



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

18/Sep/2010

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 18/Sep/2010 SATURDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	69.929	1168.859	1) Madhya Pradesh	77.395	1011.902
2) Hydro	7.159	147.004	2) Gujrat	26.672	537.059
3) Gas	15.812	280.044	3) Goa	-5.568	-98.671
Total MSGENCO	92.900	1595.907	4) TAPS 1&2 (Inj.)	7.742	134.720
B) OTHERS			5) Pench (Excess)	-0.690	-2.900
1) RGPPL Gas	35.123	641.936	# Total Cent. Sector	105.551	1582.110
2) Wind Generation	5.728	209.009	F) Other Exchanges		
3) CPP / IPP	6.200	172.166	1) With TPCL (Excess)	-10.346	-173.352
4) PENCH (MS)	0.690	2.900	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	10.042	126.033
1) TPCL Thermal	25.137	420.084	Include PX	6.528	93.274
2) TPCL Hydro	3.565	88.479	2) MUMBAI Bilateral	11.146	185.814
TOTAL TPCL	28.702	508.563	Include PX	1.132	32.419
3) REL Thermal	12.424	225.671	3) MUMBAI Schedule	11.146	185.814
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	107.490	1814.614	1) MSEDCL	235.846	4030.676
2) Hydro (A2+B3+C2)	11.414	238.383	2) TPCL	34.145	603.576
3) Gas (A3+B1)	50.935	921.980	3) REL	17.322	304.088
4) Wind (B2)	5.728	209.009	TOTAL STATE	287.313	4938.340
5) CPP (B3)	6.200	172.166			
TOTAL STATE	181.767	3356.152			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 3 Hrs
MSGENCO Thermal	2938	3147	2499
MSGENCO Hydro	197	1125	141
MSGENCO Gas	650	637	670
MSGENCO Total Generation	3785	4909	3310
Central Sector Receipt	4644	4664	4049
RGPPL	1430	1533	1434
WIND	155	293	276
CPP / IPP	296	157	304
Exchange with TPCL	-585	-549	-201
MSEDCL DEMAND MET	9752	11060	9225
Load Shedding	1815	2680	0
MSEDCL DEMAND (INCL. LS)	11567	13740	9225
TPCL GENERATION	1508	1431	922
REL GENERATION	519	522	503
TPCL+REL DEMAND	2612	2502	1626
STATE DEMAND MET	12364	13562	10851
STATE DEMAND (INCL. LS)	14179	16242	10851
Frequency (Hz)	49.97	49.72	50.39
MSEDCL's Max Demand-Supply Gap (excluding UI, D.A.Power & Unsch.Hyd.Gen)			3797 MW at 20.00 Hrs
MSEDCL's Dem.-Supply Gap for day (excluding UI, D.A.Power & Unsch.Hyd.Gen)			53.73 Mus.

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49Hz
50.68 Hz at 03.42 Hrs	49.31 Hz at 19.28 Hrs	50.03	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 18/Sep/2010

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 1	1.38	15.49	72	37	65
Unit 2	1.31	18.37	68	33	65
Unit 3	1.30	24.41	63	33	60
Unit 4	0.00	0.00	0	0	0
Unit 5	3.51	32.90	160	122	140
Unit 6	3.37	47.72	150	122	140
Unit 7	3.84	59.93	175	140	170
	14.72	198.81			640
Bhusawal					
Unit 1	0.00	0.64	0	0	0
Unit 2	1.78	34.50	90	45	60
Unit 3	1.24	21.05	100	0	100
	3.02	56.19			160
Parli					
Unit 1	0.00	0.00	0	0	0
Unit 2	0.00	2.82	0	0	0
Unit 3	0.00	19.56	0	0	0
Unit 4	2.47	52.46	146	0	137
Unit 5	0.00	38.58	0	0	0
Unit 6	3.18	46.27	170	85	125
Unit 7	0.00	18.30	0	0	
	5.65	178.00			262
Chandrapur					
Unit 1	2.50	31.34	125	64	50
Unit 2	0.02	17.58	18	0	0
Unit 3	0.00	12.20	0	0	0
Unit 4	1.42	15.23	138	0	100
Unit 5	5.67	93.13	290	180	300
Unit 6	4.64	69.86	270	135	250
Unit 7	5.03	49.41	257	130	200
	19.28	288.75			900
Paras					
Unit 2	0.86	11.19	41	28	30
Unit 3	2.92	37.97	163	101	110
Unit 4	2.95	33.54	152	94	120
	6.74	82.70			260
Khaparkheda					
Unit 1	4.36	78.90	205	160	170
Unit 2	0.00	0.00	0	0	0
Unit 3	4.18	75.08	194	124	160
Unit 4	3.96	53.85	176	132	160
	12.50	207.83			490
Nasik					
Unit 1	1.72	21.94	85	55	71
Unit 2	0.00	11.52	0	0	0
Unit 3	3.04	38.04	150	95	122
Unit 4	0.00	42.02	0	0	0
Unit 5	3.26	43.08	160	113	142
	8.02	156.60			335
Koyna					
Stage 1-2	2.24	35.94	440	35	600
Stage 4	0.00	0.00	0	0	0
Stage 3	0.98	16.76	300	0	320
	3.22	52.70			920
Kovna 12&4 Total	2.24	35.94			600

Generating unit		Generation				OLC (MW)
		Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Uran						
All Units		15.81	280.04	679	631	640
		15.81	280.04			640
Hydro						
KDPH		0.00	13.54	0	0	0
VTRNA		0.00	5.43	0	0	0
TILLARI		0.06	4.96	40	0	0
BHTGR/VEER		0.07	2.80	3	2	4
BHIRA T.R.		0.39	7.83	41	0	40
RNGR+BHTSA		0.43	7.32	19	17	20
BHANDARDRA		0.53	11.35	31	21	20
ELDARY		0.52	9.42	23	20	
SMLHY PTN		0.83	15.59	43	31	32
GHATGHAR		1.12	16.06	250	0	
		3.94	94.30			116
PENCH (MS)						
Pench (MS)		0.69	2.90	53	0	
		0.69	2.90			
Wind						
MalharPeth		0.14	10.06			
Vankuswadi		0.36	20.56			
ATIT		0.05	7.73			
Kale		0.17	8.18			
Satara		0.65	19.98			
Shirala		0.16	7.72			
K Mahankal		0.03	7.95			
Supa		0.08	3.01			
Vita		0.95	34.85			
Dondaicha		1.93	49.16			
Sakri		0.30	10.39			
Nandurbar		0.32	5.85			
Khandke		0.34	13.50			
Khaparale		0.24	10.07			
		5.73	209.01			
CPP						
TOTAL CPP		6.20	172.17			
		6.20	172.17			
Dabhol						
RGPPL		35.12	641.94	1559	1428	1575
		35.12	641.94			1575
Tata						
Trombay 4		0.00	0.00	0	0	0
Trombay 5		11.63	172.72	500	425	500
Trombay 6		4.19	77.88	270	150	500
Trombay 7A		2.92	52.55	125	120	120
Trombay 7B		1.62	29.05	68	67	60
Trombay 8		4.78	87.88	230	155	250
TATA Hydro		3.56	88.48	333	0	447
		28.70	508.56			1877
REL						
1&2		12.42	225.67	525	500	500
		12.42	225.67			500
Cent Sect						
Share						4164
						4164
MS PG CL	Thermal	69.93	1168.86			3047
	Thml+Gas	85.74	1448.90			3687
	Hydro	7.16	147.00			1036
	Total	92.90	1595.91			4723
State Total		181.77	3356.15			12839

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 18/Sep/2010

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP / IPP	CS SHARE	CS RECPT	TPCL SCH.	TPCL NET EXCH.	MSEDCL DEMAND MET	# LOAD SHED.	MSEDCL DEMAND WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS	FREQ. (Hz)
	THM	HY	GAS														
1	2627	136	671	3434	1448	286	277	3802	4316	-393	-346	9468	0	9468	1835	11303	50.09
2	2570	130	672	3372	1434	269	292	3672	4323	-321	-274	9469	0	9469	1726	11195	50.27
3	2499	141	670	3310	1434	276	304	3601	4049	-253	-201	9225	0	9225	1626	10851	50.39
4	2655	140	672	3467	1430	272	301	3530	4051	-182	-124	9423	0	9423	1562	10985	50.52
5	2662	141	678	3481	1433	274	301	3533	4244	-182	-125	9635	0	9635	1580	11215	50.29
6	2662	156	676	3494	1434	246	300	3528	4406	-177	-124	9783	374	10157	1601	11758	50.03
7	2726	135	677	3538	1433	199	298	3837	4457	-299	-255	9670	1009	10679	1762	12441	50.13
8	2872	141	676	3689	1431	162	296	3836	4557	-299	-252	9883	1009	10892	1782	12674	50.14
9	2924	177	670	3771	1429	161	310	3987	4839	-450	-403	10107	1448	11555	2000	13555	49.99
10	2960	244	676	3880	1428	161	320	4113	4513	-569	-526	9776	1645	11421	2291	13712	50.13
11	2883	214	679	3776	1482	180	313	4203	4633	-620	-574	9810	1671	11481	2533	14014	50.08
12	2938	197	650	3785	1430	155	296	4201	4644	-619	-585	9752	1815	11567	2612	14179	49.97
13	3031	182	645	3858	1432	130	298	4167	4731	-595	-596	9880	1897	11777	2614	14391	50.07
14	3059	132	633	3824	1432	133	317	4167	4391	-595	-556	9568	2003	11571	2495	14066	50.01
15	3089	145	640	3874	1431	234	349	4167	4222	-595	-587	9550	2071	11621	2490	14111	50.00
16	3140	139	643	3922	1432	241	323	4167	4136	-595	-605	9476	1999	11475	2466	13941	49.96
17	3179	134	631	3944	1436	282	200	4167	4140	-595	-574	9428	1994	11422	2428	13850	49.97
18	3144	134	647	3925	1463	284	159	4159	4404	-595	-583	9652	2400	12052	2363	14415	49.84
19	3094	533	638	4265	1531	297	165	4161	4196	-492	-497	10008	2906	12914	2372	15286	49.82
20	3147	1125	637	4909	1533	293	157	4167	4664	-560	-549	11060	2680	13740	2502	16242	49.72
21	3164	1126	652	4942	1533	351	154	4252	4578	-560	-533	11078	2598	13676	2404	16080	49.69
22	3041	782	656	4479	1545	318	163	4325	4358	-553	-522	10394	2528	12922	2268	15190	49.89
23	2963	569	662	4194	1550	263	153	4048	4548	-536	-492	10269	2237	12506	2152	14658	49.85
24	2900	206	661	3767	1559	261	154	3943	4151	-515	-463	9482	2015	11497	2008	13505	49.98
MUs	69.93	7.16	15.81	92.90	35.12	5.73	6.20	95.73	105.55	-11.15	-10.35	235.85	36.30	272.14	51.47	323.62	50.03

NOTE : ALL VALUES IN MW

TPCL Sch./Net Exch is shown with reference to MSETCL System. (+) indicates TPCL to MSETCL and (-) indicates MSETCL to TPCL. TPCL Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss for export)
Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 18/Sep/2010

Position as on 6.30 Hrs of 19/Sep/2010

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect KARPR1	220	01/07/2008	00:10		Continued.	COH(En-Mass Coolant Clanel Replacement)	30/12/2010
Koyna ST-IV 1	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koyna ST-IV 2	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koyna ST - IV 4	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koyna ST - IV 3	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Cent_Sect KARPR2	220	14/08/2010	14:16		Continued.	Annual Overhaul.	30/09/2010
Koradi Unit 4	115	24/08/2010	06.02		Continued.	Annual Overhaul.	05/10/2010
Khaparkheda Unit 2	210	27/08/2010	23.40		Continued.	Capital Overhaul	05/10/2010
Nasik Unit 4	210	15/09/2010	10.55		Continued.	Annual Overhaul.	10/10/2010
Cent_Sect NTPC(V-6)	210	19/09/2010	13.56		Continued.	Annual overhaul.	09/10/2010
FORCED OUTAGE							
Uran Unit 2	60	04/10/2008	19.00		Continued.	Gas Restriction	
Uran Unit 4	60	01/04/2009	00:00		Continued.	Gas Restriction	
Uran Unit 3	60	16/06/2010	19.52		Continued.	R.M.Work.	
Parli Unit 1	30	18/06/2010	12:11		Continued.	For Scrapping.	
Dabhol 2A	230	12/07/2010	01.55		Continued.	Tripped due to Electrical Fault	30/09/2010
Bhusawal Unit 1	58	01/09/2010	23.30		Continued.	Wet Coal	20/09/2010
Nasik Unit 2	125	10/09/2010	01.00		Continued.	Bunkering Problem.	20/09/2010
Chandrapur Unit 3	210	14/09/2010	23.38		Continued.	Furnance Pressure High	
Parli Unit 2	30	16/09/2010	15.20		Continued.	Furnance Pressure High.	
Parli Unit 3	210	17/09/2010	05.33		Continued.	Furnance Pressure High	20/09/2010
Chandrapur Unit 4	210	17/09/2010	05.53	18/09/2010	05.05	Main Steam Temp.Low.	
Bhusawal Unit 3	210	17/09/2010	06.15	18/09/2010	01.30	Tripped,No Coal Flow.	
Parli Unit 5	210	17/09/2010	14.07		Continued.	Furnance Pressure High.	20/09/2010
Parli Unit 7	250	17/09/2010	16.15	19/09/2010	07.10	High Furnance Pressure.	
Chandrapur Unit 2	210	18/09/2010	00.20		Continued.	Furnance Pressure High.	20/09/2010
Bhusawal Unit 3	210	18/09/2010	10.51	18/09/2010	11.48	Due to bunkering problem.	
CPP JSW_JAIGAD	300	18/09/2010	16.00		Continued.	Planned shutdown.	23/09/2010
Bhusawal Unit 3	210	19/09/2010	07.43	19/09/2010	11.18	W/Dn.due to Blr, tripped.	
Koradi Unit 1	105	19/09/2010	18.18		Continued.	Boiler tube leakage.	22/09/2010

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 18/Sep/2010

Position as on 6.30 Hrs of 19/Sep/2010

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Dhule-Sar'Sarovar - II	18/09/2010	14.38	18/09/2010	16.05	Relay testing at SSP end.
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
BOISER - PGCIL-II	19/09/2010	09.09	19/09/2010	14.21	Attending hot spot.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Akola - Aurangabad - II	04/09/2010	12.29		Continued.	Over Voltage.
Kolhapur - Mapusa - I	06/09/2010	17.51		Continued.	Over Voltage
Dhule - S'Sarovar- II	17/09/2010	21.33	18/09/2010	12.59	Over Voltage.
Dhule-Sar'Sarovar - II	18/09/2010	21.54	19/09/2010	14.51	Over Voltage.
Dhule-Sar'Sarovar - II	19/09/2010	23.14		Continued.	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Akola - Wardha - II	01/09/2010	01.48		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type TRIPPED		
Tillary-Amona	19/09/2010	04.50	19/09/2010	06.34	Distance protection.
Kalmeshwar - Pandurna	19/09/2010	15.22	19/09/2010	15.56	Distance protection.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
50 MVAR Reactor of Chandrapur - Parli - II @ Parli	12/08/2009	10.15		Continued.	Bushing Problem.
Main Bus-I At Stage-4 Koyna.	12/08/2010	11.50		Continued.	Routine Maintainance Work.
400/220KV 315MVA ICT-II @ Aurangabad.	18/09/2010	12.09	18/09/2010	13.36	To attend hot spot H.V.side breaker.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/100KV 125MVA ICT-IV @ Kalwa	02/08/2010	10.10		Continued.	Repl.125 MVA ICT by 200 MVA New ICT.
220/100 125 MVA ICT - II @ Trombay	23/08/2010	12.17		Continued.	Dismentaling of existing ICT and commissioning of New 200MVA ICT
220/6.6 KV Stn Tr - II @ K'Kheda	06/09/2010	08.58		Continued.	Annual Maint.of Bay
Babaleshwar - Bhenda	18/09/2010	09.01	18/09/2010	15.29	Q.M.Work.
Airoli-Knowledge park-Nasik	18/09/2010	09.25	18/09/2010	20.30	Insulator String replacement work.
Warora - Wardha Power - II	18/09/2010	11.55	18/09/2010	19.42	Relay testing work.
Girawli-Parli-III	18/09/2010	15.58	18/09/2010	17.18	Attending oil leakage of CT.
Aarey-Versova-I	19/09/2010	09.00	19/09/2010	11.48	To work on 33KV Net work.
Vita - Miraj	19/09/2010	10.03	19/09/2010	14.10	Replacement of faulty insulator.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Pusad - Gunj	18/09/2010	09.25	18/09/2010	16.42	Testing work.Replacement of trip Ckt.
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
Khadka - Bhadli RLY - II	18/09/2010	11.29	18/09/2010	14.36	To attend leakage of Y Ph.PT.
Chandrapur-Gadchandur	18/09/2010	12.05	18/09/2010	14.38	To atend red hot at Y Ph.CT.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
80 MVAR Line Reactor of Lonikand - Karad @ Karad	04/03/2010	11.58		Continued.	Red Hot Spot Observed on Earthing.

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 18/Sep/2010

Position as on 6.30 Hrs of 19/Sep/2010

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Karad - Kolhapur - II	17/09/2010	22.29	18/09/2010	09.30	Over Voltage.
Lonikand- Koyna Stage IV	17/09/2010	23.03	18/09/2010	07.27	Over Voltage.
Karad-Lamboti	17/09/2010	23.37	18/09/2010	11.08	Over Voltage.
Dhule - Babhaleshwar - I	18/09/2010	02.26	18/09/2010	05.42	Over Voltage.
Karad - Kolhapur - I	18/09/2010	22.23		Continued.	Over Voltage.
Karad-Lamboti	19/09/2010	00.35	19/09/2010	07.31	Over Voltage.
Lonikand- Koyna Stage IV	19/09/2010	01.43	19/09/2010	07.31	Over Voltage.
Koradi - Kaparkheda	19/09/2010	12.59	19/09/2010	13.28	For change over from Bus-II to Bus-I
Lonikand- Koyna Stage IV	19/09/2010	23.30		Continued.	Over Voltage
Karad-Lamboti	19/09/2010	23.36		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Lamboti 220KV Bus Coupler.	17/09/2010	13.41	18/09/2010	17.30	To take ICT-II in service.
Boiser - Borivali	19/09/2010	10.07	19/09/2010	14.25	For control loading Boiser-PGCIL Ckt.I
Voltage Level : 400KV			Outage Type TRIPPED		
Bhusawal- Aurangabad	06/09/2010	22.45		Continued.	Over Voltage
New Koyna - StageIV - I	15/09/2010	15.58	18/09/2010	08.50	PDR Operated at Stage IV only.
Dabhol-Nagothane - II	17/09/2010	12.55	18/09/2010	16.26	Distance Protection.,Ready for Charging @ 22.00 Hrs.
Voltage Level : 220KV			Outage Type TRIPPED		
220/132 KV 200 MVA ICT - II @ Theur	01/06/2010	03.57		Continued.	Oil Tank Burst.
220/100KV 200MVA T/F-II @APTA	15/08/2010	21.10		Continued.	Tripped on Diff.Prot.CTR system operated.
Vita - Miraj	18/09/2010	14.08	18/09/2010	14.30	Distance protection.
Voltage Level : 132KV			Outage Type TRIPPED		
Girwali - Latur MIDC	19/09/2010	14.20	19/09/2010	21.25	SOTF,break down declared.
Girwali - Renapur	19/09/2010	16.32	19/09/2010	20.28	SOTF,break down declared.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 19/Sep/2010

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 1	105	50
Unit 2	105	50
Unit 3	105	50
Unit 4	105	0
Unit 5	200	145
Unit 6	210	125
Unit 7	210	150
	1040	570
Bhusawal		
Unit 1	58	0
Unit 2	210	100
Unit 3	210	100
	478	200
Parli		
Unit 1	30	0
Unit 2	30	0
Unit 3	210	0
Unit 4	210	0
Unit 5	210	0
Unit 6	250	125
Unit 7	250	0
	1190	125
Chandrapur		
Unit 1	210	120
Unit 2	210	0
Unit 3	210	0
Unit 4	210	120
Unit 5	500	250
Unit 6	500	250
Unit 7	500	225
	2340	965
Paras		
Unit 2	55	36
Unit 3	250	120
Unit 4	250	120
	555	276
Khaparkheda		
Unit 1	210	190
Unit 2	210	0
Unit 3	210	190
Unit 4	210	170
	840	550
Nasik		
Unit 1	120	71
Unit 2	120	0
Unit 3	210	122
Unit 4	210	0
Unit 5	210	132
	870	325
Koyna		
Stage 1-2	600	600
Stage 4	1000	0
Stage 3	320	320
	1920	920
Uran		
All Units	852	640

Generating unit	Derated Capacity (MW)	OLC (MW)
	852	640
Hydro		
KDPH	40	0
VTRNA	60	0
TILLARI	60	60
BHTGR/VEER	21	3
BHIRA T.R.	80	41
RNGR+BHTSA	20	19
BHANDARDRA	45	21
ELDARY	23	20
SMLHY PTN	12	0
GHATGHAR	250	0
	611	164
PENCH (MS)		
Pench (MS)	53	0
	53	0
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
TOTAL CPP	0	
	0	
Dabhol		
RGPPL	960	1575
	960	1575
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1877
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3143	4221
	3143	4221