



***Maharashtra State Electricity Transmission  
Company Ltd.***

# **State Load Dispatch Center, Airoli**

**Daily system Report**

**for**

**18/Aug/2013**

**State Load Dispatch Center, Airoli (MSETCL)**  
**Daily system Report for 18/Aug/2013 SUNDAY**

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	72.840	1266.643	1) Gujrat	7.401	158.695
2) Hydro	17.130	272.223	2) Madhya Pradesh	21.463	354.857
3) Gas	10.971	191.731	3) Chattisgarh	8.630	150.910
<b>Total MSGENCO</b>	<b>100.941</b>	<b>1730.597</b>	4) Maharashtra	63.925	1058.313
B) 1) JSW JAIGAD	22.271	421.566	5) Goa	-4.283	-87.138
2) WPCL	6.748	112.460	6) TAPS 1&2 Injection	7.422	121.307
3) ADANI	22.180	418.120	7) RGPPL Injection	0.000	0.070
4) Other CPP / IPP	5.923	81.154	8) Pench (Excess)	-0.338	-7.560
5) Wind Generation	17.954	369.600	<b># Total Cent. Sector</b>	<b>104.220</b>	<b>1749.454</b>
6) PENCH (MS)	0.338	7.560	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-20.641	-377.522
1) TPCL Thermal	12.160	268.328	G) Bilateral Power *		
2) TPCL Hydro	2.913	87.230	1) MSEDCL Bilateral	11.025	145.694
<b>TOTAL TPCL</b>	<b>15.073</b>	<b>355.558</b>	Include PX	0.000	-47.888
3) REL Thermal	9.839	200.730	2) MUMBAI Bilateral	16.966	313.952
D) STATE			Include PX	3.428	66.019
1) Thermal (A1+C1+C3)	94.839	1735.701	3) MUMBAI Schedule	16.966	317.040
2) Hydro (A2+B5+C2)	20.381	367.013	H) ENERGY CATERED (MUs)		
3) Gas (A3)	10.971	191.731	1) MSEDCL	259.934	4512.989
4) Wind (B4)	17.954	369.600	2) TPCL	29.566	610.709
5) CPP (B1+B2+B3)	57.122	637.360	3) REL	15.965	322.899
<b>TOTAL STATE</b>	<b>201.267</b>	<b>3301.405</b>	<b>TOTAL STATE</b>	<b>305.465</b>	<b>5446.597</b>

**DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)**

PARTICULARS	A. Morning Peak at 11 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 2 Hrs
MSGENCO Thermal	2942	2973	3210
MSGENCO Hydro	1108	1477	416
MSGENCO Gas	462	426	477
<b>MSGENCO Total Generation</b>	<b>4512</b>	<b>4876</b>	<b>4103</b>
Central Sector Receipt	5353	4213	3766
WIND	740	600	639
CPP / IPP	2192	2420	2264
Exchange with Mumbai	-1143	-882	-698
MSEDCL DEMAND MET	11671	11253	10091
Load Shedding	139	202	53
<b>MSEDCL DEMAND</b>	<b>11810</b>	<b>11455</b>	<b>10144</b>
TPCL GENERATION	580	862	578
R-INFRA GENERATION	401	397	397
<b>TPCL+R-INFRA DEMAND</b>	<b>2124</b>	<b>2141</b>	<b>1673</b>
<b>STATE DEMAND MET</b>	<b>13795</b>	<b>13394</b>	<b>11764</b>
<b>STATE DEMAND</b>	<b>13934</b>	<b>13596</b>	<b>11817</b>
Frequency (Hz)	50.17	49.87	50.15

**FREQUENCY PARTICULARS**

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.47 Hz at 09:05 Hrs	49.61 Hz at 19:42 Hrs	50.1	0 % of Time(min)

\* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

Shift Engineer

Shift Incharge

# State Load Dispatch Center, Airoli (MSETCL)

## Daily and Progressive Generation, Maximum, Minimum, OLC Details for 18/Aug/2013

Generating unit	Generation				OLC (MW)	Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)			Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
<b>Koradi</b>						<b>Total</b>	<b>11.04</b>	<b>152.80</b>			<b>1090</b>
Unit 5	3.20	28.33	168	30	155	<b>Hydro</b>					
Unit 6	1.55	45.60	153	0	0	KDPH	0.91	16.45	39	38	36
Unit 7	0.00	20.33	0	0	0	VTRNA	1.10	20.30	61	0	61
<b>Total</b>	<b>4.75</b>	<b>94.26</b>			<b>155</b>	TILLARI	0.76	14.16	60	0	60
<b>Bhusawal</b>						BHTGR/VEER	0.19	3.46	8	7	10
Unit 2	2.90	39.22	160	80	150	BHIRA T.R.	0.34	7.51	81	0	80
Unit 3	2.49	45.01	150	0	0	RNGR+BHTSA	0.25	7.63	12	10	10
Unit 4	2.10	71.32	185	0	215	BHANDARDRA	0.98	11.94	41	40	20
Unit 5	0.00	0.00	0	0	0	ELDARY	0.00	0.00	0	0	0
<b>Total</b>	<b>7.50</b>	<b>155.55</b>			<b>365</b>	SMLHY_PTN	0.94	22.90	39	38	12
<b>Parli</b>						GHATGHAR	0.64	15.07	125	0	0
Unit 3	0.00	0.00	0	0	0	<b>Total</b>	<b>6.09</b>	<b>119.42</b>			<b>289</b>
Unit 4	0.00	0.00	0	0	0	<b>Wind</b>					
Unit 5	0.00	0.00	0	0	0	MalharPeth	0.69	16.38			
Unit 6	4.50	82.21	207	150	194	Vankuswadi	1.42	28.24			
Unit 7	4.27	78.99	218	155	191	ATIT	0.14	4.17			
<b>Total</b>	<b>8.78</b>	<b>161.20</b>			<b>385</b>	Kale	0.41	10.55			
<b>Chandrapur</b>						Satara	5.26	104.79			
Unit 1	1.65	42.18	79	57	100	Shirala	0.35	8.94			
Unit 2	1.84	28.46	95	62	100	K Mahankal	0.05	8.96			
Unit 3	0.00	41.10	0	0	0	Supa	0.16	4.47			
Unit 4	2.19	12.97	108	70	100	Vita	1.84	45.21			
Unit 5	0.00	0.00	0	0	0	Dondaicha	4.77	81.50			
Unit 6	5.60	72.28	285	165	200	Sakri	0.82	13.90			
Unit 7	5.58	110.52	258	208	220	Nandurbar	0.49	7.58			
<b>Total</b>	<b>16.86</b>	<b>307.52</b>			<b>720</b>	Khandke	0.71	18.12			
<b>Paras</b>						Khaparale	0.84	16.78			
Unit 3	3.98	66.92	227	130	240	<b>Total</b>	<b>17.95</b>	<b>369.60</b>			
Unit 4	4.41	61.58	221	166	220	<b>CPP</b>					
<b>Total</b>	<b>8.38</b>	<b>128.50</b>			<b>460</b>	JSW_JAIGAD	22.27	421.57	997	907	903
<b>Khaparkheda</b>						WARDHA	6.75	112.46	331	196	
Unit 1	0.00	0.00	0	0	0	Adani	22.18	418.12	1220	840	1234
Unit 2	3.44	46.82	170	75	180	Other_CPPs	5.92	81.15			330
Unit 3	3.47	65.79	170	108	200	<b>Total</b>	<b>57.12</b>	<b>1033.30</b>			<b>2467</b>
Unit 4	3.70	53.01	175	120	200	<b>Tata</b>					
Unit 5	7.74	98.62	370	280	400	Trombay 4	0.00	0.00	0	0	0
<b>Total</b>	<b>18.35</b>	<b>264.24</b>			<b>980</b>	Trombay 5	7.67	171.96	322	319	500
<b>Nasik</b>						Trombay 6	0.00	0.00	0	0	0
Unit 3	4.18	76.71	185	170	200	Trombay 7A	0.00	0.00	0	0	0
Unit 4	0.00	2.83	0	0	0	Trombay 7B	0.00	0.00	0	0	0
Unit 5	4.05	75.83	177	152	200	Trombay 8	4.49	96.37	188	186	250
<b>Total</b>	<b>8.23</b>	<b>155.37</b>			<b>400</b>	TATA Hydro	2.91	87.23	355	72	447
<b>Uran</b>						<b>Total</b>	<b>15.07</b>	<b>355.56</b>			<b>1197</b>
All Units	10.97	191.73	479	359	465	<b>REL</b>					
<b>Total</b>	<b>10.97</b>	<b>191.73</b>			<b>465</b>	1&2	9.84	200.73	526	394	500
<b>PENCH (MS)</b>						<b>Total</b>	<b>9.84</b>	<b>200.73</b>			<b>500</b>
Pench (MS)	0.34	7.56	26	0	0	<b>Cent Sect</b>					
<b>Total</b>	<b>0.34</b>	<b>7.56</b>			<b>0</b>	Share					4147
<b>Koyna</b>						<b>Total</b>					<b>4147</b>
Stage 1-2	4.41	59.94	470	40	600	<b>MS PG CL</b>					
Stage 4	4.11	55.86	652	0	250	Thermal	72.84	1266.64			3465
Stage 3	2.52	36.99	238	0	240	Thml+Gas	83.81	1458.37			3930
<b>Koyna 12&amp;4 Total</b>	<b>8.52</b>	<b>115.81</b>			<b>850</b>	Hydro	17.13	272.22			1379
						<b>Total</b>	<b>100.94</b>	<b>1730.60</b>			<b>5309</b>
						<b>State Total</b>	<b>201.27</b>	<b>3301.40</b>			<b>13620</b>

# State Load Dispatch Center, Airoli (MSETCL)

Hourly Load Data As on 18/Aug/2013

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	LOAD SHEDDING	MSEDCL DEMAND WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS													
1	3185	316	476	3977	771	2551	3552	3886	-701	-852	10350	77	10427	1825	12252	50.15
2	3210	416	477	4103	639	2264	3257	3766	-568	-698	10091	53	10144	1673	11817	50.15
3	3256	411	478	4145	660	2266	3220	3925	-531	-638	10368	56	10424	1617	12041	50.24
4	3182	337	478	3997	673	2263	3208	3911	-518	-569	10286	56	10342	1547	11889	50.20
5	2927	468	479	3874	664	2155	3208	4452	-518	-574	10581	68	10649	1552	12201	50.23
6	2962	647	474	4083	675	2083	3819	4372	-605	-641	10592	138	10730	1619	12349	50.13
7	3112	885	478	4475	577	2111	3966	4403	-662	-672	10911	230	11141	1649	12790	50.26
8	3175	801	476	4452	686	2166	3979	4600	-679	-741	11183	339	11522	1718	13240	50.16
9	3135	787	477	4399	768	2244	4012	4730	-707	-862	11296	299	11595	1842	13437	50.20
10	3113	1017	473	4603	650	2213	4077	5176	-771	-1016	11643	212	11855	1994	13849	50.24
11	2942	1108	462	4512	740	2192	4135	5353	-828	-1143	11671	139	11810	2124	13934	50.17
12	2891	1231	464	4586	789	2228	4147	4904	-842	-1109	11411	157	11568	2136	13704	50.10
13	2944	1027	467	4438	766	2242	3958	4652	-841	-1110	11001	260	11261	2103	13364	50.08
14	2993	799	462	4254	880	2267	3915	4466	-797	-1036	10848	207	11055	2011	13066	50.16
15	3128	674	458	4260	975	2352	3909	4130	-791	-931	10803	184	10987	1961	12948	49.97
16	3147	591	466	4204	1059	2422	3893	4217	-777	-928	10990	123	11113	1921	13034	50.05
17	3106	491	463	4060	971	2434	3880	4181	-761	-927	10721	110	10831	1901	12732	50.01
18	3094	263	466	3823	748	2376	3517	3873	-758	-913	9907	138	10045	1902	11947	50.12
19	3031	458	421	3910	700	2425	3900	4359	-755	-888	10523	126	10649	1946	12595	49.95
20	2973	1477	426	4876	600	2420	4081	4213	-681	-882	11253	202	11455	2141	13596	49.87
21	2834	1317	359	4510	700	2788	4104	4019	-699	-943	11084	181	11265	2185	13450	49.94
22	2830	441	359	3630	740	2860	4097	4429	-714	-808	10862	124	10986	2164	13150	50.04
23	2794	477	458	3729	874	2908	3866	4352	-725	-857	11017	70	11087	2077	13164	50.03
24	2876	691	474	4041	649	2892	3485	3851	-737	-903	10542	69	10611	1945	12556	50.00
<b>MUs</b>	<b>72.84</b>	<b>17.13</b>	<b>10.97</b>	<b>100.94</b>	<b>17.95</b>	<b>57.12</b>	<b>91.18</b>	<b>104.22</b>	<b>-16.97</b>	<b>-20.64</b>	<b>259.93</b>	<b>3.62</b>	<b>263.55</b>	<b>45.55</b>	<b>309.10</b>	<b>50.10</b>

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

**State Load Dispatch Center, Airoli (MSETCL)**  
**Details of Generating Unit Outages/Trippings for 18/Aug/2013**

Position as on 6.30 Hrs of 19/Aug/2013

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
<b>PLANNED OUTAGE</b>							
Parli Unit 4	210	28/11/2012	02.37		Continued.	water shortage.	
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Parli Unit 5	210	14/02/2013	22.45		Continued.	Water Shortage	
Chandrapur Unit 5	500	14/07/2013	00.01		Continued.	Annual Overhaul	
Tata Trombay 7B	60	27/07/2013	12.57		Continued.	Annual Overhaul	
Tata Trombay 7A	120	27/07/2013	13.55		Continued.	Annual Overhaul	
Koradi Unit 7	210	09/08/2013	07.22		Continued.	Annual Overhaul	
Cent_Sect Sipat U-1	660	15/08/2013	02.00		Continued.	Annual Overhaul	
<b>FORCED OUTAGE</b>							
Dabhol 3B	230	28/05/2013	21.58		Continued.	Gas shortage.	
Dabhol 1B	230	28/05/2013	22.02		Continued.	Gas shortage.	
Koyna Unit 11	80	04/06/2013	13.25		Continued.	Rotar Fault.	
Dabhol 3A	230	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 3X	290	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 2A	230	06/06/2013	09.10		Continued.	Gas Shortage	
Dabhol 1X	290	27/06/2013	21.46		Continued.	Gas Shortage	
Dabhol 1A	230	27/06/2013	21.47		Continued.	Gas Shortage	
Bhusawal Unit 5	500	03/07/2013	23.40		Continued.	ESP Problem.	
Dabhol 2X	290	15/07/2013	15.09		Continued.	Gas Shortage	
CPP VIPL	300	17/07/2013	12.03		Continued.	Turbine Problem	
Tata Trombay 6	500	19/07/2013	23.54		Continued.	Economic shut down.	
Khaparkheda Unit 1	210	30/07/2013	04.41		Continued.	Main Steam Temp.Low	
Uran Unit 8	108	01/08/2013	17.13		Continued.	Gas Shortage.	
CPP Adani U-3	660	05/08/2013	20.54		Continued.	PA Fan Problem	
CPP WPCL U-2	135	06/08/2013	09.45		Continued.	Flame Failure	
Dabhol 2B	230	08/08/2013	15.03		Continued.	Withdrawn	
Nasik Unit 4	210	16/08/2013	20.40	19/08/2013	05.34	H P T Leakage.	
Koradi Unit 6	210	16/08/2013	21.07	18/08/2013	12:20	E T L.	
Bhusawal Unit 3	210	17/08/2013	19:28	18/08/2013	01:10	Governor Problem.	
Chandrapur Unit 3	210	17/08/2013	21:13		Continued.	Poor Bunker Level & PCR.	
CPP WPCL U-1	135	18/08/2013	00:53	18/08/2013	06.58	Turbine Oil Leakage.	
Bhusawal Unit 3	210	18/08/2013	04:10	18/08/2013	07:37	Furance Pressure High.	
CPP INDIABULLS	270	18/08/2013	04:45	18/08/2013	13:45	Condensor Extrac Valve Problem	

**State Load Dispatch Center, Airoli (MSETCL)**  
**Details of Generating Unit Outages/Trippings for 18/Aug/2013**

Position as on 6.30 Hrs of 19/Aug/2013

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
Bhusawal Unit 4	500	18/08/2013	12:34		Continued.	Hooper problem	
Uran Unit 7	108	18/08/2013	18:37	18/08/2013	19:14	Damper Discrepancy.	
Uran Unit B0	120	18/08/2013	18:37	18/08/2013	22.30	Boiler Protection.	
Khaparkheda Unit 3	210	19/08/2013	04.30		Continued.	Boiler Tube Leakage	

**State Load Dispatch Center,Airoli (MSETCL)**  
**Details of Line outages/Trippings for 18/Aug/2013**

Position as on 6.30 Hrs of 19/Aug/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
<b>InterState</b>					
<b>Voltage Level : 400KV</b>			<b>Outage Type FORCED OUTAGE</b>		
Solapur - Solapur (PG)	17/08/2013	17:00	19/08/2013	06.46	Over Voltage.
Kolhapur-Solapur(PGCIL)-I	17/08/2013	17:45		Continued.	Over Voltage.
<b>Voltage Level : 400KV</b>			<b>Outage Type HAND TRIPPED</b>		
Dabhol - NewKoyna - II	23/07/2013	12.35		Continued.	Over Voltage.
Kolhapur-Mapusa-II	13/08/2013	12.43		Continued.	Over Voltage
Parli (PG)-Bhadravati I	16/08/2013	22.26		Continued.	Over Voltage.
Dhule-Sar'Sarovar - II	17/08/2013	55:56	18/08/2013	09.26	Over Voltage.
Parly(PG)- Solapur(PG) - I	18/08/2013	16.43		Continued.	Over Voltage
Dhule - S'Sarovar- II	19/08/2013	01.02		Continued.	Over Voltage
<b>Voltage Level : 400KV</b>			<b>Outage Type TRIPPED</b>		
Chandrapur - Bhadravati - IV	19/07/2013	15.56		Continued.	Over Voltage.
Koradi-Satpur	07/08/2013	23.48		Continued.	Over Voltage.
765 KV Seoni-Wardha-II	15/08/2013	21.15		Continued.	Over Voltage.
<b>IntraState</b>					
<b>Voltage Level : 400KV</b>			<b>Outage Type PLANNED OUTAGE</b>		
400/220 KV 500 MVA ICT-I @ Deepnagar	07/06/2013	17.03		Continued.	ICT charged through Tie Bay due to higher Tan Delta Values of HV side R Phase Bus-II CT
Lonikand- Koyna Stage IV	17/08/2013	09:43		Continued.	Replacement of Faulty Twin String at Loc 194 of R Phase.
<b>Voltage Level : 220KV</b>			<b>Outage Type PLANNED OUTAGE</b>		
Main CB of 220/100kV 200 MVA ICTIII @ Padgha	22/05/2013	10.46		Continued.	Repl.of A and B bus isolator.ICT on TBC.
Babaleshwar - Ranjangaon	18/08/2013	08.27		Continued.	REPL of faulty Insulator
Jambhul - Anandnagar	18/08/2013	09.10	18/08/2013	11.34	Red Hot
Trombay - Tata Tie - I	18/08/2013	09.35	18/08/2013	12.02	To Facilitate R Phase CT replacement
<b>Voltage Level : 400KV</b>			<b>Outage Type HAND TRIPPED</b>		
400/220 KV 100 MVA Spare Unit @ Koradi	12/07/2012	07.11		Continued.	Main Buchholz prot.operated
Dabhol - Nagothane - I	31/07/2013	14.53		Continued.	Over Voltage
Deepnagar-Aurangabad-I	16/08/2013	13.14		Continued.	Over Voltage.
Karad - Kolhapur - I	17/08/2013	16:35	18/08/2013	08.50	Over Voltage.
Koradi - Bhusawal	18/08/2013	11.19	18/08/2013	11.44	To take Reactor in service at Koradi
Karad - Kolhapur - I	18/08/2013	16.35		Continued.	Over Voltage
<b>Voltage Level : 220KV</b>			<b>Outage Type HAND TRIPPED</b>		
Chikhali - Jalna - II	24/07/2013	19.26		Continued.	To Avoid Overloading by Taking Line in Grid,Handtripped @ Chikhali End Only.
<b>Voltage Level : 500KV</b>			<b>Outage Type TRIPPED</b>		
Chandrapur - Padgha Pole -I	17/08/2013	21:44	18/08/2013	05:54	Y Ph Governer Tr. Pressure Relay Operated.
<b>Voltage Level : 400KV</b>			<b>Outage Type TRIPPED</b>		
400/11.5KV 90 MVA STN T/F III @ 400KV C'PUR	25/09/2012	15.38		Continued.	Diff.prot.operated Declared Faulty

**State Load Dispatch Center,Airoli (MSETCL)**  
**Details of Line outages/Trippings for 18/Aug/2013**

Position as on 6.30 Hrs of 19/Aug/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Koradi-Khaparkheda II	07/08/2013	17.12		Continued.	Over Voltage.
Karad - Kolhapur - II	08/08/2013	02.08		Continued.	Over Voltage
Bhusawal- Aurangabad	14/08/2013	08.29		Continued.	R phase Grading capacitor Burst
Koradi - II - Indiabull	16/08/2013	03.44	18/08/2013	09.02	Over Voltage
<b>Voltage Level : 220KV</b>			<b>Outage Type TRIPPED</b>		
220/100 KV,200MVA ICT - I at Padgha	07/06/2013	17.48		Continued.	Diff.Protection
220/132KV 200MVA ICT- III at BBLSR	11/08/2013	20.20		Continued.	R-Ph LV Side Bushing Burst.
<b>Voltage Level : 132KV</b>			<b>Outage Type TRIPPED</b>		
Nanded - Elichpur	17/08/2013	23.57	18/08/2013	00.46	Distance Protection
Waghala-Umri II	18/08/2013	06.26	18/08/2013	06.40	Distance Protection



# State Load Dispatch Center, Airoli (MSETCL)

## Details of On Line Capacity for 19/Aug/2013

Generating unit	Derated Capacity (MW)	OLC (MW)	Generating unit	Derated Capacity (MW)	OLC (MW)
<b>Koradi</b>			TILLARI	60	60
Unit 5	200	150	BHTGR/VEER	21	8
Unit 6	210	130	BHIRA T.R.	80	80
Unit 7	210	0	RNGR+BHTSA	20	10
	<b>620</b>	<b>280</b>	BHANDARDRA	45	41
<b>Bhusawal</b>			ELDARY	23	0
Unit 2	210	130	SMLHY_PTIN	12	0
Unit 3	210	120	GHATGHAR	250	0
Unit 4	500	0		<b>611</b>	<b>295</b>
Unit 5	500	0	<b>Wind</b>		
	<b>1420</b>	<b>250</b>	MalharPeth	0	
<b>Parli</b>			Vankuswadi	0	
Unit 3	210	0	ATIT	0	
Unit 4	210	0	Kale	0	
Unit 5	210	0	Satara	0	
Unit 6	250	155	Shirala	0	
Unit 7	250	195	K Mahankal	0	
	<b>1130</b>	<b>350</b>	Supa	0	
<b>Chandrapur</b>			Vita	0	
Unit 1	210	60	Dondaicha	0	
Unit 2	210	60	Sakri	0	
Unit 3	210	0	Nandurbar	0	
Unit 4	210	80	Khandke	0	
Unit 5	500	0	Khaparale	0	
Unit 6	500	225		<b>0</b>	
Unit 7	500	250	<b>CPP</b>		
	<b>2340</b>	<b>675</b>	JSW_JAIGAD	1200	899
<b>Paras</b>			WARDHA	405	320
Unit 3	250	140	Adani	1320	1234
Unit 4	250	180	Other_CPPs	300	245
	<b>500</b>	<b>320</b>		<b>3225</b>	<b>2698</b>
<b>Khaparkheda</b>			<b>Tata</b>		
Unit 1	210	0	Trombay 4	150	0
Unit 2	210	132	Trombay 5	500	500
Unit 3	210	0	Trombay 6	500	0
Unit 4	210	168	Trombay 7A	120	0
Unit 5	500	230	Trombay 7B	60	0
	<b>1340</b>	<b>530</b>	Trombay 8	250	250
<b>Nasik</b>			TATA Hydro	444	447
Unit 3	210	200		<b>2024</b>	<b>1197</b>
Unit 4	210	150	<b>REL</b>		
Unit 5	210	200	1&2	500	500
	<b>630</b>	<b>550</b>		<b>500</b>	<b>500</b>
<b>Uran</b>			<b>Cent Sect</b>		
All Units	852	465	Share	3455	4375
	<b>852</b>	<b>465</b>		<b>3455</b>	<b>4375</b>
<b>PENCH (MS)</b>					
Pench (MS)	53				
	<b>53</b>				
<b>Koyna</b>					
Stage 1-2	600	600			
Stage 4	1000	250			
Stage 3	320	240			
	<b>1920</b>	<b>1090</b>			
<b>Hydro</b>					
KDPH	40	36			
VTRNA	60	60			