



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

18/Sep/2013

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 18/Sep/2013 WEDNESDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	88.197	1685.548	1) Gujrat	-1.470	220.977
2) Hydro	7.544	318.720	2) Madhya Pradesh	17.664	356.940
3) Gas	10.664	184.087	3) Chattisgarh	10.150	178.320
Total MSGENCO	106.405	2188.355	4) Maharashtra	62.616	1221.410
B) 1) JSW JAIGAD	20.269	388.750	5) Goa	-5.464	-97.651
2) WPCL	7.656	132.503	6) TAPS 1&2 Injection	7.759	131.196
3) ADANI	28.840	460.500	7) RGPPL Injection	0.000	0.000
4) Other CPP / IPP	12.910	221.335	8) Pench (Excess)	-0.144	-10.819
5) Wind Generation	3.716	107.100	# Total Cent. Sector	91.111	2000.373
6) PENCH (MS)	0.144	10.819	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-20.577	-340.114
1) TPCL Thermal	18.659	335.744	G) Bilateral Power *		
2) TPCL Hydro	3.014	97.620	1) MSEDCL Bilateral	13.339	331.405
TOTAL TPCL	21.673	433.364	Include PX	-2.228	88.909
3) REL Thermal	11.178	221.216	2) MUMBAI Bilateral	14.287	325.525
D) STATE			Include PX	0.367	77.373
1) Thermal (A1+C1+C3)	118.034	2242.508	3) MUMBAI Schedule	14.287	326.065
2) Hydro (A2+B5+C2)	10.702	427.159	H) ENERGY CATERED (MUs)		
3) Gas (A3)	10.664	184.087	1) MSEDCL	250.474	5169.621
4) Wind (B4)	3.716	107.100	2) TPCL	34.675	645.880
5) CPP (B1+B2+B3)	69.675	771.428	3) REL	18.753	348.855
TOTAL STATE	212.791	3732.282	TOTAL STATE	303.902	6164.356

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 10 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 5 Hrs
MSGENCO Thermal	3630	3635	3986
MSGENCO Hydro	875	505	87
MSGENCO Gas	447	440	448
MSGENCO Total Generation	4952	4580	4521
Central Sector Receipt	4123	3970	3156
WIND	57	319	86
CPP / IPP	3052	3023	2931
Exchange with Mumbai	-917	-646	-662
MSEDCL DEMAND MET	11267	11271	10032
Load Shedding	52	55	52
MSEDCL DEMAND	11319	11326	10084
TPCL GENERATION	1134	1104	637
R-INFRA GENERATION	523	521	407
TPCL+R-INFRA DEMAND	2574	2271	1706
STATE DEMAND MET	13841	13542	11738
STATE DEMAND	13893	13597	11790
Frequency (Hz)	50.10	50.01	50.00

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.46 Hz at 18:01 Hrs	49.72 Hz at 08:11 Hrs	50.03	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 18/Sep/2013

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	3.08	34.20	149	94	125
Unit 6	2.54	38.01	144	30	80
Unit 7	0.00	0.00	0	0	0
Total	5.62	72.22			205
Bhusawal					
Unit 2	0.00	41.76	0	0	0
Unit 3	3.48	61.70	160	125	140
Unit 4	6.36	122.60	285	245	323
Unit 5	5.72	103.25	280	200	0
Total	15.57	329.32			463
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	3.59	58.24	166	129	155
Unit 5	0.00	0.00	0	0	0
Unit 6	4.31	80.05	215	114	205
Unit 7	4.57	79.18	221	158	195
Total	12.47	217.48			555
Chandrapur					
Unit 1	2.77	44.60	142	81	150
Unit 2	2.66	55.96	130	80	130
Unit 3	2.66	50.35	141	73	130
Unit 4	2.83	69.47	133	91	150
Unit 5	0.00	0.00	0	0	0
Unit 6	8.40	131.80	410	315	375
Unit 7	8.85	140.26	421	324	375
Total	28.17	492.45			1310
Paras					
Unit 3	3.85	82.67	188	131	160
Unit 4	4.31	80.99	215	162	160
Total	8.15	163.66			320
Khaparkheda					
Unit 1	3.31	59.73	165	120	140
Unit 2	1.86	23.34	105	45	80
Unit 3	3.36	59.53	162	112	150
Unit 4	3.48	64.52	166	129	150
Unit 5	0.00	0.00	0	0	0
Total	12.00	207.12			520
Nasik					
Unit 3	1.75	61.04	175	0	190
Unit 4	1.22	66.85	176	0	180
Unit 5	3.23	75.42	186	0	180
Total	6.20	203.30			550
Uran					
All Units	10.66	184.09	457	433	450
Total	10.66	184.09			450
PENCH (MS)					
Pench (MS)	0.14	10.82	25	0	0
Total	0.14	10.82			0
Koyna					
Stage 1-2	1.30	87.14	150	40	600
Stage 4	2.34	139.92	751	0	250
Stage 3	1.07	50.30	216	0	240
Kovna 12&4 Total	3.64	227.06			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	4.72	277.36			1090
Hydro					
KDPH	0.00	4.70	0	0	0
VTRNA	0.29	1.29	61	0	0
TILLARI	0.23	4.47	59	0	60
BHTGR/VEER	0.12	1.91	5	4	5
BHIRA T.R.	0.37	8.03	41	0	40
RNGR+BHTSA	0.40	4.20	17	16	15
BHANDARDRA	0.06	4.00	20	0	0
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	0.46	5.68	20	19	0
GHATGHAR	0.90	7.07	120	0	0
Total	2.83	41.36			120
Wind					
MalharPeth	0.15	4.08			
Vankuswadi	0.15	6.34			
ATIT	0.02	1.44			
Kale	0.12	2.59			
Satara	1.05	24.10			
Shirala	0.12	2.54			
K Mahankal	0.01	1.14			
Supa	0.15	1.94			
Vita	0.33	10.68			
Dondaicha	0.86	35.46			
Sakri	0.10	5.09			
Nandurbar	0.10	3.56			
Khandke	0.44	3.82			
Khaparale	0.12	4.30			
Total	3.72	107.10			
CPP					
JSW JAIGAD	20.27	388.75	863	769	778
WARDHA	7.66	132.50	323	299	320
Adani	28.84	460.50	1250	990	1234
Other CPPs	12.91	221.34			515
Total	69.68	1203.09			2847
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	9.39	207.18	498	270	500
Trombay 6	0.00	0.00	0	0	0
Trombay 7A	3.07	19.28	130	126	120
Trombay 7B	1.07	5.88	71	0	0
Trombay 8	5.13	103.40	253	185	250
TATA Hydro	3.01	97.62	452	0	447
Total	21.67	433.36			1317
REL					
1&2	11.18	221.22	523	397	500
Total	11.18	221.22			500
Cent Sect					
Share					4390
Total					4390

MS PG CL	Thermal	88.20	1685.55			3923
	Thml+Gas	98.86	1869.64			4373
	Hydro	7.54	318.72			1210
	Total	106.40	2188.36			5583
State Total		212.79	3732.28			14637

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 18/Sep/2013

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	LOAD SHEDDI NG	MSEDCL DEMAND WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS													
1	3953	140	457	4550	157	2943	3552	3536	-569	-806	10380	81	10461	2069	12530	50.03
2	3982	81	457	4520	154	2931	3505	3398	-530	-791	10212	52	10264	1906	12170	49.99
3	3916	92	456	4464	184	2926	3424	3307	-524	-808	10073	52	10125	1803	11928	50.11
4	3964	97	456	4517	164	2934	3247	3190	-501	-699	10106	52	10158	1726	11884	50.08
5	3986	87	448	4521	86	2931	3237	3156	-490	-662	10032	52	10084	1706	11790	50.00
6	4053	106	450	4609	48	2972	3460	3576	-489	-656	10549	52	10601	1772	12373	49.97
7	4181	144	451	4776	39	2944	3763	3903	-402	-695	10979	52	11031	1853	12884	50.20
8	3701	127	447	4275	38	3008	3848	4035	-487	-689	10683	52	10735	1973	12708	50.07
9	3657	266	444	4367	46	2944	3885	4331	-628	-668	11020	52	11072	2255	13327	49.98
10	3630	875	447	4952	57	3052	4082	4123	-763	-917	11267	52	11319	2574	13893	50.10
11	3418	801	441	4660	47	2992	4333	4361	-813	-1057	11003	52	11055	2759	13814	50.10
12	3280	1078	442	4800	51	2964	4069	4016	-822	-1100	10731	52	10783	2794	13577	50.03
13	3227	612	443	4282	45	2940	4071	3968	-804	-1059	10176	107	10283	2777	13060	49.94
14	3388	392	443	4223	79	2972	4025	4106	-741	-996	10384	55	10439	2638	13077	50.01
15	3465	254	437	4156	144	3000	4058	3757	-740	-894	10163	55	10218	2566	12784	50.03
16	3450	205	433	4088	237	2993	3981	3909	-624	-1120	10107	55	10162	2430	12592	50.08
17	3432	205	433	4070	248	2869	3917	3987	-545	-1123	10051	55	10106	2297	12403	50.02
18	3458	254	434	4146	231	2661	3640	3713	-474	-979	9772	55	9827	2173	12000	50.02
19	3593	261	436	4290	283	2934	3971	3991	-517	-793	10717	55	10772	2175	12947	50.05
20	3635	505	440	4580	319	3023	3907	3970	-523	-646	11271	55	11326	2271	13597	50.01
21	3694	287	440	4421	354	2829	3945	3983	-580	-811	10799	55	10854	2338	13192	50.07
22	3714	300	440	4454	257	2805	3556	3550	-512	-797	10292	55	10347	2250	12597	49.98
23	3722	202	435	4359	231	2714	3567	3537	-602	-876	9990	55	10045	2209	12254	49.95
24	3698	173	454	4325	217	2394	3449	3708	-609	-935	9717	55	9772	2114	11886	50.00
MUs	88.20	7.54	10.66	106.40	3.72	69.68	90.49	91.11	-14.29	-20.58	250.47	1.36	251.84	53.43	305.27	50.03

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 18/Sep/2013

Position as on 6.30 Hrs of 19/Sep/2013

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Parli Unit 5	210	14/02/2013	22.45		Continued.	Water Shortage	
Koyna Unit 11	80	04/06/2013	13.25		Continued.	Rotar Fault.	
Chandrapur Unit 5	500	14/07/2013	00.01		Continued.	Annual Overhaul	
Koradi Unit 7	210	09/08/2013	07.22		Continued.	Annual Overhaul	
Cent_Sect Sipat U-1	660	15/08/2013	02.00		Continued.	Annual Overhaul	
Khaparkheda Unit 5	500	26/08/2013	21.37		Continued.	Annual Overhaul	
FORCED OUTAGE							
Dabhol 3B	230	28/05/2013	21.58		Continued.	Gas shortage.	
Dabhol 1B	230	28/05/2013	22.02		Continued.	Gas shortage.	
Dabhol 3A	230	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 3X	290	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 2A	230	06/06/2013	09.10		Continued.	Gas Shortage	
Dabhol 1X	290	27/06/2013	21.46		Continued.	Gas Shortage	
Dabhol 1A	230	27/06/2013	21.47		Continued.	Gas Shortage	
Dabhol 2X	290	15/07/2013	15.09		Continued.	Gas Shortage	
Tata Trombay 6	500	19/07/2013	23.54		Continued.	Economic shut down.	
Dabhol 2B	230	08/08/2013	15.03		Continued.	Withdrawn	
Cent_Sect TARAPUR-3	540	28/08/2013	09.08		Continued.	Reactor Problem.	
CPP JSW (J) U2	300	07/09/2013	00.01		Continued.	Withdrawn due to no schedule.	
CPP Adani U1	660	10/09/2013	07.30		Continued.	BLR T/L.	
Uran Unit 8	108	13/09/2013	13.16		Continued.	Gas Shortage.	
CPP WPCL U-3	135	16/09/2013	21.19		Continued.	ESP Bag filter repl.	
Bhusawal Unit 2	210	17/09/2013	03.54		Continued.	ID Fan Problem.	
Uran Unit 6	108	17/09/2013	19.17		Continued.	Gas Shortage	
Tata Trombay 7B	60	17/09/2013	21.45	18/09/2013	08.51	Economizer Steam Leakage	
Nasik Unit 3	210	18/09/2013	07.16	18/09/2013	20.15	Bus Bar Prot.Operated at Nasik OCR	
Nasik Unit 4	210	18/09/2013	07.16	19/09/2013	05.45	Bus Bar Prot.Operated at Nasik OCR	
Nasik Unit 5	210	18/09/2013	07.16	18/09/2013	12.25	Bus Bar Prot.Operated at Nasik OCR	
Khaparkheda Unit 2	210	19/09/2013	06.38		Continued.	Flame Failure	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 18/Sep/2013

Position as on 6.30 Hrs of 19/Sep/2013

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Kolhapur - Mapusa - II	09/09/2013	16.41		Continued.	Over Voltage.
Kolhapur-Solapur(PGCIL)-I	17/09/2013	15.45	18/09/2013	09.12	Over Voltage
Solapur - Solapur (PG)	17/09/2013	16.45	18/09/2013	09.00	Over Voltage
Dhule-S'Sarovar I	17/09/2013	22.47	18/09/2013	10.18	Over Voltage
Solapur - Solapur (PG)	18/09/2013	13.07		Continued.	Over Voltage
Dhule-S'Sarovar I	18/09/2013	22.23		Continued.	Over Voltage
Kalwa - Talegaon (PGCIL)	19/09/2013	01.47		Continued.	To control Parli-Lonikand Line Loading
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Talegaon - Talegaon (PGCIL)	17/09/2013	14.21		Continued.	To control Lonikand-Parly line Loading
Voltage Level : 500KV			Outage Type TRIPPED		
765KV Wardha-Senoi-II (PGCIL)	20/08/2013	20:30		Continued.	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Chandrapur - Bhadravati - IV	17/09/2013	00.17		Continued.	Over Voltage.
Parli - Solapur (PGCIL) - I	18/09/2013	17.01		Continued.	Over Voltage
Kolhapur-Solapur(PGCIL)-I	18/09/2013	17.01		Continued.	Over Voltage
Kolhapur-Solapur (PG) II	19/09/2013	00.01	19/09/2013	07.07	Over Voltage
Voltage Level : 220KV			Outage Type TRIPPED		
Nasik - Navasari - II	18/09/2013	07.12	18/09/2013	08.12	Bus Bar Prot.Operated at Nasik OCR
Nasik-Navsari-I	18/09/2013	07.12	18/09/2013	07.57	Bus Bar Prot.Operated at Nasik OCR
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400 KV GT V at Khaparkheda	21/08/2013	17.34		Continued.	Hot Spot B Ph. 89T Isolator.
Dabhol-Nagothane-II	18/09/2013	10.51		Continued.	Tree Cutting work, ready for charging 17.22Hrs
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Main CB of 220/100kV 200 MVA ICTIII @ Padgha	22/05/2013	10.46		Continued.	Repl.of A and B bus isolator.ICT on TBC.
220/132 KV 200 MVA ICT-II @ Boiser	12/09/2013	13.45		Continued.	CB Compressor Motor problem(Taken on TBC)
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
TBC Breaker @ Bhusawal	07/09/2013	22.38		Continued.	Y Phase Breaker Pole Stucked up, hence TBC Brkr Mechanically H/T.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/220 KV 100 MVA Spare Unit @ Koradi	12/07/2012	07.11		Continued.	Main Buchholz prot.operated
Deepnagar-Aurangabad-I	07/09/2013	22.56		Continued.	Over Voltage.
Dabhol - Nagothane - I	13/09/2013	22.58	18/09/2013	10.45	Over Voltage
Parli - Chandrapur - III	17/09/2013	22.31		Continued.	To control Parly-Lonikand Line Loading
Karad - Newkoyna - I	18/09/2013	01.54		Continued.	Over Voltage
Lonikand- Koyna Stage IV	18/09/2013	02.11	18/09/2013	08.00	Over Voltage
Lonikand- Koyna Stage IV	18/09/2013	22.37		Continued.	Over Voltage

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 18/Sep/2013

Position as on 6.30 Hrs of 19/Sep/2013

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chikhali - Jalna - II	24/07/2013	19.26		Continued.	To Avoid Overloading by Taking Line in Grid, Handtripped @ Chikhali End Only.
Nalasopara-Boisar PGCIL 220 KV	17/09/2013	15.00		Continued.	Handtripped
Voltage Level : 500KV			Outage Type TRIPPED		
HVDC POLE II - CHDPR	18/09/2013	01.26	18/09/2013	01.38	Thyristor Valve problem
Voltage Level : 400KV			Outage Type TRIPPED		
Dabhol - New Koyna - I	07/09/2013	01.24		Continued.	Over Voltage.
Karad - Kolhapur - II	13/09/2013	23.58		Continued.	Over Voltage
Karad-Jaigad I	15/09/2013	22.27		Continued.	Over Voltage
Karad - Kolhapur - I	16/09/2013	18.02		Continued.	Over Voltage.
Padgha - Nagothane - I	19/09/2013	04.39		Continued.	Over Voltage
Bablsr-Padgha Ckt I	19/09/2013	06.10	19/09/2013	06.51	Over Voltage
Voltage Level : 220KV			Outage Type TRIPPED		
220/100 KV, 200MVA ICT - I at Padgha	07/06/2013	17.48		Continued.	Diff. Protection
220/132 KV 100 MVA IBT @ Parli-I	14/09/2013	19.30		Continued.	Bus Bar Protection Operated Due to Bursting of R Ph. Parli-Ext.-II.
Ghatghar-Jindal	15/09/2013	13.35		Continued.	Distance Protection
Vita - Lamboti	18/09/2013	02.36	18/09/2013	13.45	Distance Protection
Nasik-Bablsr - I	18/09/2013	07.12	18/09/2013	08.30	Bus Bar Prot. Operated at Nasik OCR
Nasik-Padgha	18/09/2013	07.12	18/09/2013	08.06	Bus Bar Prot. Operated at Nasik OCR
Bus Section - I at Nasik OCR	18/09/2013	07.12		Continued.	Bus Bar Prot. Operated due to R Phase CT Burst
Nasik - Airoli - Knowledge Park	18/09/2013	07.12	18/09/2013	08.23	Bus Bar Prot. operated at Nasik OCR
220/132KV 150 MVA ICT 3 at Nasik OCR	18/09/2013	07.12	18/09/2013	08.15	Bus Bar Prot. operated at Nasik OCR
220/132KV, 150 MVA ICT-II at Nasik GCR	18/09/2013	07.12	18/09/2013	08.32	Bus Bar Prot. operated at Nasik OCR
220/132KV 200MVA ICT-V @ Nasik OCR	18/09/2013	07.12	18/09/2013	08.01	Bus Bar Prot. operated at Nasik OCR
220/132 KV, 200MVA ICT-I at Nasik GCR	18/09/2013	07.12	18/09/2013	08.31	Bus Bar Prot. operated at Nasik OCR
220/132 KV, 200 MVA ICT - 6 at Nasik	18/09/2013	07.12	18/09/2013	08.33	Bus Bar Prot. operated at Nasik OCR
220/132 KV 200 MVA ICT-IV @ Nasik OCR	18/09/2013	07.12	18/09/2013	08.01	Bus Bar Prot. operated at Nasik OCR
Nasik-Raymond	18/09/2013	07.12	18/09/2013	08.08	Bus Bar Prot. Operated at Nasik OCR
Nasik - Ghatghar	18/09/2013	07.12	18/09/2013	08.40	Bus Bar Prot. Operated at Nasik OCR
Newkoyna -Lote-Parsuram	18/09/2013	11.13	18/09/2013	18.14	Distance Protection
Bhusawal-Chalisingaon-I	18/09/2013	16.03	18/09/2013	16.49	Distance Protection
Karad - Peth	18/09/2013	20.01	18/09/2013	20.47	Distance Protection
Voltage Level : 132KV			Outage Type TRIPPED		
Waghala-Umri II	18/09/2013	01.26	18/09/2013	01.38	Distance Protection
Padegaon-Garware	18/09/2013	18.43	18/09/2013	21.37	Distance Protection
Beed - Talegaon	18/09/2013	22.12	18/09/2013	22.32	Distance Protection

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 19/Sep/2013

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	100
Unit 6	210	110
Unit 7	210	0
	620	210
Bhusawal		
Unit 2	210	0
Unit 3	210	140
Unit 4	500	247
Unit 5	500	0
	1420	387
Parli		
Unit 3	210	0
Unit 4	210	160
Unit 5	210	0
Unit 6	250	220
Unit 7	250	200
	1130	580
Chandrapur		
Unit 1	210	120
Unit 2	210	110
Unit 3	210	130
Unit 4	210	140
Unit 5	500	0
Unit 6	500	350
Unit 7	500	400
	2340	1250
Paras		
Unit 3	250	200
Unit 4	250	210
	500	410
Khaparkheda		
Unit 1	210	160
Unit 2	210	160
Unit 3	210	190
Unit 4	210	190
Unit 5	500	0
	1340	700
Nasik		
Unit 3	210	190
Unit 4	210	180
Unit 5	210	180
	630	550
Uran		
All Units	852	450
	852	450
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	240
	1920	1090
Hydro		
KDPH	40	0
VTRNA	60	0

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	60
BHTGR/VEER	21	3
BHIRA T.R.	80	40
RNGR+BHTSA	20	17
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	0
GHATGHAR	250	0
	611	120
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	782
WARDHA	405	320
Adani	1320	1234
Other CPPs	300	515
	3225	2851
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	0
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1377
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	4833
	3455	4833