



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

18/Aug/2012

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 18/Aug/2012 SATURDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	77.637	1455.520	1) Gujrat	2.201	125.072
2) Hydro	14.155	156.494	2) Madhya Pradesh	23.437	312.522
3) Gas	11.122	187.123	3) Chattisgarh	12.300	199.280
Total MSGENCO	102.914	1799.137	4) Maharashtra	61.732	965.483
B) OTHERS			5) Goa	-5.795	-99.855
1) JSW JAIGAD	21.397	409.875	6) TAPS 1&2 Injection	4.024	73.327
2) WPCL	7.936	119.077	7) RGPPL Injection	15.394	290.206
3) Other CPP / IPP	6.140	103.296	8) Pench (Excess)	0.000	-0.658
4) Wind Generation	20.587	494.007	# Total Cent. Sector	113.293	1865.377
5) PENCH (MS)	0.000	0.658	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-10.679	-223.270
1) TPCL Thermal	25.640	469.117	G) Bilateral Power *		
2) TPCL Hydro	4.658	58.158	1) MSEDCL Bilateral	25.689	423.238
TOTAL TPCL	30.298	527.275	Include PX	1.831	0.019
3) REL Thermal	12.601	221.461	2) MUMBAI Bilateral	14.218	221.673
D) STATE			Include PX	0.516	16.956
1) Thermal (A1+C1+C3)	115.878	2146.098	3) MUMBAI Schedule	14.218	221.673
2) Hydro (A2+B5+C2)	18.813	215.310	H) ENERGY CATERED (MUs)		
3) Gas (A3)	11.122	187.123	1) MSEDCL	261.588	4568.157
4) Wind (B4)	20.587	494.007	2) TPCL	35.365	652.458
5) CPP (B1+B2+B3)	35.473	632.248	3) REL	18.210	319.510
TOTAL STATE	201.873	3674.786	TOTAL STATE	315.163	5540.125

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 3 Hrs
MSGENCO Thermal	3200	3184	3378
MSGENCO Hydro	1312	886	85
MSGENCO Gas	457	467	466
MSGENCO Total Generation	4969	4537	3929
Central Sector Receipt	4466	5105	4519
WIND	986	776	804
CPP / IPP	1480	1495	1420
Exchange with Mumbai	-455	-452	-379
MSEDCL DEMAND MET	11446	11461	10293
Load Shedding	834	603	229
MSEDCL DEMAND	12280	12064	10522
TPCL GENERATION	1662	1513	829
R-INFRA GENERATION	524	525	526
TPCL+R-INFRA DEMAND	2641	2490	1734
STATE DEMAND MET	14087	13951	12027
STATE DEMAND	14921	14554	12256
Frequency (Hz)	49.71	49.76	49.93

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.3 Hz at 06.02 Hrs	49.31 Hz at 20.20 Hrs	49.81	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 18/Aug/2012

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.93	36.19	106	0	0
Unit 6	0.00	0.00			0
Unit 7	0.34	44.75	108	0	0
Total	1.26	80.94			0
Bhusawal					
Unit 2	3.57	45.26	155	135	150
Unit 3	0.00	0.87	0	0	0
Unit 4	1.99	46.51	154	0	
Unit 5	0.00	0.00	0	0	
Total	5.56	92.64			150
Parli					
Unit 3	2.97	40.77	155	112	132
Unit 4	2.99	53.33	155	112	135
Unit 5	3.13	45.86	146	109	110
Unit 6	4.06	62.66	188	145	180
Unit 7	0.00	0.00	0	0	0
Total	13.16	202.62			557
Chandrapur					
Unit 1	2.53	41.05	123	86	130
Unit 2	2.30	47.06	118	78	110
Unit 3	0.00	26.95	0	0	0
Unit 4	0.00	48.85	0	0	0
Unit 5	8.28	144.92	425	245	410
Unit 6	0.00	0.00	0	0	0
Unit 7	10.31	149.13	467	246	470
Total	23.42	457.96			1120
Paras					
Unit 3	3.95	69.18	180	146	180
Unit 4	4.04	72.25	184	148	180
Total	7.99	141.43			360
Khaparkheda					
Unit 1	3.66	51.29	170	130	170
Unit 2	3.60	60.02	175	112	170
Unit 3	3.80	64.80	173	152	170
Unit 4	0.00	42.35	0	0	0
Unit 5	6.63	109.58	291	262	250
Total	17.68	328.05			760
Nasik					
Unit 3	4.60	77.96	210	160	210
Unit 4	3.96	73.92	180	135	190
Unit 5	0.00	0.00	0	0	0
Total	8.56	151.89			400
Uran					
All Units	11.12	187.12	468	454	450
Total	11.12	187.12			450
PENCH (MS)					
Pench (MS)	0.00	0.66	0	0	
Total	0.00	0.66			
Koyna					
Stage 1-2	5.70	49.50	565	50	600
Stage 4	4.13	33.73	745	0	250
Stage 3	2.18	30.44	160	0	240
Kovna 12&4 Total	9.83	83.22			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	12.01	113.67			1090
Hydro					
KDPH	0.00	0.00	0	0	0
VTRNA	0.26	2.07	61	0	0
TILLARI	0.06	5.60	53	0	60
BHTGR/VEER	0.22	2.26	9	9	10
BHIRA T.R.	0.36	7.03	81	0	80
RNGR+BHTSA	0.00	1.26	0	0	0
BHANDARDRA	0.00	5.11	0	0	38
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	0.50	9.61	22	21	0
GHATGHAR	0.74	9.88	125	0	0
Total	2.14	42.83			188
Wind					
MalharPeth	0.99	23.21			
Vankuswadi	1.64	33.66			
ATIT	0.14	6.42			
Kale	0.57	13.12			
Satara	0.51	48.66			
Shirala	0.57	14.48			
K Mahankal	3.81	38.74			
Supa	0.23	7.08			
Vita	3.15	61.18			
Dondaicha	5.60	159.87			
Sakri	0.90	23.28			
Nandurbar	0.43	15.10			
Khandke	1.04	25.19			
Khaparale	1.00	24.01			
Total	20.59	494.01			
CPP					
JSW JAIGAD	21.40	409.88	910	817	815
WARDHA	7.94	119.08	336	322	330
Other CPPs	6.14	103.30			
Total	35.47	632.25			1145
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	10.70	178.43	504	285	500
Trombay 6	4.61	109.20	337	154	500
Trombay 7A	2.97	53.23	125	122	120
Trombay 7B	1.63	29.24	68	67	60
Trombay 8	5.73	99.01	251	193	250
TATA Hydro	4.66	58.16	387	0	447
Total	30.30	527.28			1877
REL					
1&2	12.60	221.46	527	523	500
Total	12.60	221.46			500
Cent Sect					
Share					4788
Total					4788

MS PG CL	Thermal	77.64	1455.52			3347
	Thml+Gas	88.76	1642.64			3797
	Hydro	14.16	156.49			1278
	Total	102.91	1799.14			5075
State Total		201.87	3674.79			13385

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 18/Aug/2012

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	LOAD SHEDDI NG	MSEDCL DEMAND WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS													
1	3334	398	465	4197	734	1482	4650	4712	-570	-477	10648	176	10824	2019	12843	49.83
2	3350	161	465	3976	751	1472	4621	4471	-532	-409	10261	215	10476	1838	12314	49.82
3	3378	85	466	3929	804	1420	4623	4519	-531	-379	10293	229	10522	1734	12256	49.93
4	3357	100	466	3923	790	1404	4625	4658	-532	-329	10446	238	10684	1681	12365	49.71
5	3334	125	467	3926	951	1452	4623	4626	-532	-327	10628	260	10888	1680	12568	49.79
6	3412	300	466	4178	936	1490	4460	4509	-533	-385	10728	354	11082	1738	12820	49.73
7	3367	485	466	4318	757	1481	4202	4551	-534	-309	10798	740	11538	1781	13319	49.80
8	3356	548	468	4372	999	1478	4213	4285	-561	-279	10855	870	11725	1894	13619	49.87
9	3298	744	466	4508	868	1484	4208	4338	-560	-400	10798	1075	11873	2072	13945	49.82
10	3297	829	460	4586	898	1486	4241	4490	-611	-435	11025	928	11953	2382	14335	49.84
11	3218	702	462	4382	1046	1471	4541	4985	-610	-472	11412	836	12248	2598	14846	49.85
12	3200	1312	457	4969	986	1480	4557	4466	-611	-455	11446	834	12280	2641	14921	49.71
13	3148	1428	455	5031	820	1474	4557	4522	-610	-453	11394	901	12295	2638	14933	49.78
14	3100	1085	454	4639	875	1484	4568	4702	-610	-497	11203	809	12012	2573	14585	49.83
15	3051	998	456	4505	937	1486	4568	4872	-610	-540	11260	745	12005	2593	14598	49.88
16	3110	558	457	4125	906	1479	4594	4946	-611	-528	10928	870	11798	2563	14361	49.84
17	3083	402	462	3947	982	1490	4642	4743	-611	-528	10634	965	11599	2536	14135	49.84
18	3161	94	465	3720	875	1490	4775	4563	-610	-590	10058	769	10827	2493	13320	50.04
19	3187	168	463	3818	933	1497	4884	4943	-558	-466	10725	509	11234	2433	13667	49.78
20	3184	886	467	4537	776	1495	4927	5105	-601	-452	11461	603	12064	2490	14554	49.76
21	3176	939	467	4582	737	1496	5182	4986	-662	-444	11357	572	11929	2425	14354	49.72
22	3226	517	468	4211	792	1490	5186	5125	-666	-467	11151	491	11642	2350	13992	49.78
23	3166	524	468	4158	703	1495	5190	5261	-682	-523	11094	285	11379	2262	13641	49.72
24	3143	767	466	4376	731	1497	4979	4913	-672	-535	10982	218	11200	2164	13364	49.80
MUs	77.64	14.16	11.12	102.91	20.59	35.47	111.62	113.29	-14.22	-10.68	261.58	14.49	276.08	53.58	329.66	49.81

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 18/Aug/2012

Position as on 6.30 Hrs of 19/Aug/2012

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Hydro GhatgharU1	125	05/07/2012	15:30		Continued.	Annual Overhaul	04/09/2012
Nasik Unit 5	210	12/07/2012	00.35		Continued.	Capital Overhaul	20/08/2012
Parli Unit 7	250	16/07/2012	18.15		Continued.	Annual Overhaul(Earlier W/D for Water Crisis and Coal Shortage.Converted to AOH on 21/7/2012)	20/08/2012
Cent_Sect Tarapur 1	80	16/07/2012	22.15		Continued.	Refueling work.	21/08/2012
Chandrapur Unit 6	500	22/07/2012	00.49		Continued.	Annual Overhaul.	20/08/2012
Koradi Unit 6	210	23/07/2012	10:51		Continued.	P. A. Fan problem. (Covered to AOH from 26-07-12)	20/08/2012
Bhusawal Unit 3	210	01/08/2012	07.15		Continued.	Capital Overhaul	05/09/2012
CPP JSW (J) U3	300	10/08/2012	00.00		Continued.	Annual Overhaul.	22/08/2012
Chandrapur Unit 3	210	10/08/2012	19.33		Continued.	I D Fan Problem.(Converted to AOH)	11/09/2012
Cent_Sect NTPC(V-5)	210	18/08/2012	00.50		Continued.	Annual Overhaul.	
FORCED OUTAGE							
Bhusawal Unit 5	500	30/03/2012	04.34		Continued.	Hand Tripped	
Koyna Unit 11	80	18/06/2012	08.00		Continued.	Stator E/F.	02/09/2012
Dabhol 1B	230	23/07/2012	15.57		Continued.	Combustion Inspection	
CPP WPCL U-1	135	03/08/2012	08.21		Continued.	Electric Fault.	
Dabhol 3B	230	08/08/2012	11:40		Continued.	Gas Shortage.	
Dabhol 1X	290	10/08/2012	17.31		Continued.	Gas Shortage.	
Dabhol 1A	230	10/08/2012	17.33		Continued.	Gas Shortage.	
Khaparkheda Unit 4	210	14/08/2012	12.41	19/08/2012	15.27	Flame failure.	
Dabhol 2A	230	14/08/2012	15.52	18/08/2012	13.02	Gas shortage.	
Koradi Unit 7	210	15/08/2012	15.06	18/08/2012	19.27	Boiler tube leakage.	
Uran Unit 5	108	15/08/2012	17.30		Continued.	Gas shortage.	
Koradi Unit 5	200	16/08/2012	04.22	18/08/2012	13.08	ID fan problem.	
Chandrapur Unit 4	210	17/08/2012	12.04		Continued.	I D Fan Problem.	
Koyna Unit 9	80	18/08/2012	08.15	18/08/2012	19.30	Preventive maint.work	
Bhusawal Unit 4	500	18/08/2012	11.50	18/08/2012	20.28	High drum level.	
Khaparkheda Unit 2	210	19/08/2012	04.20		Continued.	Furnace Pressure high.	
Parli Unit 4	210	19/08/2012	10.22	19/08/2012	14.52	Generator Protection Operated.	
Chandrapur Unit 5	500	19/08/2012	13.15		Continued.	Generator Protection Operated.	
Dabhol 2B	230	19/08/2012	17.29		Continued.	Gas Shortage.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 18/Aug/2012

Position as on 6.30 Hrs of 19/Aug/2012

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Parli-Parli (PGCIL) I	02/08/2012	12.16		Continued.	Opening of Jumpers of Main Bus-I Between Lonikand -II & PGCIL - I.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Kolhapur-Solapur (PG) II	04/07/2012	09.47		Continued.	PGCIL Work
Parli-Parli (PGCIL)-II	19/07/2012	08:08		Continued.	Over Voltage.
Seoni-Wardha-II 765KV.	23/07/2012	11.47		Continued.	Over Voltage.
Kolhapur-Solapur(PGCIL)-I	25/07/2012	21.58		Continued.	Over Voltage
Kolhapur - Mapusa - II	18/08/2012	21.45		Continued.	Over Voltage.
IntraState					
Voltage Level : 500KV			Outage Type PLANNED OUTAGE		
HVDC POLE II - CHDPR	16/08/2012	08.24		Continued.	Annual Outage
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV Spare ICT @ Babaleshwar	05/07/2012	10.38		Continued.	Maintenance work.
400/220 KV 500 MVA ICT-I @ Deepnagar	24/07/2012	09.30		Continued.	Modification in Control and Relay Panels and SCADA trials
400/220 KV,500MVA ICT - III at Parly	02/08/2012	11.25		Continued.	Opening of Jumpers of M B-I, Bet. Lonikand-II & PGCIL-I & Parli.
Akola-Aurangbad Ckt-II Tie Bkr.	18/08/2012	11.00	18/08/2012	16.13	Tie bay 406, maint work at Akola S/S.
400/220 KV 315 MVA ICT-III @ Lonikand.	18/08/2012	11.09	18/08/2012	12.57	To attend hot spot.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/132 KV 100 MVA ICT II at Girvali	14/04/2012	12:05		Continued.	Augumentation by 200 MVA ICT.
Trombay - Tata Tie - I	17/08/2012	06.29		Continued.	Replacement of Line Isolator.
Apta-Uran-II	18/08/2012	07.56	18/08/2012	15.29	Shifting of the CTS from RCC to new GI structure and to take feeder on TBC.
Kalwa - Khargar	18/08/2012	08.30		Continued.	To taken on TBC, to attend repl.of jumper of Y-Ph.
Nivali-N'koyna	18/08/2012	09.01	18/08/2012	13.38	Relay testing work.
Hinjawadi-I - Hinjawadi-II	18/08/2012	09.07	18/08/2012	16.49	Half yearly maint.work
Babaleshwar - Chalisgaon	18/08/2012	09.26	18/08/2012	20.57	Q.M.Work
Pedambe - Pophali - II	18/08/2012	09.30	18/08/2012	12.25	To attend red hot on CT.
Half M.B.II at Magarpatta	18/08/2012	09.30		Continued.	R.M.Work
Main Bus Section- I @ Pedambe	18/08/2012	13.45	18/08/2012	17.35	Red hot work.
220/132 KV 150 MVA ICT-II @ Akola.	18/08/2012	17.14	18/08/2012	18.25	Repl.of Y-Ph jumper of 29A & 29B isolator.
Trombay-Mulund	19/08/2012	10.22	19/08/2012	15.21	Due to bus section-III outage at Trombay.
Bus Section - III @ Trombay	19/08/2012	10.22	19/08/2012	15.41	To attend red hot.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
132/7 KV 31.5 MVA Stn T/F - II @ Bhusawal	10/08/2012	10.22		Continued.	Work at Generation end.
132/7 KV 31.5 MVA	18/08/2012	09.30	18/08/2012	13.20	Checking of tertiary winding earthing.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 18/Aug/2012

Position as on 6.30 Hrs of 19/Aug/2012

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
Station T/F- I at Bhusawal.					
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
Pedambe - Mahad	18/08/2012	13.30	18/08/2012	17.43	M.B.Sec.I Pedambe outage.
Pedambe-Newkoyna	18/08/2012	13.42	18/08/2012	18.02	M.B.Sec.I Pedambe outage.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/220 KV 100 MVA Spare Unit @ Koradi	12/07/2012	07.11		Continued.	Main Buchholz protection operated.
Bhusawal- Aurangabad	22/07/2012	16.09		Continued.	Over Voltage.
Karad-Kolhapur-II	17/08/2012	16.43		Continued.	Over Voltage.
Lonikand- Koyna Stage IV	18/08/2012	02.11	18/08/2012	07.35	Over Voltage.
Lonikand- Koyna Stage IV	19/08/2012	03.12	19/08/2012	08.39	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Padgha - Temghar - II	09/07/2012	16.33		Continued.	For Padgha ICT loading.
Magarpatta - Sirum	21/07/2012	19.18		Continued.	To free TBC of Magarpatta.
Pophali - Pedambe - I	18/08/2012	12.10	18/08/2012	17.55	Emergency H/T,conductor snap.
Voltage Level : 400KV			Outage Type TRIPPED		
400/220 KV 315 MVA ICT-II @ Dhule	04/08/2012	17.21		Continued.	B Ph. H V Side ICT-II Bushing Burst.
Deepnagar-Aurangabad-I	10/08/2012	14.09		Continued.	B-PH Conductor of Twin Conductors Snapped(Ready for charging at 16.45Hrs/11-8-12)
400/220KV 167MVA Spare ICT Unit at N'Thane	18/08/2012	05.43	19/08/2012	09.02	Bucholz.
Voltage Level : 220KV			Outage Type TRIPPED		
220/132 KV 100 MVA ICT @ Gadchiroli	18/06/2012	15.31		Continued.	Differential Protection operated
220/100KV,200MVA ICT-I at Borivali.	18/08/2012	07.25	18/08/2012	07.57	LV side monkey fault.
220/100KV,200MVA ICT-II at Borivali	18/08/2012	07.25	18/08/2012	07.57	LV side monkey fault.
Khaparkheda-Kawlewada-II	19/08/2012	16.25	19/08/2012	17.56	Tripped on PDR.Ckt.is charged through TBC.
Voltage Level : 132KV			Outage Type TRIPPED		
Himayatnagar-Kinwat	19/08/2012	01.58	19/08/2012	03.40	Dist.Prot,R-Ph E/F Z I.
Jeur-Kurduwadi	19/08/2012	11.15	19/08/2012	14.00	Distance protection.
Voltage Level : 100KV			Outage Type TRIPPED		
Talegaon-Khopoli	19/08/2012	00.01	19/08/2012	09.10	Distance protection.
Chinchwad - Talegaon	19/08/2012	00.01	19/08/2012	00.20	O/C and earth fault.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 19/Aug/2012

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	100
Unit 6	210	0
Unit 7	210	135
	620	235
Bhusawal		
Unit 2	210	150
Unit 3	210	0
Unit 4	500	
Unit 5	500	
	1420	150
Parli		
Unit 3	210	125
Unit 4	210	130
Unit 5	210	115
Unit 6	250	185
Unit 7	250	0
	1130	555
Chandrapur		
Unit 1	210	100
Unit 2	210	120
Unit 3	210	0
Unit 4	210	0
Unit 5	500	340
Unit 6	500	0
Unit 7	500	350
	2340	910
Paras		
Unit 3	250	165
Unit 4	250	165
	500	330
Khaparkheda		
Unit 1	210	160
Unit 2	210	0
Unit 3	210	160
Unit 4	210	0
Unit 5	500	250
	1340	570
Nasik		
Unit 3	210	210
Unit 4	210	190
Unit 5	210	
	630	400
Uran		
All Units	852	450
	852	450
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	240
	1920	1090
Hydro		
KDPH	40	0
VTRNA	60	60

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	53
BHTGR/VEER	21	0
BHIRA T.R.	80	80
RNGR+BHTSA	20	0
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	30
GHATGHAR	250	0
	611	223
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	600	825
WARDHA	405	350
Other CPPs	0	
	1005	1175
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1877
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	5209
	3455	5209

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