

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 18/Aug/2022 THURSDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	92.943	1866.780	1) Gujrat	12.856	149.716
2) Hydro	15.354	242.048	2) Madhya Pradesh	8.107	90.430
3) Gas	3.328	87.320	3) Chattisgarh	2.730	51.490
Total MSPGCL	111.625	2196.148	4) Maharashtra	141.503	2538.301
B) 1) APLM	52.586	856.516	5) Goa (Amona)	-2.019	-28.480
2) JSWEL	13.783	253.700	Total	163.177	2801.457
3) VIPL	0.000	0.000	a) Mumbai Schedule	28.810	544.158
4) RPL(AMT)	25.388	364.498	b) Mumbai Drawl	32.434	593.369
5) SWPGPL	5.037	113.594	c) MSEDCL Bilateral *	76.532	1360.892
6) Other IPP	5.264	108.963	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	28.800	543.934
C) 1) TPCL Thermal	10.721	186.034	Include PX	0.000	0.000
2) TPCL Hydro	7.688	103.022	Standby	0.011	0.224
3) TPCL Gas	2.202	32.915	H) ENERGY CATERED (MUs)		
4) AEML Thermal	7.515	168.319	1) MSEDCL	385.809	6808.668
D) STATE			2) Mumbai Discoms	60.560	1083.659
1) Thermal	213.237	3918.404	3) Other Discoms	8.501	155.445
(A1+C1+C4+(B1-B6))			TOTAL STATE	454.870	8047.772
2) Hydro	23.042	345.070			
(A2+C2)					
3) Gas	5.530	120.235			
(A3+B7+C3)					
4) Wind	39.883	725.428			
6) SOLAR	10.001	137.178			
TOTAL STATE	291.693	5246.315			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 9 Hrs	B. Day Peak at 18 Hrs	C. Evening Peak at 20 Hrs	D. Night Minimum at 4 Hrs
MSPGCL Thermal	3888	3915	3978	3941
MSPGCL Hydro	603	384	1602	279
MSPGCL Gas	139	138	134	140
MSPGCL Total Generation	4630	4437	5714	4360
Central Sector Receipt	7774	7466	7726	5276
WIND	1362	1584	1360	2096
CPP / IPP Thermal	4456	4401	4600	3711
CPP / IPP Gas	0	0	0	0
SOLAR	786	278	0	0
Exchange with Mumbai	-1319	-1775	-1330	-746
MSEDCL DEMAND MET	17289	16021	17682	14428
Load Shedding	0	0	0	0
MSEDCL DEMAND	17289	16021	17682	14428
TPCL GENERATION	840	849	1198	718
AEML GENERATION	477	218	236	329
MUMBAI DEMAND	2636	2842	2764	1793
OTHER DISCOM DEMAND	400	370	388	269
STATE DEMAND MET	20325	19233	20834	16490
STATE DEMAND	20325	19233	20834	16490
Frequency (Hz)	50.03	50.03	49.73	49.95

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.2 Hz at 11.11 Hrs	49.55 Hz at 19.41 Hrs	49.99	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 18/Aug/2022

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	2.02	44.78	130	0
Unit 7	0.00	0.00	0	0
Unit 8	9.65	80.67	431	345
Unit 9	0.00	46.51	0	0
Unit 10	10.43	185.77	455	400
Total	22.11	357.73		
Bhusawal				
Unit 3	0.00	7.23	0	0
Unit 4	7.47	143.56	360	270
Unit 5	0.00	55.81	0	0
Total	7.47	206.60		
Parli				
Unit 6	4.32	73.45	195	146
Unit 7	3.90	63.88	187	147
Unit 8	3.88	66.47	172	140
Total	12.10	203.80		
Chandrapur				
Unit 3	0.00	32.41	0	0
Unit 4	0.00	12.42	0	0
Unit 5	4.92	91.25	242	167
Unit 6	4.84	86.23	230	155
Unit 7	1.67	21.95	218	0
Unit 8	7.61	156.55	412	0
Unit 9	8.93	164.34	414	327
Total	27.96	565.14		
Paras				
Unit 3	3.41	58.98	164	125
Unit 4	3.33	64.10	160	125
Total	6.74	123.09		
Khaparkheda				
Unit 1	0.00	37.40	0	0
Unit 2	1.74	43.96	95	55
Unit 3	3.37	60.36	160	125
Unit 4	0.00	35.99	0	0
Unit 5	6.03	127.14	290	230
Total	11.14	304.86		
Nasik				
Unit 3	2.84	53.58	138	87
Unit 4	0.00	0.00	0	0
Unit 5	2.58	51.99	123	94
Total	5.42	105.57		
Uran				
All Units	3.33	87.32	141	134
Total	3.33	87.32		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.60	10.75	26	24
Total	0.60	10.75		
Koyna				

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 1-2	0.66	45.05	155	0
Stage 4	4.97	37.26	745	0
Stage 3	1.43	27.71	240	0
Total	7.07	110.02		
Hydro				
KDPH	0.86	6.36	36	36
VTRNA	0.71	10.70	61	0
TILLARI	0.64	9.72	58	0
BHIRA T.R.	0.48	8.28	80	0
SMLHY_PTN	4.67	82.78	204	181
GHATGHAR	0.32	3.43	125	0
Total	7.69	121.27		
Wind				
Total	39.88	725.43	0	0
Total	39.88	725.43		
CPP				
APML(Mus)	52.59	856.52	0	0
JSWEL(Mus)	13.78	253.70	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	25.39	364.50	0	0
SWPGPL-Mus	5.04	113.59	0	0
Other(Mus)	5.26	108.96	0	0
Total	102.06	1697.27		
SOLAR				
Total	10.00	137.18	0	0
Total	10.00	137.18		
Tata				
Trombay 5	7.15	124.02	458	266
Trombay 6	0.00	0.00	0	0
Trombay 7A	1.19	19.31	60	41
Trombay 7B	1.01	13.60	49	36
TATA Hydro	7.69	103.02	407	196
Trombay 8	3.57	62.01	231	132
Total	20.61	321.97		
AEML				
DTPS U-1&2	7.52	168.32	482	199
Total	7.52	168.32		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	92.94	1866.78	MSPGCL Total	111.62	2196.15
			MSPGCL Thml+Gas	96.27	1954.10	Koyna 1,2 & 4 Total	5.64	82.31
			MSPGCL Hydro	15.35	242.05	State Total	291.69	5246.32

State Load Despatch Center,Airoli (MSETCL)

Hourly Load Data As on 18/Aug/2022

Annexure-2

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	LOAD SHED DING	MSEDC L DEM. WITH LS	MUMBAI DEMAND	OTHER DISCOM DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS											
1	3706	279	139	4124	1779	4672	0	0	5593	5381	-848	14783	0	14783	2117	325	17225	50.01
2	3694	279	140	4113	1860	4509	0	0	5556	5208	-769	14629	0	14629	1957	292	16878	50.00
3	3840	282	140	4262	2006	3873	0	0	5704	5370	-691	14553	0	14553	1852	267	16672	49.98
4	3941	279	140	4360	2096	3711	0	0	5589	5276	-746	14428	0	14428	1793	269	16490	49.95
5	3900	287	140	4327	2024	3859	0	0	5764	5981	-740	15161	0	15161	1788	290	17239	49.98
6	4066	308	141	4515	1926	4181	0	0	6465	6563	-737	16120	0	16120	1920	328	18368	50.01
7	4161	506	141	4808	1607	4596	0	51	7162	7520	-893	17348	0	17348	2094	341	19783	50.01
8	4121	531	141	4793	1404	4572	0	389	7719	7818	-1021	17580	0	17580	2312	375	20267	50.02
9	3888	603	139	4630	1362	4456	0	786	7261	7774	-1319	17289	0	17289	2636	400	20325	50.03
10	3860	896	139	4895	1345	4631	0	1065	6861	7097	-1646	16978	0	16978	2933	409	20320	50.03
11	3818	365	138	4321	1646	4313	0	1239	7733	7410	-2010	16518	0	16518	3098	401	20017	50.04
12	3695	389	138	4222	1807	4091	0	1247	7638	7476	-2081	16366	0	16366	3120	396	19882	50.04
13	3682	370	138	4190	1685	3745	0	1252	7273	7115	-2039	15596	0	15596	3043	351	18991	50.00
14	3698	375	138	4211	1600	3669	0	1152	6834	6934	-1897	15326	0	15326	2911	342	18580	50.05
15	3830	476	138	4444	1745	3847	0	1011	7219	6983	-1894	15766	0	15766	2933	370	19069	50.00
16	3770	489	137	4396	1688	3684	0	878	7879	7271	-1855	15700	0	15700	2917	363	18979	50.01
17	3834	406	136	4376	1755	3903	0	609	7713	7487	-1813	15958	0	15958	2880	359	19197	50.02
18	3915	384	138	4437	1584	4401	0	278	7746	7466	-1775	16021	0	16021	2842	370	19233	50.03
19	3838	1041	139	5018	1458	4476	0	44	7656	7755	-1591	16757	0	16757	2810	403	19970	50.01
20	3978	1602	134	5714	1360	4600	0	0	7244	7726	-1330	17682	0	17682	2764	388	20834	49.73
21	3981	1567	140	5688	1373	4589	0	0	7124	7186	-1260	17210	0	17210	2696	366	20272	49.97
22	3925	1496	138	5559	1611	4542	0	0	6213	6486	-1096	16729	0	16729	2496	373	19598	49.98
23	3913	1245	137	5295	1646	4555	0	0	5949	5987	-1226	15884	0	15884	2405	373	18662	49.99
24	3889	899	139	4927	1516	4583	0	0	5947	5907	-1157	15426	0	15426	2243	350	18019	49.95
MUs	92.94	15.35	3.33	111.62	39.88	102.06	0.00	10.00	163.84	163.18	-32.43	385.81	0.00	385.81	60.56	8.50	454.87	49.99

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

State Load Despatch Center, Airoli (MSETCL) Statement-VI

Details of Generating Unit Outages/Trippings for 18/Aug/2022

Position as on 6.30 Hrs of 19/Aug/2022

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE								
MSPGCL	Koyna Unit 9	80	15/06/2022	08:00		Continued.	Capital Overhaul	30/09/2022
IPP	Adani U-3	660	27/07/2022	00:05	19/08/2022	04:32	Annual Overhaul	19/08/2022
MSPGCL	Koyna Unit 4	70	05/08/2022	17:20		Continued.	Generator winding differential protection	20/09/2022
MSPGCL	Koradi Unit 9	660	07/08/2022	14:53		Continued.	Boiler Tube Leakage (Converted to Annual Overhaul from 11.08.2022 for 45 Days)	26/09/2022
MSPGCL	Bhusawal Unit 5	500	08/08/2022	12:31		Continued.	Bottom ash Hopper damaged due to felling of clinker in the boiler (Converted into Annual Overhaul for 33 Days.)	10/09/2022
MSPGCL	Koyna STG-IV Unit-4	250	13/08/2022	10:06		Continued.	Commissioning and installation of new TSLG Governor	22/08/2022
FORCED OUTAGE								
PGPL	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
PGPL	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
IPP	IEPL Unit 1	270	28/08/2018	21.26		Continued.	No PPA	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	31/03/2023
MSPGCL	Uran Unit 7	108	25/05/2020	12.51		Continued.	Turbine Blade Failure	22/10/2022
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	31/03/2023
MSPGCL	Koradi Unit 7	210	27/04/2021	20.03		Continued.	Retired (04/08/2021 At 00.00)	
IPP	JSW (J) U1	300	16/03/2022	23:16		Continued.	Turbine Vibration	
MSPGCL	Ghatghar Unit-1	125	20/04/2022	00:35		Continued.	Stator Earth Fault	01/09/2022
IPP	RPL(AMT) U-3	270	30/06/2022	15:00		Continued.	Coal Shortage	
IPP	JSW (J) U4	300	01/07/2022	13:03		Continued.	Turbine bearing Vabration high	24/08/2022
MSPGCL	Nasik Unit 4	210	14/07/2022	19:55		Continued.	Wet Coal Problem.	
IPP	SWPGPL U-2	135	20/07/2022	01:00		Continued.	Coal Shortage	
MSPGCL	Chandrapur Unit 4	210	09/08/2022	20:25		Continued.	FURNACE DRAFT VERY HIGH/ poor coal receipt & wet coal.	
MSPGCL	Khaparkheda Unit 4	210	10/08/2022	23:58	19/08/2022	08:19	UNIT IS READY FROM 13.08.2022 (DELAY TO LIGHT UP DUE TO WET COAL).	
MSPGCL	Uran Unit A0	120	14/08/2022	09:24	19/08/2022	12:11	Gas shortage	19/08/2022

State Load Despatch Center, Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 18/Aug/2022

Position as on 6.30 Hrs of 19/Aug/2022

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
MSPGCL	Chandrapur Unit 3	210	15/08/2022	12:50		Continued.	Poor Coal Receipt	
MSPGCL	Uran Unit 5	108	15/08/2022	19:41		Continued.	Gas shortage	
IPP	SWPGPL U-4	135	16/08/2022	00:45		Continued.	Coal Shortage	
MSPGCL	Bhusawal Unit 3	210	16/08/2022	03:44		Continued.	Wet coal problem.	
MSPGCL	Khaparkhedda Unit 1	210	16/08/2022	04:28		Continued.	DUE TO WET STEAM PROTECTION/ poor coal receipt & wet coal.	
MSPGCL	Uran Unit 6	108	16/08/2022	08:30	19/08/2022	06:54	Gas shortage	
MSPGCL	Chandrapur Unit 8	500	17/08/2022	18:30	18/08/2022	01:26	Low Vacuum	
MSPGCL	Koyana Unit 1	70	18/08/2022	06:50	19/08/2022	02:40	D.C.supply fail	
MSPGCL	Koyana Unit 2	70	18/08/2022	06:50	18/08/2022	18:30	D.C.supply fail	
MSPGCL	Koyana Unit 3	70	18/08/2022	06:50	19/08/2022	01:15	D.C.supply fail	
MSPGCL	Koyana Unit 5	80	18/08/2022	06:50	18/08/2022	21:05	D.C.supply fail	
MSPGCL	Koyana Unit 6	80	18/08/2022	06:50	18/08/2022	20:50	D.C.supply fail	
MSPGCL	Koyana Unit 8	80	18/08/2022	06:50		Continued.	D.C.supply fail	
MSPGCL	Koyana Unit 7	80	18/08/2022	06:50	18/08/2022	19:50	D.C.supply fail	
MSPGCL	Chandrapur Unit 7	500	18/08/2022	07:58		Continued.	MAIN TURBINE TRIM BALANCING IN VIEW OF POOR COAL RECEIPT (PCR)	
AEML	AEML Unit 1	250	18/08/2022	10:04		Continued.	UAT T/F Buchholz relay tripped	22/08/2022
MSPGCL	Koradi Unit 6	210	18/08/2022	17:58		Continued.	Flame Failure	20/08/2022
MSPGCL	Khaparkhedda Unit 2	210	19/08/2022	02:18		Continued.	Furnace Pressure High/poor coal receipt & wet coal.	
IPP	RPL(AMT) U-5	270	19/08/2022	11:00		Continued.	Coal Shortage	

State Load Despatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 18/Aug/2022

Statement-VII

Position as on 6.30 Hrs of 19/Aug/2022

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
765 KV MAINBAY Outages/Trippings							
MAIN BAY - 707 OF EKTUNI CKT - 2 @ AKOLA 2	IntraState	18/08/2022	11:16	18/08/2022	16:39	PO	Circuit Breaker SF6 gas analysis & CB Preventive maintenance activities
MAIN BAY (706) OF KORADI 3 CKT-1 @ AKOLA 2	IntraState	19/08/2022	10:15	19/08/2022	14:11	PO	Circuit Breaker SF6 gas analysis & CB Preventive maintenance activities
500 KV LR Outages/Trippings							
Pole-1 Non base AC filter Z3 (120 MVAR) @ Chandrapur HVDC	IntraState	16/08/2022	15:11			HT	This breaker put in lock out at 15:06hrs dt.15.08.2022 and this filter is under breakdown and expert service are required for
400 KV TIEBAY Outages/Trippings							
TIE BAY - 411 OF PARLI (GIRWALI) CKT-1 @ NANDED	IntraState	18/08/2022	11:42	18/08/2022	16:34	PO	CB DCRM and Bay maintenance works.
400 KV MAINBAY Outages/Trippings							
400KV MAIN BAY 413 OF SPARE BAY @ CHANDRAPUR 2	InterState	23/06/2022	20:33			EO	for requirement of trip coil material from 400 kv spare bay 413 CB and utilise it in 400 kv Warora Ckt 2 CB 425
400 KV LINE Outages/Trippings							
AURANGABAD(MS) - PUNE (GIS) CKT - 2	IntraState	05/08/2022	00:06	19/08/2022	15:29	HT	For load management
KHADKA-AURANGABAD (WALUJ)	IntraState	12/08/2022	20:36	18/08/2022	06:54	HT	HT due to overvoltage
JAIGAD - KARAD CKT - 1	IntraState	17/08/2022	21:00	18/08/2022	06:56	HT	To control overvoltage
PADGHE - NAGOTHANE CKT - 1	IntraState	17/08/2022	23:00	18/08/2022	07:09	HT	H/T DUE TO O/V
LONIKAND I - CHAKAN	IntraState	18/08/2022	02:09	18/08/2022	05:01	HT	FOR ATTENDING HOT SPOT AT 400KV CHAKAN END
JAIGAD - KARAD CKT - 2	IntraState	18/08/2022	08:17	18/08/2022	13:31	PO	For CVT testing works under JSWEL bay maintenance
KARAD - LONIKAND I	IntraState	18/08/2022	15:24	18/08/2022	20:42	PO	Replacement of R ph CT to line jump due to damages. Also replacement of burned PG Isolator blade of Y ph 29 B Isolator.
KHADKA-AURANGABAD (WALUJ)	IntraState	18/08/2022	21:29	19/08/2022	07:34	HT	H/T DUE TO O/V
JAIGAD - KARAD CKT - 2	IntraState	18/08/2022	23:12	19/08/2022	07:34	HT	H/T DUE TO O/V
KHADKA-AURANGABAD (WALUJ)	IntraState	19/08/2022	23:56		Continued.	HT	HT OV
JAIGAD - KARAD CKT - 1	IntraState	19/08/2022	23:57		Continued.	HT	To control overvoltage
400 KV ICT Outages/Trippings							
500 MVA 400/220 KV ICT - I @ CHANDRAPUR 2	IntraState	17/08/2022	16:50	18/08/2022	23:24	T	Tripped on Bucholz
400/220/33 KV 315 MVA ICT - 1 @ LONIKAND	IntraState	18/08/2022	10:27	18/08/2022	21:18	PO	DT & Bay Maintenance
400/220/33 KV 500 MVA ICT - 3 @ DHULE	IntraState	19/08/2022	14:17	19/08/2022	15:55	EO	for attending fire detector trip indicationon CTR of R ph
220 KV LINE Outages/Trippings							
NARANGWADI - SOLAPUR PG CKT - 1	InterState	18/08/2022	08:33	18/08/2022	18:55	PO	Line side equipments AMP
PARLI (OLD GCR) - PARLY (PG) CKT 1	InterState	18/08/2022	19:40	18/08/2022	22:31	HT	To control overdrawal
EKLAHARE (GCR) - AIROLI KNOW PARK	IntraState	18/08/2022	00:42	18/08/2022	00:58	T	CKT TRIPPED FROM NASIK END AND A/R SUCCESSFUL FROM AKP END
ALEPHATA-PARGAON(KATHAPUR)	IntraState	18/08/2022	09:05	18/08/2022	21:53	HT	To control line loading
MHAISAL - ALKUD	IntraState	18/08/2022	10:00	18/08/2022	18:24	PO	PID testing work
AEML BORIVALI -MSETCL BORIVALI CKT -2	IntraState	18/08/2022	10:12	18/08/2022	15:04	PO	Annual Maintenance of Bay equipments.

State Load Despatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 18/Aug/2022

Statement-VII

Position as on 6.30 Hrs of 19/Aug/2022

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
TROMBAY (M) - CHEMBUR CKT - 3	IntraState	18/08/2022	10:37	18/08/2022	17:30	EO	OPGW pulling & tightening work from Loc. No. 735 to 735/1 in BARC area.
MAHAPE - RELIANCE GIS	IntraState	18/08/2022	12:16	18/08/2022	15:26	EO	For closing the 29A isolator in proper manner since hotspot is seen on R-Ph Isolator Jaw towards breaker side.
NAGOTHANE - WADKHAL (GIS) CKT-2	IntraState	18/08/2022	12:39	18/08/2022	15:31	EO	To attend the hot spot on Yph & B ph CT stud towards line side
LAMBOTI - PANDHARPUR	IntraState	18/08/2022	16:48	18/08/2022	19:11	EO	For Attending Hot spot on R ph wave trap
SHENDRA - CHITTEPIMPALGAON (PG) CKT - 1	IntraState	18/08/2022	19:15	18/08/2022	22:40	HT	To control overdrawal
OSMANABAD - PARLY (PG)	IntraState	18/08/2022	19:37	18/08/2022	22:24	HT	To control overdrawal
KALWA - TFIPL	IntraState	19/08/2022	06:37	19/08/2022	17:00	PO	Outage is required for safety purpose To carry out the work of Charging of 220KV Net Magic S/stn by making 220KV Kharghar-CTRLS Line LILO at Loc no. 46 by removing Jumpers
KHARGHAR - CTRLS CKT	IntraState	19/08/2022	07:10	19/08/2022	20:37	PO	To carry out the work of Charging of 220KV Net Magic S/stn by making LILO at Loc no. 46 by removing Jumpers.
INFOSYS - HINJAWADI 1	IntraState	19/08/2022	07:43	19/08/2022	18:58	PO	A) Tower Erection - 72MT MCTT Tower Main Body Erection B) Erection of one side Cross Arm (Road Side) C) Tower Tightneing
TALANDGE - SAWANTWADI	IntraState	19/08/2022	10:25	19/08/2022	17:27	PO	Replcement of flashover suspension String at LOC. 129
GHODBUNDER - MSETCL BOISAR	IntraState	19/08/2022	10:53	19/08/2022	13:35	EO	Rph WT to stub bus-Jumper replacement work.
220 KV ICT Outages/Trippings							
220 / 110 / 22kV 250 MVA ICT 1 @ SALSETTE	IntraState	12/10/2020	11:35			T	Tripped due to Grid disturbance.
220/33 KV 125MVA TF-3 @ BORIVALI (AEML)	IntraState	31/03/2021	05:38	18/08/2022	06:56	EO	1) Attaining minor oil leakage. 2) Venting of Trap Air and taking load thereafter.
220/33 KV 25MVA PTR NO 2 @ BHIGWAN	IntraState	18/08/2022	10:15	18/08/2022	16:20	PO	Maintenance work
220/132 KV 200 MVA ICT 1@ RANJANGAON	IntraState	18/08/2022	10:31	18/08/2022	19:50	PO	For Diagnostic testing work & Isolator Alignment work.
220/132KV 200MVA PTR 2 @ LONAND	IntraState	18/08/2022	20:49	19/08/2022	15:04	EO	To attend emrgency hotspot of 220KV Bus isolator B-ph bus side
220/22 KV 50 MVA PTR 3 @ MAHAD	IntraState	19/08/2022	09:35	19/08/2022	18:09	PO	HV & LV Height raising panel work
220/110 KV 200 MVA ICT - 2 @ ICHALKARANJI - II	IntraState	19/08/2022	09:48	19/08/2022	18:36	PO	1)Quarterly bay maintenance work 2) Back up relay installation work (testing work) 3) CT leakage attending work.
110 KV LINE Outages/Trippings							
DHARAVI POWAI	IntraState	30/08/2021	00:03			PO	Shifting of OPGW and stringing of conductor of 220 kV Trombay-Dharavi- Salsette line and replacement and shifting of conductor of Dharavi Powai and Dharavi Vikhroli line on new tower and dismantling old towers in section 32 to 38. 110 KV Vikhroli Powai line will be formed for dual feed to Vikhroli and Powai.

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 18/Aug/2022

Statement-VII

Position as on 6.30 Hrs of 19/Aug/2022

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
DHARAVI VIKHROLI	IntraState	30/08/2021	00:03			PO	Shifting of OPGW and stringing of conductor of 220 kV Trombay-Dharavi- Salsette line and replacement and shifting of conductor of Dharavi Powai and Dharavi Vikhroli line on new tower and dismantling old towers in section 32 to 38. 110 KV Vikhroli Powai line will be formed for dual feed to Vikhroli and Powai.
WAGHIVALI - CHEMBUR	IntraState	04/02/2022	10:30		Continued.	PO	Construction of 400KV M/C Kharghar-Vikhroli Transmission line along with Dismantling, De-Stringining of existing 110KV Waghivali-Mankhurd and Waghivali-Chembur lines and shfiting these lines on new Multicircuit Towers between Darave to Vashi.
WAGHIVALI - MANKHURD	IntraState	04/02/2022	10:30		Continued.	PO	Construction of 400KV M/C Kharghar-Vikhroli Transmission line along with Dismantling, De-Stringining of existing 110KV Waghivali-Mankhurd and Waghivali-Chembur lines and shfiting these lines on new Multicircuit Towers between Darave to Vashi.

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage