS)					
Pench (MS)	0.91	8.78	53	26	0
	0.91	8.78			0
Wind					
MalharPeth	0.14	12.00			
Vankuswadi	0.22	26.06			
ATIT	0.03	6.55			
Kale	0.01	8.32			
Satara	0.30	17.02			
Shirala	0.12	8.26			
K Mahankal	0.02	9.79			
Supa	0.05	4.26			
Vita	0.54	39.72			
Dondaicha	2.36	85.41			
Sakri	0.39	16.71			
Nandurbar	0.33	9.78			
Khadakale	0.15	16.60			
Khaparale	0.17	9.83			
	4.83	270.32			
Dabhol					
RGPP L II	22.65	400.77	949	937	890
RGPP L III	0.00	0.00	0	0	0
	22.65	400.77			890
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	12.10	217.28	505	480	500
Trombay 6	10.38	189.10	510	150	500
Trombay 7A	2.42	42.37	125	71	120
Trombay 7B	0.00	0.00	0	0	0
Trombay 8	5.29	88.06	224	207	220
TATA Hydro	4.87	74.38	367	2	447
	35.05	611.19			1787
REL					
1&2	12.61	213.48	530	522	500
	12.61	213.48			500
Cent Sect					
Share					2797
					2797

MS PG CL	Thermal	103.14	1901.78		4190
	Thml+Gas	117.24	2157.95		4820
	Hydro	31.00	357.79		1255
	Total	148.24	2515.74		6075
State Total		224.29	4020.27		12049

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 18/Aug/2009

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CS SHARE	CS RECPT	MUMBAI		MSEDCL DEMAND MET	# LOAD SHED.	MSEDCL DEMAND WITH LS	MUMBAI DEMAND	STATE DEM. WITH LS	FREQ. (Hz)
	THM	HY	GAS						SCH.	EXCH.						
1	4186	1217	632	6035	946	241	2652	3267	-29	10	10526	1046	11572	1818	13390	49.62
2	4211	1087	633	5931	948	233	2615	3251	-29	12	10402	1046	11448	1667	13115	49.60
3	4260	639	638	5537	947	309	2607	3404	-29	12	10236	1067	11303	1596	12899	49.71
4	4216	470	639	5325	946	324	2608	3449	-29	25	10096	1098	11194	1507	12701	49.74
5	4192	540	630	5362	946	303	2609	3500	-29	15	10153	1174	11327	1514	12841	49.73
6	4118	1064	638	5820	948	262	2609	3402	-29	15	10474	1377	11851	1576	13427	49.68
7	4222	677	631	5530	947	363	2609	3142	-28	15	10024	2521	12545	1645	14190	49.75
8	4116	237	632	4985	944	264	2671	3494	-28	15	9728	2753	12481	1783	14264	49.55
9	4009	641	632	5282	944	276	2682	3389	-42	1	9918	3138	13056	2074	15130	49.42
10	4028	1200	634	5862	944	216	2956	3633	-347	-307	10398	2978	13376	2397	15773	49.49
11	4104	1733	638	6475	943	118	3082	3628	-475	-437	10777	3382	14159	2637	16796	49.31
12	4194	1527	617	6338	943	154	3141	3204	-546	-505	10184	3946	14130	2693	16823	49.18
13	4319	1479	608	6406	938	139	3131	3229	-537	-509	10253	3488	13741	2697	16438	49.25
14	4252	1504	606	6362	939	164	3037	3519	-433	-413	10604	2814	13418	2569	15987	49.33
15	4307	1698	588	6593	937	148	3083	3179	-481	-459	10425	3068	13493	2633	16126	49.28
16	4428	1458	576	6462	940	130	3082	3373	-481	-460	10472	3030	13502	2631	16133	49.41
17	4461	1178	528	6167	942	157	3064	3494	-462	-442	10344	3674	14018	2628	16646	49.38
18	4432	1195	527	6154	944	198	2877	3327	-381	-366	10307	3665	13972	2553	16525	49.38
19	4494	1867	526	6887	940	190	2823	2839	-287	-260	10646	3763	14409	2442	16851	49.08
20	4587	1948	528	7063	939	145	2839	2789	-315	-292	10694	4436	15130	2486	17616	49.08
21	4584	1928	522	7034	944	138	2798	2973	-273	-210	10929	4013	14942	2407	17349	49.23
22	4517	1963	529	7009	945	115	2661	2762	-136	-72	10809	3649	14458	2258	16716	49.17
23	4490	1949	490	6929	948	100	2647	2829	-134	-71	10785	2825	13610	2153	15763	49.34
24	4414	1799	478	6691	949	150	2712	2940	-84	-20	10763	2171	12934	2003	14937	49.49
MUs	103.14	31.00	14.10	148.24	22.65	4.84	67.60	78.02	-5.65	-4.70	249.95	66.12	316.07	52.37	368.44	49.43

NOTE : ALL VALUES IN MW

MUMBAI Sch./Net Exch is shown with reference to MSETCL System. (+) indicates MUMBAI to MSETCL and (-) indicates MSETCL to MUMBAI. MUMBAI Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 18/Aug/2009

Position as on 6.30 Hrs of 19/Aug/2009

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect KARPR1	220	01/07/2008	00:10		Continued.	COH(En-Mass Coolant Clanel Replacement)	31/03/2010
Tata Trombay 7B	60	04/07/2009	21.12		Continued.	GT.Bucholz Operated.	08/09/2009
Nasik Unit 1	125	05/07/2009	6:15		Continued.	Generator Rotor Problem	30/09/2009
Chandrapur Unit 7	500	16/07/2009	04:53	18/08/2009	05.06	A/OH.	
Cent_Sect NTPC(V-7)	500	18/07/2009	23.27	19/08/2009	20:13	Annual Overhaul.	19/08/2009
Koradi Unit 1	105	24/07/2009	01:20		Continued.	ANNUAL OVERHAUL	03/09/2009
Parli Unit 4	210	25/07/2009	00.58		Continued.	AOH.	25/08/2009
Koyna Unit 11	80	25/07/2009	15.30		Continued.	To attend Stator Earth Fault	31/08/2009
Cent_Sect NTPC(K-5)	500	31/07/2009	23.50		Continued.	Annual Overhaul	30/08/2009
Cent_Sect Kawas ST2C	116	09/08/2009	00:38		Continued.	AOH	24/08/2009
Bhusawal Unit 2	210	19/08/2009	00.27		Continued.	A.O.H.	14/09/2009
FORCED OUTAGE							
Dabhol 2A	230	19/01/2008	02.40		Continued.	Tripped	20/12/2009
Uran Unit 2	60	04/10/2008	19.00		Continued.	Gas Restriction	
Dabhol 3A	230	08/11/2008	13.45		Continued.	Exhaust temp.& vibn.high	15/02/2010
Dabhol 1B	230	22/01/2009	12.05		Continued.	BHMS Installation work	25/10/2009
Uran Unit 4	60	01/04/2009	00:00		Continued.	Gas Restriction	
Tata Trombay 4	150	01/07/2009	00:46		Continued.	W/dn	
Uran Unit 3	60	05/07/2009	21.12		Continued.	Stator Earth Fault	
Nasik Unit 2	125	15/08/2009	16.25	18/08/2009	01.00	Boiler Tube Lekage.	
Koradi Unit 2	105	16/08/2009	11.45	19/08/2009	22.06	ESP Problem.	
Chandrapur Unit 7	500	18/08/2009	05.06	18/08/2009	10.54	Furnace Pre.High.	
Koradi Unit 5	200	18/08/2009	05.16		Continued.	Boiler Tube Leakage.	20/08/2009
Paras Unit 3	250	18/08/2009	07.55	18/08/2009	10.53	Tripped on Flame Failure	
Chandrapur Unit 7	500	18/08/2009	11.07	18/08/2009	15.50	Tripped on Low Vaccum	
Nasik Unit 2	125	19/08/2009	19.45	19/08/2009	21.45	Boiler Board supply failed	

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 18/Aug/2009

Position as on 6.30 Hrs of 19/Aug/2009

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Kolhapur-Phonda Ckt. I	26/07/2009	09.10	18/08/2009	20.12	Charged from Kolhapur(Mudshingi) end only
Tillary-Phonda	26/07/2009	09.52		Continued.	Outage.
Nasik-Navsari -II	18/08/2009	08.59	18/08/2009	17.01	Replacement of string Insulator
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Akola - Wardha - II	01/07/2009	09.12		Continued.	H/T FOR O/V
Akola - Wardha - I	09/07/2009	06:32		Continued.	H/T FOR O/V
Voltage Level : 400KV			Outage Type TRIPPED		
Dhule-Khandwa-II	19/06/2009	16:13		Continued.	3 Tower Collapsed.
Voltage Level : 220KV			Outage Type TRIPPED		
Nasik-Navsari -II	19/08/2009	22.40		Continued.	Distance Prot.
IntraState					
Voltage Level : 500KV			Outage Type PLANNED OUTAGE		
Chandrapur-Padaghe Pole - II	07/08/2009	12.16	18/08/2009	18.39	Smoothing Reactor Problem.
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220KV 315MVA ICT-III at Karad.	18/08/2009	11.42	18/08/2009	12.19	To attend Bus Isolator sparking
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/100KV 125 MVA ICT-II at Kalwa	01/05/2009	07:45		Continued.	Repair Work
220/132 KV,63 MVA,ICT-2 at Lonand.	10/07/2009	12.10	18/08/2009	10.40	HV C.B.Repl.,ICT on TBC
220/132 KV 63MVA T/F I at Lonand	23/07/2009	11.50		Continued.	Errection of New T/F
C'pur-Sicom-I	26/07/2009	09.50		Continued.	C.B.Replacement Work.Line on TBC.
Nasik - Ghatghar	03/08/2009	10.36		Continued.	C.B.replacement, Ckt on TBC
Karad - Ogalewadi - II	17/08/2009	07.20		Continued.	C.B.Replacement.
Lonikand-Khadki	18/08/2009	10.53	18/08/2009	12.40	To attend Y phase CT Leakage
Padgha-Jambhul	18/08/2009	10.58	18/08/2009	18.34	Relay Retrofitting work
Kalwa-Taloja	18/08/2009	11.20	18/08/2009	18.35	R.M.work
Karad-M'peth	18/08/2009	11.36	18/08/2009	17.45	Crimping work
Tifil-Trombay	19/08/2009	09.11	19/08/2009	16.05	To attend Hot Spot
Apta-Kalwa	19/08/2009	09.14	19/08/2009	16.45	R.M.work
220KV Bus section-II at Trombay	19/08/2009	09.45	19/08/2009	16.02	R.M.work and attending hot spot
Kanhan - Bhandara - I	19/08/2009	09.47	19/08/2009	18.31	Quarterly Maint.
VITA-PANDHARPUR	19/08/2009	11.46	19/08/2009	15.15	Insulator replacement
Virur - Gadhchiroli	19/08/2009	12.45	19/08/2009	16.25	Repl.of Faulty Disc Insulator
Voltage Level : 100KV			Outage Type PLANNED OUTAGE		
Kalwa-Washi	19/08/2009	06.06	19/08/2009	10.36	Bunching of IOL - Vashi
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
N.Koyna-Lote(p)	18/08/2009	13.10	18/08/2009	17.35	Wavetrap work
220KV ICT-III at Trombay	19/08/2009	09.28	19/08/2009	20.27	Hot Spot
Voltage Level : 220KV			Outage Type HAND TRIPPED		

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 18/Aug/2009

Position as on 6.30 Hrs of 19/Aug/2009

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Lonikhand-Ranjangaon	18/08/2009	11.18	18/08/2009	19.46	Line taken into service due to tripping of BBLSWR-R'Gaon line
Kalwa-Padgha I	19/08/2009	16.04		Continued.	To control loading Kharghar-Kalwa line
Wardha-Badnera	19/08/2009	21.18		Continued.	H/T to load Akola ICT
Wardha--Dhamangaon	19/08/2009	23.42		Continued.	H/T to load Akola ICT
Voltage Level : 500KV			Outage Type TRIPPED		
HVDC Pole II Padgha	19/08/2009	10.32	19/08/2009	13.21	Tripped, smoothing Reactor oil pressure trip
Voltage Level : 400KV			Outage Type TRIPPED		
Karad-Newkoyna 1	18/08/2009	19.52	19/08/2009	11.51	Y phase decapping Location No.187
Karad-Kolhapur CKT II	18/08/2009	19.52	18/08/2009	20.02	Distance Prot.
400/220kv 315MVA ICT-II at Kolhapur	19/08/2009	05.26	19/08/2009	08.42	Back up Protection E/F.
Karad-Kolhapur CKT I	19/08/2009	05.26	19/08/2009	12.56	Trip on Main I & II.
400/220 KV 315 MVA ICT at Akola	19/08/2009	16.09	19/08/2009	17.48	Tripped on NDR
Chandrapur-Parli -I	19/08/2009	16.42		Continued.	B phase conductor Loc.No.311 snapped
Voltage Level : 220KV			Outage Type TRIPPED		
Kolhapur-Mumewadi	18/08/2009	02.25	18/08/2009	02.58	Distance Protection.
K'gaon-Lonand	18/08/2009	17.35		Continued.	C.B.Problem , Taken on TBC
Ichalkaranji-Miraj	18/08/2009	18.20	19/08/2009	16.32	Tripped on Distance Prot.
Bablswr-Ranjangaon	18/08/2009	19.40	18/08/2009	19.54	Distance prot.
Halkarni-Tillary	18/08/2009	19.59	18/08/2009	21.05	Tripped on Distance Prot.
Bablswr-Ranjangaon	18/08/2009	23.47	19/08/2009	12.19	Tripped on Distance Prot.
Borivali-Boisar	19/08/2009	09.25	19/08/2009	10.02	Distance Prot.
Apta-Taloja	19/08/2009	12.05		Continued.	B phase Conductor snapped on B Bus at Apta
Apta-Bombay Dyeing	19/08/2009	15.50	19/08/2009	18.25	Bus Fault
Apta-Uran-III	19/08/2009	15.50	19/08/2009	17.02	Bus Fault
Apta-Tambati	19/08/2009	15.50	19/08/2009	17.18	Bus Fault
Apta-Nagothane	19/08/2009	15.50	19/08/2009	17.58	Bus Fault
Main Bus - I at Apta	19/08/2009	15.50	19/08/2009	16.25	Bus Fault
APTA-KALWA-II	19/08/2009	15.50	19/08/2009	16.25	Bus Fault
Apta-Uran-IV	19/08/2009	15.50	19/08/2009	17.01	Bus Fault
Apta-Uran-II	19/08/2009	15.50	19/08/2009	18.28	Bus Fault
Apta-HOC	19/08/2009	15.50	19/08/2009	17.58	Bus Fault
PEDAMBE-TAMBATI	19/08/2009	15.52	19/08/2009	16.20	Distance Prot.
220/132KV,200MVA ICT-II at Apta	19/08/2009	15.55	19/08/2009	17.02	Bus Fault
220/132KV,200MVA ICT-IV at Apta	19/08/2009	15.55	19/08/2009	20.35	Bus Fault
Voltage Level : 132KV			Outage Type TRIPPED		
Deepnagar - Yawal	18/08/2009	16.01	18/08/2009	18.50	B phase Wavetrapp jumper broken
Deepnagar - Malkapur	18/08/2009	16.01	18/08/2009	18.35	Tripped on Distance Prot.
Giravli-Latur	19/08/2009	13.28		Continued.	Distance Prot.
Jangamwadi - Kandhar	19/08/2009	16.35		Continued.	Tripped on Backup Prot.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 19/Aug/2009

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 1	105	0
Unit 2	105	0
Unit 3	105	40
Unit 4	105	60
Unit 5	200	0
Unit 6	210	110
Unit 7	210	100
	1040	310
Bhusawal		
Unit 1	58	50
Unit 2	210	0
Unit 3	210	185
	478	235
Parli		
Unit 1	30	20
Unit 2	30	20
Unit 3	210	180
Unit 4	210	0
Unit 5	210	170
Unit 6	250	210
	940	600
Chandrapur		
Unit 1	210	170
Unit 2	210	135
Unit 3	210	180
Unit 4	210	190
Unit 5	500	400
Unit 6	500	425
Unit 7	500	250
	2340	1750
Paras		
Unit 2	55	45
Unit 3	250	195
	305	240
Khaparkheda		
Unit 1	210	200
Unit 2	210	190
Unit 3	210	180
Unit 4	210	210
	840	780
Nasik		
Unit 1	120	0
Unit 2	120	70
Unit 3	210	200
Unit 4	210	180
Unit 5	210	180
	870	630
Uran		
All Units	852	630
	852	630
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	240
	1920	1090
Hydro		

Generating unit	Derated Capacity (MW)	OLC (MW)
KDPH	40	0
VTRNA	60	0
TILLARI	60	60
BHTGR/VEER	21	15
BHIRA T.R.	80	80
RNGR+BHTSA	20	15
BHANDARDRA	45	0
ELDARY	23	0
PAITHAN	12	0
GHATGHAR	250	0
	611	170
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khadakale	0	
Khaparale	0	
	0	
Dabhol		
RGPL II	960	887
RGPL III	740	
	1700	887
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	100
Trombay 7B	60	0
Trombay 8	250	220
TATA Hydro	444	447
	2024	1767
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3143	2794
	3143	2794