



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

18/Aug/2010

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 18/Aug/2010 WEDNESDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	70.479	1331.093	1) Madhya Pradesh	51.943	1008.112
2) Hydro	4.471	131.837	2) Gujrat	50.552	578.187
3) Gas	15.545	279.811	3) Goa	-5.482	-102.615
Total MSGENCO	90.495	1742.741	4) TAPS 1&2 (Inj.)	7.938	135.893
B) OTHERS			5) Pench (Excess)	0.000	-0.803
1) RGPPL Gas	30.499	456.869	# Total Cent. Sector	104.951	1618.774
2) Wind Generation	11.158	268.704	F) Other Exchanges		
3) CPP	6.377	92.713	1) With TPCL (Excess)	-13.779	-211.946
4) PENCH (MS)	0.000	0.803	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	4.800	66.209
1) TPCL Thermal	21.224	381.373	Include PX	7.182	108.259
2) TPCL Hydro	4.020	94.079	2) MUMBAI Bilateral	14.670	220.780
TOTAL TPCL	25.244	475.452	Include PX	6.483	83.347
3) REL Thermal	12.553	226.844	3) MUMBAI Schedule	14.670	226.430
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	104.256	1939.310	1) MSEDCL	229.701	3968.658
2) Hydro (A2+B3+C2)	8.491	226.719	2) TPCL	34.343	601.436
3) Gas (A3+B1)	46.044	736.680	3) REL	17.231	312.809
4) Wind (B2)	11.158	268.704	TOTAL STATE	281.275	4882.903
5) CPP (B3)	6.377	92.713			
TOTAL STATE	176.326	3264.126			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 10 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	2851	2992	2868
MSGENCO Hydro	182	849	80
MSGENCO Gas	671	669	567
MSGENCO Total Generation	3704	4510	3515
Central Sector Receipt	4638	3743	4531
RGPPL	1269	1270	1268
WIND	369	794	189
CPP	266	302	259
Exchange with TPCL	-745	-578	-148
MSEDCL DEMAND MET	9501	10041	9614
Load Shedding	2775	2873	1112
MSEDCL DEMAND (INCL. LS)	12276	12914	10726
TPCL GENERATION	1193	1336	783
REL GENERATION	523	525	529
TPCL+REL DEMAND	2461	2439	1460
STATE DEMAND MET	11962	12480	11074
STATE DEMAND (INCL. LS)	14737	15353	12186
Frequency (Hz)	49.87	49.78	49.77
MSEDCL's Max Demand-Supply Gap (excluding UI, D.A.Power & Unsch.Hyd.Gen)			3817 MW AT 10.00 HRs
MSEDCL's Dem.-Supply Gap for day (excluding UI, D.A.Power & Unsch.Hyd.Gen)			70.41 MUs.

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49Hz
50.35 Hz at 16.47 Hrs	49.32 Hz at 00.26 Hrs	49.89	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 18/Aug/2010

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 1	1.18	24.66	62	33	60
Unit 2	1.37	13.78	68	7	60
Unit 3	0.00	18.79	0	0	0
Unit 4	0.00	5.20	0	0	0
Unit 5	3.43	42.00	165	120	140
Unit 6	3.25	39.93	155	110	150
Unit 7	0.00	39.69	0	0	0
	9.23	184.06			410
Bhusawal					
Unit 1	0.00	2.24	0	0	0
Unit 2	2.09	37.68	110	50	110
Unit 3	0.00	0.00	0	0	0
	2.09	39.92			110
Parli					
Unit 1	0.00	0.00	0	0	0
Unit 2	0.49	2.18	23	15	20
Unit 3	3.50	47.41	160	120	158
Unit 4	0.00	0.00	0	0	0
Unit 5	2.63	35.48	117	103	110
Unit 6	4.01	54.26	198	128	160
Unit 7	4.21	34.33	216	132	170
	14.85	173.66			618
Chandrapur					
Unit 1	2.85	50.07	134	98	120
Unit 2	2.74	49.43	148	75	90
Unit 3	0.55	0.87	72	0	50
Unit 4	0.68	48.78	124	0	120
Unit 5	4.17	88.58	215	155	225
Unit 6	3.56	74.65	200	120	150
Unit 7	4.97	107.10	230	176	230
	19.53	419.48			985
Paras					
Unit 2	0.00	1.67	0	0	0
Unit 3	3.01	49.38	169	86	150
Unit 4	1.25	29.29	152	0	0
	4.26	80.33			150
Khaparkheda					
Unit 1	3.35	75.25	170	130	150
Unit 2	3.05	56.87	146	112	150
Unit 3	3.87	68.13	175	145	165
Unit 4	0.00	48.44	0	0	0
	10.28	248.70			465
Nasik					
Unit 1	1.30	27.01	74	16	60
Unit 2	1.12	18.30	64	35	60
Unit 3	2.26	50.55	170	50	160
Unit 4	2.56	39.19	161	0	140
Unit 5	3.00	49.89	155	95	160
	10.24	184.94			580
Koyna					
Stage 1-2	1.50	52.40	345	35	600
Stage 4	0.00	0.00	0	0	0
Stage 3	0.66	19.93	258	0	320
	2.15	72.33			920
Kovna 12&4 Total	1.50	52.40			600

Generating unit		Generation				OLC (MW)
		Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Uran						
All Units		15.54	279.81	676	526	640
		15.54	279.81			640
Hydro						
KDPH		0.00	0.00	0	0	0
VTRNA		0.00	1.74	0	0	0
TILLARI		0.07	6.18	60	0	40
BHTGR/VEER		0.18	3.65	8	7	8
BHIRA T.R.		0.46	7.94	80	0	80
RNGR+BHTSA		0.05	0.82	3	2	2
BHANDARDRA		0.00	8.50	0	0	15
ELDARY		0.00	0.00	0	0	0
SMLHY PTN		0.55	10.60	29	20	9
GHATGHAR		1.00	20.08	250	0	0
		2.32	59.51			154
PENCH (MS)						
Pench (MS)		0.00	0.80	0	0	
		0.00	0.80			
Wind						
MalharPeth		0.47	10.79			
Vankuswadi		1.02	22.23			
ATIT		0.16	6.96			
Kale		0.51	9.59			
Satara		0.39	24.36			
Shirala		0.41	9.84			
K Mahankal		1.86	11.76			
Supa		0.16	4.04			
Vita		2.84	45.75			
Dondaicha		1.81	69.48			
Sakri		0.25	13.35			
Nandurbar		0.31	8.17			
Khandke		0.50	18.14			
Khaparale		0.47	14.25			
		11.16	268.70			
CPP						
TOTAL CPP		6.38	92.71			
		6.38	92.71			
Dabhol						
RGPPL		30.50	456.87	1281	1266	1250
		30.50	456.87			1250
Tata						
Trombay 4		0.00	4.07	0	0	0
Trombay 5		4.31	80.54	340	0	0
Trombay 6		7.74	137.26	490	175	500
Trombay 7A		2.60	43.24	110	107	120
Trombay 7B		1.24	22.90	63	0	60
Trombay 8		5.33	93.35	230	220	250
TATA Hydro		4.02	94.08	387	0	447
		25.24	475.45			1377
REL						
1&2		12.55	226.84	529	467	500
		12.55	226.84			500
Cent Sect						
Share						3827
						3827
MS PG CL	Thermal	70.48	1331.09			3318
	Thml+Gas	86.02	1610.90			3958
	Hydro	4.47	131.84			1074
	Total	90.50	1742.74			5032
State Total		176.33	3264.13			11986

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 18/Aug/2010

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP	CS SHARE	CS RECPT	TPCL SCH.	TPCL NET EXCH.	MSEDCL DEMAND MET	# LOAD SHED.	MSEDCL DEMAND WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS	FREQ. (Hz)
	THM	HY	GAS														
1	2959	186	591	3736	1266	190	262	3425	4351	-467	-435	9370	1253	10623	1724	12347	49.69
2	2943	80	591	3614	1268	176	264	3284	4290	-326	-288	9324	1458	10782	1552	12334	49.70
3	2950	70	526	3546	1271	222	258	3214	4410	-257	-219	9488	1318	10806	1506	12312	49.87
4	2868	80	567	3515	1268	189	259	3144	4531	-189	-148	9614	1112	10726	1460	12186	49.77
5	2911	85	613	3609	1269	191	262	3144	4623	-189	-145	9809	1119	10928	1517	12445	49.86
6	2938	70	657	3665	1270	200	260	3380	4360	-236	-197	9558	1386	10944	1606	12550	49.97
7	2966	75	660	3701	1270	234	246	3569	4293	-417	-369	9375	1845	11220	1827	13047	49.98
8	2985	102	668	3755	1270	262	250	3663	4511	-511	-494	9554	2018	11572	1902	13474	50.00
9	2926	130	668	3724	1268	376	266	3782	5106	-631	-604	10136	2132	12268	2086	14354	49.93
10	2851	182	671	3704	1269	369	266	3939	4638	-779	-745	9501	2775	12276	2461	14737	49.87
11	2825	124	664	3613	1270	360	259	4056	4213	-898	-862	8853	2822	11675	2604	14279	49.91
12	2809	161	662	3632	1268	423	268	4085	4439	-921	-884	9146	2794	11940	2659	14599	49.74
13	2977	98	660	3735	1269	453	270	4091	4450	-921	-881	9296	2425	11721	2643	14364	49.83
14	2937	80	658	3675	1268	435	261	4036	4369	-874	-834	9174	2172	11346	2561	13907	49.82
15	2891	65	665	3621	1271	685	252	4036	3957	-874	-835	8951	2344	11295	2573	13868	49.93
16	3032	70	666	3768	1268	799	242	4031	3864	-874	-836	9105	2142	11247	2541	13788	49.96
17	2974	70	668	3712	1275	665	242	3930	4616	-874	-835	9675	1909	11584	2543	14127	50.09
18	2910	82	668	3660	1273	853	262	3824	4497	-827	-807	9738	2153	11891	2494	14385	49.97
19	2946	156	665	3767	1273	817	266	4000	4537	-818	-794	9866	2693	12559	2461	15020	49.89
20	2992	849	669	4510	1270	794	302	3874	3743	-592	-578	10041	2873	12914	2439	15353	49.78
21	3191	762	666	4619	1272	727	297	3914	4160	-616	-572	10503	2395	12898	2280	15178	49.88
22	2990	526	673	4189	1275	643	305	3869	4339	-571	-520	10231	2146	12377	2192	14569	49.91
23	2848	297	673	3818	1277	587	292	3668	4566	-510	-451	10089	1757	11846	2031	13877	49.93
24	2860	71	676	3607	1281	508	266	3592	4091	-500	-446	9307	1522	10829	1914	12743	50.01
MUs	70.48	4.47	15.54	90.50	30.50	11.16	6.38	89.55	104.95	-14.67	-13.78	229.70	48.56	278.27	51.58	329.84	49.89

NOTE : ALL VALUES IN MW

TPCL Sch./Net Exch is shown with reference to MSETCL System. (+) indicates TPCL to MSETCL and (-) indicates MSETCL to TPCL. TPCL Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss for export)
Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 18/Aug/2010

Position as on 6.30 Hrs of 19/Aug/2010

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect KARPR1	220	01/07/2008	00:10		Continued.	COH(En-Mass Coolant Clanel Replacement)	30/12/2010
Parli Unit 4	210	05/07/2010	09.27		Continued.	Capital Overhaul	19/08/2010
Koyna ST-IV 1	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koyna ST - IV 3	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koyna ST - IV 4	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koyna ST-IV 2	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Bhusawal Unit 3	210	31/07/2010	05.26		Continued.	Annual Overhaul.	15/09/2010
Cent_Sect KARPR2	220	14/08/2010	14:16		Continued.	Annual Overhaul.	30/08/2010
FORCED OUTAGE							
Uran Unit 2	60	04/10/2008	19.00		Continued.	Gas Restriction	
Uran Unit 4	60	01/04/2009	00:00		Continued.	Gas Restriction	
Uran Unit 3	60	16/06/2010	19.52		Continued.	R.M.Work.	
Parli Unit 1	30	18/06/2010	12:11		Continued.	For Scrapping.	
Dabhol 2A	230	12/07/2010	01.55		Continued.	Tripped due to Electrical Fault	23/08/2010
Dabhol 2B	230	12/07/2010	01.55		Continued.	Tripped due to Elect.Fault	23/08/2010
Dabhol 2X	290	12/07/2010	01.55		Continued.	Tripped due to Elect.Fault	23/08/2010
Koradi Unit 4	115	05/08/2010	10.02		Continued.	Condensor tube leakage.	20/08/2010
Bhusawal Unit 1	58	10/08/2010	06.05		Continued.	Wet Coal	
Tata Trombay 5	500	12/08/2010	09.55	18/08/2010	06.01	Boiler tube leakage.	
Koradi Unit 3	105	15/08/2010	14.26		Continued.	Tripped due to LT supply fail	20/08/2010
Khaparkheda Unit 4	210	16/08/2010	02.50		Continued.	Tripped on Generator side Liquid sealing leakage	19/08/2010
Paras Unit 2	55	16/08/2010	06.40		Continued.	Wet Coal Problem	
Paras Unit 4	250	17/08/2010	02.48	18/08/2010	05.32	Low Drum Level	
Koradi Unit 7	210	17/08/2010	02.53		Continued.	Tripped P.A.Fan Problem	19/08/2010
Cent_Sect Kawas GT1A	106	17/08/2010	13.43	18/08/2010	19.07	Bearing Temp.High.	
Tata Trombay 7B	60	17/08/2010	20.43	18/08/2010	03.47	Hot Wel Level High.	
Chandrapur Unit 4	210	17/08/2010	21.59	18/08/2010	02.32	P A Fan Tripped.	
Uran Unit 5	108	18/08/2010	02.30	18/08/2010	03.12	Tripped,Boiler Protection Operated.	
Koradi Unit 2	105	18/08/2010	04.01	18/08/2010	05.40	Tripped,Boiler Temp.High.	
Chandrapur Unit 3	210	18/08/2010	04.26	18/08/2010	15.15	W/D,Low Vaccume.	
Chandrapur Unit 4	210	18/08/2010	06.52	18/08/2010	20.05	Furnace Pressure High.	

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 18/Aug/2010

Position as on 6.30 Hrs of 19/Aug/2010

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
Paras Unit 4	250	18/08/2010	07.19	18/08/2010	12.04	Coal Mill Problem.	
Nasik Unit 4	210	18/08/2010	21.10		Continued.	Flange Joint Heavy Leakage.	
Chandrapur Unit 3	210	18/08/2010	21.58	19/08/2010	02.05	To Attend Sparking on R Ph C T Bolt.	
Nasik Unit 1	125	19/08/2010	01.25		Continued.	Coal Mill Problem.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 18/Aug/2010

Position as on 6.30 Hrs of 19/Aug/2010

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
Kalmeshwar - Pandurna	07/08/2010	20.48		Continued.	Main Breaker Trip Ckt Faulty Indication.Ckt on TBC.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Wardha - Akola - II	11/07/2010	13.07		Continued.	Over Voltage
Akola - Aurangabad - I	06/08/2010	10.56		Continued.	Changeover.
Kolhapur - Mapusa - II	12/08/2010	21.27		Continued.	Over Voltage.
Dhule-Khandwa-I	17/08/2010	23.58		Continued.	Over Voltage.
Voltage Level : 132KV			Outage Type HAND TRIPPED		
Mansar-Pench	16/08/2010	17.45		Continued.	Hand Tripped
IntraState					
Voltage Level : 500KV			Outage Type PLANNED OUTAGE		
HVDC POLE - II	18/08/2010	08.06		Continued.	Annual Maintenance.
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
50 MVAR Reactor of Chandrapur - Parli - II @ Parli	12/08/2009	10.15		Continued.	Bushing Problem.
Lonikand- Koyna Stage IV	16/07/2010	10.52		Continued.	E/W Replacement Work (Ready)
Main Bus - I @ Lamboti.	11/08/2010	10.01		Continued.	Removing Existing Jumper & Main Bus -I to Top Bus for ICT-II.
Main Bus-I At Stage-4 Koyna.	12/08/2010	11.50		Continued.	Routine Maintainance Work.
Padgha - Kalwa - II	18/08/2010	15.57	18/08/2010	18.54	Relay Work.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/100KV 125MVA ICT-IV @ Kalwa	02/08/2010	10.10		Continued.	Replacement of 125 MVA ICT by 200 MVA New ICT.
Kharghar-Uran-I	18/08/2010	09.30	18/08/2010	17.56	Annual Maintenance.
220/132 KV 100 MVA ICT @ Kawlewada	18/08/2010	09.46	18/08/2010	16.59	Routine Maintainance Work.
New Parly - Beed - I	18/08/2010	10.35	18/08/2010	14.27	Quarterly Maintainance Work.
220/132KV 200MVA ICT at Beed	18/08/2010	10.35	18/08/2010	14.27	Maint.Work
Apta-Nagothane	18/08/2010	10.52	18/08/2010	19.47	Line Maintenance Work.
Main Bus- I @ Lamboti	18/08/2010	11.32	18/08/2010	17.51	Testing Work.
Main Bus- II @ Lamboti	18/08/2010	11.32	18/08/2010	17.51	Testing Work.
Khaparkheda-Kawlewada-II	18/08/2010	13.02	18/08/2010	16.08	Routine Maint.Work of Isolator.
Voltage Level : 100KV			Outage Type PLANNED OUTAGE		
Kandalgaon-Roha-I	18/08/2010	08.45	18/08/2010	18.20	Isolator Replacement.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
80 MVAR Line Reactor of Lonikand - Karad @ Karad	04/03/2010	11.58		Continued.	Red Hot Spot Observed on Earthing.
Bhusawal- Aurangabad	31/07/2010	23.25		Continued.	Hand Tripped.
Karad-Lamboti	18/08/2010	00.20	18/08/2010	09.26	Over Voltage.
Babaleshwar - Dhule - I	19/08/2010	01.55		Continued.	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Chandrapur - Khaparkheda	24/07/2010	19.54		Continued.	Over Voltage.

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 18/Aug/2010

Position as on 6.30 Hrs of 19/Aug/2010

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Karad - Kolhapur - I	27/07/2010	18.42		Continued.	Over Voltage.
Koradi - Kaparkheda	18/08/2010	01.38	18/08/2010	17.38	Over Voltage.
Akola - Bhusawal	18/08/2010	13.43		Continued.	Over Voltage @ Bhusawal.
Voltage Level : 220KV			Outage Type TRIPPED		
220/132 KV 200 MVA ICT - II @ Theur	01/06/2010	03.57		Continued.	Oil Tank Burst.
220/100 KV 200 MVA ICT-II @ Apta	15/08/2010	21.10		Continued.	Tripped on Diff.prot.CTR system operated
Kanhan - Bhandara - II	18/08/2010	09.01	18/08/2010	09.50	Low Gas Pressure @ Bhandara.
Nasik-Raymond	18/08/2010	14.32	18/08/2010	15.19	Tripped.
Voltage Level : 132KV			Outage Type TRIPPED		
Nardhane - Shirpur	18/08/2010	18.03		Continued.	Dist.Prot.Operated Z-I B Ph.
Bhandara - Madgi -I	18/08/2010	22.35	18/08/2010	23.15	Distance Protection Zone-I.
Bhandara - Madgi - II	18/08/2010	22.35	18/08/2010	23.05	High Speed Relay, Tripped @ Bhandara end only.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 19/Aug/2010

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 1	105	45
Unit 2	105	55
Unit 3	105	0
Unit 4	105	0
Unit 5	200	150
Unit 6	210	140
Unit 7	210	0
	1040	390
Bhusawal		
Unit 1	58	0
Unit 2	210	100
Unit 3	210	0
	478	100
Parli		
Unit 1	30	0
Unit 2	30	21
Unit 3	210	160
Unit 4	210	0
Unit 5	210	110
Unit 6	250	150
Unit 7	250	170
	1190	611
Chandrapur		
Unit 1	210	125
Unit 2	210	135
Unit 3	210	100
Unit 4	210	100
Unit 5	500	200
Unit 6	500	200
Unit 7	500	200
	2340	1060
Paras		
Unit 2	55	0
Unit 3	250	150
Unit 4	250	0
	555	150
Khaparkheda		
Unit 1	210	185
Unit 2	210	165
Unit 3	210	170
Unit 4	210	0
	840	520
Nasik		
Unit 1	120	0
Unit 2	120	60
Unit 3	210	120
Unit 4	210	0
Unit 5	210	120
	870	300
Koyna		
Stage 1-2	600	600
Stage 4	1000	0
Stage 3	320	320
	1920	920
Uran		
All Units	852	640

Generating unit	Derated Capacity (MW)	OLC (MW)
	852	640
Hydro		
KDPH	40	0
VTRNA	60	0
TILLARI	60	60
BHTGR/VEER	21	0
BHIRA T.R.	80	80
RNGR+BHTSA	20	3
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	15
GHATGHAR	250	0
	611	158
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
TOTAL CPP	0	
	0	
Dabhol		
RGPPL	960	1250
	960	1250
Tata		
Trombay 4	150	0
Trombay 5	500	400
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1777
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3143	3910
	3143	3910

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