

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 18/Nov/2024 MONDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	153.665	2643.318	1) Gujrat	7.807	77.134
2) Hydro	7.720	131.582	2) Madhya Pradesh	1.513	70.800
3) Gas	6.952	117.469	3) Chattisgarh	6.490	122.750
Total MSPGCL	168.337	2892.369	4) Maharashtra	210.264	3837.596
B) 1) APLM	56.259	978.302	5) Goa (Amona)	-2.674	-40.869
2) JSWEL	24.218	445.171	Total	223.400	4067.411
3) VIPL	0.000	0.000	a) Mumbai Schedule	46.670	782.547
4) RPL(AMT)	22.560	434.172	b) Mumbai Drawl	49.308	871.310
5) SWPGPL	9.124	164.932	c) MSEDCL Bilateral *	109.473	1795.986
6) Other IPP	20.253	189.203	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	46.670	782.178
C) 1) TPCL Thermal	4.038	72.892	Include PX	0.000	0.000
2) TPCL Hydro	3.701	64.811	Standby	0.000	0.370
3) TPCL Gas	4.093	71.435	H) ENERGY CATERED (MUs)		
4) AEML Thermal	7.676	129.753	1) MSEDCL	499.485	8596.145
D) STATE			2) Mumbai Discoms	68.816	1210.189
1) Thermal	297.793	5057.743	3) Other Discoms	12.467	222.517
(A1+C1+C4+(B1-B6))			TOTAL STATE	580.768	10028.851
2) Hydro	11.421	196.393			
(A2+C2)					
3) Gas	11.045	188.904			
(A3+B7+C3)					
4) Wind	16.644	172.628			
6) SOLAR	20.465	345.784			
TOTAL STATE	357.368	5961.452			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 11 Hrs	B. Day Peak at 16 Hrs	C. Evening Peak at 19 Hrs	D. Night Minimum at 4 Hrs
MSPGCL Thermal	6588	6665	7140	6223
MSPGCL Hydro	305	320	825	178
MSPGCL Gas	287	276	280	296
MSPGCL Total Generation	7180	7261	8245	6697
Central Sector Receipt	10405	10161	9896	7989
WIND	579	524	607	764
CPP / IPP Thermal	5453	5956	6255	4969
CPP / IPP Gas	0	0	0	0
SOLAR	2707	1579	0	0
Exchange with Mumbai	-2489	-2567	-2013	-1472
MSEDCL DEMAND MET	23267	22351	22402	18536
Load Shedding	0	0	0	0
MSEDCL DEMAND	23267	22351	22402	18536
TPCL GENERATION	489	481	750	429
AEML GENERATION	319	284	496	301
MUMBAI DEMAND	3297	3332	3259	2202
OTHER DISCOM DEMAND	568	563	588	411
STATE DEMAND MET	27132	26246	26249	21149
STATE DEMAND	27132	26246	26249	21149
Frequency (Hz)	49.99	50.01	50.07	50.01

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.16 Hz at 13.03 Hrs	49.86 Hz at 16.39 Hrs	50.01	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation, Maximum, Minimum for 18/Nov/2024

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	3.90	71.83	181	136
Unit 8	12.57	165.25	615	415
Unit 9	12.61	204.41	592	405
Unit 10	12.28	226.16	585	395
Total	41.36	667.65		
Bhusawal				
Unit 3	3.20	42.60	170	120
Unit 4	7.60	154.02	480	280
Unit 5	7.42	110.14	430	285
Total	18.22	306.75		
Parli				
Unit 6	3.70	49.64	244	140
Unit 7	3.63	48.27	212	140
Unit 8	3.80	68.44	221	145
Total	11.13	166.34		
Chandrapur				
Unit 3	3.39	60.73	185	120
Unit 4	3.27	58.96	158	121
Unit 5	7.34	146.87	380	279
Unit 6	7.04	118.47	350	274
Unit 7	7.49	110.09	362	282
Unit 8	5.73	128.58	345	0
Unit 9	9.24	145.16	451	280
Total	43.49	768.85		
Paras				
Unit 3	4.12	77.97	229	145
Unit 4	4.05	81.48	212	150
Total	8.17	159.45		
Khaparkheda				
Unit 1	3.52	72.01	165	120
Unit 2	3.78	74.70	183	120
Unit 3	3.44	43.68	152	128
Unit 4	3.71	75.83	172	135
Unit 5	10.90	182.44	480	310
Total	25.35	448.66		
Nasik				
Unit 3	3.37	49.42	157	120
Unit 4	2.56	58.39	112	101
Unit 5	0.03	17.79	27	0
Total	5.95	125.60		
Uran				
All Units	6.95	117.47	301	276
Total	6.95	117.47		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.60	5.40	42	0
Total	0.60	5.40		
Koyna				
Stage 1-2	1.50	34.03	190	40

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 4	0.79	18.27	466	0
Stage 3	0.65	11.85	160	0
Total	2.94	64.15		
Hydro				
KDPH	0.00	0.00	0	0
VTRNA	0.00	0.00	0	0
TILLARI	0.37	4.48	61	0
BHIRA T.R.	0.12	3.76	40	0
SMLHY_PTN	3.33	55.18	141	136
GHATGHAR	0.96	4.00	125	0
Total	4.78	67.43		
Wind				
Total	16.64	172.63	0	0
Total	16.64	172.63		
CPP				
APML(Mus)	56.26	978.30	0	0
JSWEL(Mus)	24.22	445.17	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	22.56	434.17	0	0
SWPGPL-Mus	9.12	164.93	0	0
Dhariwal	0.00	0.00	0	0
IEPL	6.00	99.51	269	219
Other(Mus)	12.22	55.31	0	0
JPL	2.03	34.38	133	73
Total	132.41	2211.78		
SOLAR				
Total	20.46	345.78	0	0
Total	20.46	345.78		
Tata				
Trombay 5	0.00	0.00	0	0
Trombay 6	0.00	0.00	0	0
Trombay 7A	2.58	45.10	111	105
Trombay 7B	1.51	26.34	64	62
TATA Hydro	3.70	64.81	359	87
Trombay 8	4.04	72.89	223	131
Total	11.83	209.14		
AEML				
DTPS U-1&2	7.68	129.75	496	282
Total	7.68	129.75		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	153.66	2643.32	MSPGCL Total	168.34	2892.37
			MSPGCL Thml+Gas	160.62	2760.79	Koyna 1,2 & 4 Total	2.29	52.30
			MSPGCL Hydro	7.72	131.58	State Total	357.37	5961.45

State Load Dispatch Center, Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 18/Nov/2024

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	Load Shedding		MSEDC L DEM. WITH LS	MUMBAI DEMAND	OTHER DISCOM DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS						Planned	*Transmission Constraint					
1	6148	228	295	6671	853	5001	0	0	8050	8456	-1870	18644	0	0	18644	2651	467	21762	50.00
2	6069	177	295	6541	777	5016	0	0	8094	8447	-1732	18619	0	0	18619	2455	430	21504	50.02
3	6045	182	296	6523	688	4964	0	0	7963	8266	-1577	18456	0	0	18456	2301	408	21165	50.01
4	6223	178	296	6697	764	4969	0	0	7934	7989	-1472	18536	0	0	18536	2202	411	21149	50.01
5	6140	177	298	6615	757	5333	0	0	7938	8193	-1429	19063	0	0	19063	2160	406	21629	49.99
6	6170	225	300	6695	879	5673	0	0	8474	8887	-1448	20238	0	0	20238	2226	448	22912	49.99
7	6342	317	301	6960	827	5922	0	30	8857	9416	-1583	21093	0	0	21093	2349	479	23921	49.99
8	6756	413	298	7467	716	6487	0	497	8619	9183	-1750	22084	0	0	22084	2513	516	25113	50.04
9	6514	420	299	7233	475	5996	0	1416	9168	9018	-2033	21568	0	0	21568	2809	537	24914	50.01
10	6623	255	290	7168	479	5766	0	2197	9734	10026	-2285	22789	0	0	22789	3083	562	26434	50.01
11	6588	305	287	7180	579	5453	0	2707	10161	10405	-2489	23267	0	0	23267	3297	568	27132	49.99
12	6396	310	284	6990	618	5160	0	3058	10254	10179	-2631	22821	0	0	22821	3374	553	26748	50.02
13	5805	220	278	6303	660	4899	0	3073	10415	10259	-2608	22021	0	0	22021	3321	565	25907	50.02
14	5628	220	276	6124	597	4731	0	2808	10296	10464	-2496	21666	0	0	21666	3205	562	25433	50.01
15	6334	300	276	6910	551	5047	0	2333	10048	10368	-2516	22127	0	0	22127	3266	566	25959	49.98
16	6665	320	276	7261	524	5956	0	1579	10154	10161	-2567	22351	0	0	22351	3332	563	26246	50.01
17	6794	579	276	7649	466	6322	0	679	9508	9940	-2393	22082	0	0	22082	3323	581	25986	49.97
18	7035	943	279	8257	521	6255	0	88	8838	9437	-2088	21900	0	0	21900	3308	570	25778	50.04
19	7140	825	280	8245	607	6255	0	0	9530	9896	-2013	22402	0	0	22402	3259	588	26249	50.07
20	7082	321	286	7689	740	6202	0	0	9576	9422	-2060	21426	0	0	21426	3135	567	25128	50.06
21	6555	247	294	7096	799	5816	0	0	9089	8940	-2153	19932	0	0	19932	2976	566	23474	50.04
22	6154	190	297	6641	870	5130	0	0	8993	8931	-2109	18918	0	0	18918	2850	545	22313	50.05
23	6242	184	297	6723	970	5078	0	0	8562	8575	-2035	18802	0	0	18802	2742	509	22053	49.96
24	6217	184	298	6699	927	4983	0	0	8506	8542	-1971	18682	0	0	18682	2679	498	21859	49.92
MUs	153.66	7.72	6.95	168.34	16.64	132.41	0.00	20.46	218.76	223.40	-49.31	499.49	0.00	0.00	499.49	68.82	12.47	580.77	50.01

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

*Load Shedding due to Transmission Constraint :-

Maximum Demand scenario for the date 18/Nov/2024		
State Demand	MSEDC Non-Coincident Peak Demand	Mumbai Non-Coincident Peak Demand
27132 MW	23267 MW	3374 MW
11 Hrs	11 Hrs	12 Hrs
Includes LS - 0 MW	Includes LS - 0 MW	--

State Load Despatch Center, Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 18/Nov/2024

Position as on 6.30 Hrs of 19/Nov/2024

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
FORCED OUTAGE								
MSPGCL								
MSPGCL	Uran Unit A0	120	07/09/2022	16:30		Continued.	TURBINE TRIPPED ON HIGH VIBRATIONS	30/11/2024
MSPGCL	Ghatghar Unit-2	125	26/05/2024	13:17		Continued.	Stator Earth Fault	26/11/2024
MSPGCL	Nasik Unit 5	210	12/11/2024	09:52	18/11/2024	23:08	Boiler Tube Leakage	18/11/2024
MSPGCL	Chandrapur Unit 8	500	18/11/2024	03:45	18/11/2024	07:26	PA Fan problem	
Total Capacity MSPGCL		955						
TPC-G								
TPC-G	Trombay 5	500	22/09/2024	16:14		Continued.	Emergency withdrwan due to fire in cable vault.	
Total Capacity TPC-G		500						
IPP								
IPP	RPL(AMT) U-3	270	23/07/2024	00:47		Continued.	Turbine Vibration High	30/11/2024
IPP	JPL Unit 1	150	20/10/2024	15:11	19/11/2024	00:00	Turbine bearing Vabration high	18/11/2024
Total Capacity IPP		420						
CENT.SECTOR								
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	30/12/2024
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	30/11/2024
Total Capacity CENT.SECTOR		320						
Total Capacity FORCED OUTAGE		2195						
UNIT UNDER ZERO SCHEDULE / RSD								
MSPGCL								
MSPGCL	Uran Unit 5	108	12/11/2024	19:10		Continued.	Due to no schedule from MSEDCL.	
MSPGCL	Uran Unit 6	108	12/11/2024	19:20		Continued.	Due to no schedule from MSEDCL.	
Total Capacity MSPGCL		216						
IPP								
IPP	SWPGPL U-1	135	30/10/2024	00:00		Continued.	Unit Out due to Non-avaialbility of Schedule	
IPP	JPL Unit 1	150	19/11/2024	00:00		Continued.	Unit Out due to Non-avaialbility of Schedule.	
Total Capacity IPP		285						
Total Capacity UNIT UNDER ZERO SCHEDULE / RSD		501						
FORCED OUTAGE DUE TO NO PPA								

State Load Despatch Center, Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 18/Nov/2024

Position as on 6.30 Hrs of 19/Nov/2024

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
IPP								
IPP	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
IPP	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
Total Capacity IPP		988						
Total Capacity FORCED OUTAGE DUE TO NO PPA		988						

* Other generator generating power instead of contracted genertaor with tri-party agreement in between generatos & discom (Case-IV bidding)

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 18/Nov/2024

Statement-VII

Position as on 6.30 Hrs of 19/Nov/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
765 KV MAINBAY Outages/Trippings							
MAIN BAY (707) OF TIRORA CKT - 2 @ KORADI 3	IntraState	18/11/2024	09:27	18/11/2024	19:44	PO	Bay Outage
MAIN BAY (706) OF KORADI 3 CKT-1 @ AKOLA 2	IntraState	18/11/2024	11:27	19/11/2024	21:09	PO	Bay Outage
765 KV LINE Outages/Trippings							
AKOLA II - EKTUNI CKT - 2	IntraState	18/11/2024	16:10	18/11/2024	21:46	T	Line tripped on distance protection.
AKOLA II - EKTUNI CKT - 1	IntraState	18/11/2024	16:10	18/11/2024	18:48	T	Line tripped on distance protection
KORADI III - AKOLA II Ckt - 1	IntraState	18/11/2024	16:10	18/11/2024	20:32	T	Line trip as DT received at 765 KORADI III End. (At AKOLA II end Main bay 706 of this line was under outage and Tie bay 705 Tripped).
TIRODA - KORADI 3 CKT - 2	IntraState	18/11/2024	16:10	18/11/2024	19:44	T	Trip because 765 Akola II - koradi III CKT1 line trip (Main bay 709 & Tie Bay 708 trip) AND Main Bay 707 of 765 Koradi III - Tirora ckt - II was under outage.
500 KV LINE Outages/Trippings							
CHANDRAPUR - PADGHE HVDC POLE 2	IntraState	19/11/2024	23:23			PO	HVDC POLE-2 annual outage work such as O-ring replacement,P-2 B-ph converter transformer repalcement work,AC/DC yard maintenance, valve hall, valve cooling system,smoothing reactor,converter transformer,33kv GIS,Dry type transformer,filter areas,400KV C.B & isolator maintenace work,testing of
400 KV TIEBAY Outages/Trippings							
TIE BAY (402) OF ICT -1 AND LONIKAND1 @ JEJURI	IntraState	19/11/2024	14:12	19/11/2024	16:41	EO	To attend hotspot (85 Deg Cels.) on CT side of 29A B-ph isolator
400 KV MAINBAY Outages/Trippings							
MAIN BAY (404) OF STATION TF - 1 @ TIRODA	IntraState	19/11/2024	09:49	19/11/2024	18:19	PO	Bay equipment maintenance work
400 KV LINE Outages/Trippings							
DHULE - SSNNL CKT - 2	InterState	18/11/2024	11:15	18/11/2024	14:50	EO	400KV Dhule-SSNNL-2 line supply shifted on TBC in emmergency due to own CB oil pressure not rising problem for attending same own CB problem.
PADGHE - BOISAR (PG)	InterState	19/11/2024	11:38	19/11/2024	19:40	PO	Rescheduled from 9/11/24
BUS REACTOR (50MVAR) @ PARLI	IntraState	27/09/2023	15:30			PO	Replacement of old 50 MVar bus reactor by new 125 MVar bus reactor.
AURANGABAD(MS) - PUNE (GIS) CKT - 1	IntraState	04/10/2024	08:31			HT	H/T for load management.
AURANGABAD(MS) - PUNE (GIS) CKT - 2	IntraState	08/11/2024	16:09			HT	For load management
KARAD - TALANDGE CKT - 1	IntraState	18/11/2024	11:50	19/11/2024	23:49	PO	For Distance relay retrofitting work at Karad End. Quaterly Maintaiance and PG Isolatar Hanger rod replacement work at Karad end.
JAIGAD - KARAD CKT - 1	IntraState	19/11/2024	00:15	19/11/2024	00:15	HT	HT for O/V
KHADKA-AURANGABAD (WALUJ)	IntraState	19/11/2024	21:34		Continued.	HT	HT for Overvoltage Control
400 KV ICT Outages/Trippings							
400/200kv ICT3 @ TALEGAON(PG)	InterState	18/11/2024	12:03	19/11/2024	07:31	PO	FOR AMP WORK

State Load Despatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 18/Nov/2024

Statement-VII

Position as on 6.30 Hrs of 19/Nov/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
STATION TF No 3 @ CHANDRAPUR GCR	IntraState	01/03/2023	15:07			PO	1) Oil filtration work 2) Testing of Station transformer 3) Preventive maintenance work.
400/132 KV 200 MVA ICT - 2 @ KHADKA	IntraState	03/06/2024	23:26			T	Differential protection
400/220KV 315 MVA ICT - 1 @ NEW KOYNA	IntraState	18/11/2024	07:19	19/11/2024	17:30	PO	Diagnostic testing & Relay testing work , Routine maint. Work
400 KV BR Outages/Trippings							
BUS REACTOR (80 MVA) - 1 @ BABHALESHWAR	IntraState	07/10/2024	09:40			PO	The work of Dismantling of existing 80 MVAR replacement by 125 MVAR bus reactor along with allied requirement at 400KV Bableshwar has been entrusted to M/s RK Electrical vide Zone office order no. 1258 dtd 12.08.2022. Following work are proposed on reactor 1) Dismantling of reactor 1 2) Erection of new 125 MVAR reactor 3) Commissioning work 4) Replacement work as per the work order
BUS REACTOR (125 MVA) @ LAMBOTI	IntraState	19/11/2024	10:32	19/11/2024	13:44	PO	Outage is required for carrying out the diagnostic testing of bushing, winding and routine maintenance.
220 KV MAINBAY Outages/Trippings							
220KV BUS SECTION BAY @ PEDAMBE	IntraState	03/04/2024	15:55			T	Tripped due to Y ph CT burst
220 KV BUS COUPLER	IntraState	18/11/2024	10:25	18/11/2024	13:23	PO	FOR ROUTINE MAINTENANCE & DIAGNOSTIC TESTING ACTIVITIES OF BUS COUPLER BAY EQUIPMENT.
220 KV LINE Outages/Trippings							
BALE - SOLAPUR (PG)	InterState	19/06/2024	08:56			PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)
OSMANABAD - SOLAPUR (BALE)	IntraState	19/06/2024	09:15			PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)
WAGHIVALI (MSETCL) - ULWE GIS CKT - 2	IntraState	25/06/2024	08:05			T	Tripped on differential protection.
GHODBUNDER - GORAI	IntraState	29/07/2024	12:14			PO	Bunching activity on line to form newly reconfigured line as 220kV Ghodbunder-Versova Line-2 for outage of 220kV Gorai EHV Station.
220kV Koradi-2 - Uppalwadi ckt 2	IntraState	28/08/2024	00:14			T	Distance Protection
EKLAHARE (OCR) - PADGHE	IntraState	24/09/2024	07:48			HT	For load mgmt
220KV KORADI II (400KV)- BUTIBORI 3 CKT I	IntraState	01/10/2024	13:10			HT	H/T From Butibori 3 end

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 18/Nov/2024

Statement-VII

Position as on 6.30 Hrs of 19/Nov/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
220KV KORADI II(400KV) - BUTIBORI 3 CKT II	IntraState	01/10/2024	13:11			HT	H/T From Koradi 2 end
KALWA - PRINT HOUSE LINE	IntraState	15/10/2024	16:31			HT	Hand tripped at Kalwa end for load management.
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 1	IntraState	16/10/2024	16:01			HT	Line Hand tripped for load management on 220kv Ulve - Waghivali ckt no 1.
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 2	IntraState	17/10/2024	06:26			HT	H/T for controlling load of 220kV Ulve-Waghivali ckt-1
KALWA - PANCHANAND	IntraState	17/10/2024	12:10			EO	For providing bunching at Loc. No. 691 by fixing T clamps & jumper connections to provide 2nd source to 220kV Taloja.
KALWA - PRINT HOUSE LINE	IntraState	17/10/2024	12:23			EO	For providing bunching at Loc. No. 691 by fixing T clamps & jumper connections to provide 2nd source to 220kV Taloja.
EKLAHARE (OCR) - NAVASARI CKT - 2	IntraState	05/11/2024	17:03			HT	Line hand trip for load management on 220kv Nashik Babhaleshawr ckt 1,2.
MULUND - GIS BHANDUP	IntraState	10/11/2024	11:19		Continued.	T	MULUND - BHANDUP GIS Line tripped on distance protection.Simultaneously 220kv Borivali - Bhandup GIS line tripped hence 220Kv Bhandup GIS went into dark.
NIGADE- PETH LINE	IntraState	14/11/2024	08:19	19/11/2024	23:10	PO	Replacement of Bend/Tilled tower at Loc No.74
HINJAWADI I- CHINCHWAD	IntraState	18/11/2024	07:13	18/11/2024	20:02	HT	Load management.
ALEPHATA-PARGAON(KATHAPUR)	IntraState	18/11/2024	08:48	18/11/2024	21:19	HT	Load management.
EKLAHARE (OCR) - NAVASARI CKT - 1	IntraState	18/11/2024	08:50			HT	Load management.
132KV RALEGAON CKT	IntraState	18/11/2024	09:24	18/11/2024	11:54	PO	DIAGNOSTIC TESTING & QUARTER YEARLY MAINTENANCE.
TALANDAGE - FIVE STAR MIDC 2	IntraState	18/11/2024	09:27	18/11/2024	16:52	PO	For Y & B ph STN disc insulator strings replacement at loc no. M/C -3 observed abnormal in PID testing.
SAWANGI-PHULAMBRI CKT	IntraState	18/11/2024	09:40	18/11/2024	12:37	PO	TAN DELTA, CRM, TIMING TESTS
MIRAJ - ICHALKARANJI	IntraState	18/11/2024	10:04	18/11/2024	12:54	PO	Diagnostic Testing Work
132 KV SRJ PRETTY CKT	IntraState	18/11/2024	12:35	18/11/2024	17:52	PO	ATTENDING HOTSPOT ON TOWER LOCATION NO.9 AND 13
132KV GHATANJI CKT	IntraState	18/11/2024	14:00	18/11/2024	15:55	PO	DIAGNOSTIC TESTING & QUARTER YEARLY MAINTENANCEDIAGNOSTIC TESTING & QUARTER YEARLY MAINTENANCE
GHATGHAR - JINDAL	IntraState	18/11/2024	15:29	18/11/2024	16:10	HT	Load management.
EKLAHARE (GCR) - AIROLI KNOW PARK	IntraState	18/11/2024	16:04	18/11/2024	22:03	HT	Load management.

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 18/Nov/2024

Statement-VII

Position as on 6.30 Hrs of 19/Nov/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
TROMBAY - VIKHROLI (GIS) CKT - 3	IntraState	18/11/2024	22:49	18/11/2024	23:46	EO	Work in Vicinty for Removing hanging object on 110 kV Dharavi Vikhroli-1 line at Loc.47 of A & B phase
HINJAWADI I- CHINCHWAD	IntraState	19/11/2024	07:36	19/11/2024	20:46	HT	HT for Load Management
ALEPHATA-PARGAON(KATHAPUR)	IntraState	19/11/2024	08:38	19/11/2024	21:10	HT	HT for Load Management
VERSOVA - GHODBUNDER	IntraState	19/11/2024	08:41	19/11/2024	11:13	EO	We have observed abnormal Hissing Sound from connector of 3 -inch IPS tube connected to support insulator near top portion of 220 kV CB .
NAGOTHANE - POSCO	IntraState	19/11/2024	09:19	19/11/2024	17:50	PO	Insulator string replacement at Loc.No.42 Y Ph and other line maintenance work.
132KV MUKUTBAN RLY TSS CKT	IntraState	19/11/2024	10:45	19/11/2024	13:02	PO	DIAGNOSTIC TESTING & QUARTER YEARLY MAINTENANCE
VITA WAIPHALE	IntraState	19/11/2024	11:00	19/11/2024	17:26	PO	Line bay equipment maintenance work at 220 kV Waiphale S/S
BABLESHWAR- ALEPHATA CKT - 1	IntraState	19/11/2024	11:24	19/11/2024	16:10	EO	2 Reason Hot spot observed at location No-166 Y PH (Ale side - 95.9 C) Replacement of broken insulator strings (STN) at 166 Y PH (BBLR side) Attending above mentioned hot spots by Hot line Method.
KARAD -MUDSHINGI CKT 2-TAK	IntraState	19/11/2024	11:48	19/11/2024	22:57	PO	Connecting jump at location no.52 & 76
EKLAHARE (GCR) - AIROLI KNOW PARK	IntraState	19/11/2024	12:02	19/11/2024	18:48	HT	LOAD MANAGEMENT
LONAND - KANDALGAON (SONA ALLOY TAP)	IntraState	19/11/2024	12:31	19/11/2024	18:39	PO	Replacement damaged conductor at LOC No.131&227
220KV GEORAI(220KV)-TAPTITHANDA(400KV)CKT	IntraState	19/11/2024	13:30	19/11/2024	19:26	PO	DIAGNOSTIC TESTING WORK OF CT & CB AND RELAY TESTING WORK , ISOLATOR OVERHAULING WORK
HAMIDWADA - MUMEWADI	IntraState	19/11/2024	14:33	19/11/2024	17:51	PO	Relay testing work, Tan Delta Testing of CT
MULUND - GIS BHANDUP	IntraState	19/11/2024	16:18		Continued.	EO	Charging of 220 kV Mulund line after completion of straight joint work in Oberoi premises compound Bhandup. (220kV Mulund-GIS Bhandup line is under outage since 10.11.2024 after EHV cable fault.)
220 KV ICT Outages/Trippings							
220/22KV 50MVA PTR 3 @ BHOSARI 2	IntraState	24/07/2024	23:02			T	Tripped due to caught fire.
220/132 KV 100 MVA ICT II @ UPPALWADI	IntraState	28/08/2024	12:52			HT	H/T LV for load management.
220/132 KV 100 MVA ICT I @ UPPALWADI	IntraState	28/08/2024	12:52			HT	H/T LV for load management.
220/132 KV 150 MVA PTR NO 7 @ CHINCHWAD	IntraState	11/11/2024	03:05			T	Bucholz Protection

State Load Despatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 18/Nov/2024

Statement-VII

Position as on 6.30 Hrs of 19/Nov/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
220/33 KV 100 MVA PTR 3	IntraState	18/11/2024	08:21	18/11/2024	16:05	PO	FOR DIAGNOSTIC TESTING OF PTF WITH HELP OF MOBILE TESTING UNIT, NASHIK
100 MVA 220/132 KV ICT - I @ KEKATNIMBHORA	IntraState	18/11/2024	09:02	18/11/2024	12:24	PO	TESTING WORK
220/33KV 50MVA PTR 1 @ MUMEWADI	IntraState	18/11/2024	09:14	18/11/2024	14:17	PO	For Diagnostic testing of T/F (Tan delta of TF) and Maintenance work
220/33KV 25MVA PTR 1 @ HALKARNI	IntraState	18/11/2024	09:42	18/11/2024	17:48	PO	Attending Oil leakages of 25 MVA TF
220/33KV 50MVA PTR 2 @ MUMEWADI	IntraState	18/11/2024	14:17	18/11/2024	18:26	PO	For Diagnostic testing of T/F (Tan delta of TF) and Maintenance work
220/22 KV 50 MVA PTR 1 @ LONIKAND	IntraState	19/11/2024	06:01	19/11/2024	08:12	EO	Low oil level alarm appeared, required to top up oil urgently
220/33KV 50MVA PTR 3 @ MUMEWADI	IntraState	19/11/2024	09:01	19/11/2024	14:18	PO	For Relay testing ,Diagnostic testing of T/F and Maintenance work
220/33KV 25MVA PTR 1 @ HALKARNI	IntraState	19/11/2024	09:04	19/11/2024	17:50	PO	Attending Oil leakages of 25 MVA TF
220/132-110 KV 200MVA ICT - 3 @ OGLEWADI	IntraState	19/11/2024	10:22	19/11/2024	18:12	PO	Diagnostic Testing Work & Quarterly Maintenance Work
220/132 KV 200 MVA PTR 4 @ PHURSUNGI	IntraState	19/11/2024	10:38	19/11/2024	14:12	PO	replacement of PID string of 132 kV Bus section 2 Y Ph 2) Half yearly maint. of 132 kV Bus section 2 3) 132 kV Kamthadi line bay diagnostic testing
220/132 KV 200 MVA ICT 1@ RANJANGAON	IntraState	19/11/2024	11:10	19/11/2024	19:10	PO	Diagnostic Testing and half yearly maint. Work
220/22 KV 50 MVA PTR 1 @ LONIKAND	IntraState	19/11/2024	20:34	19/11/2024	22:57	EO	Outage required for oil top up
220 KV BUSBAR Outages/Trippings							
BUS-2@GIS BHANDUP	IntraState	19/11/2024	16:18		Continued.	EO	Charging of 220 kV Mulund line after completion of straight joint work in Oberoi premises compound Bhandup. (220kV Mulund-GIS Bhandup line is under outage since 10.11.2024 after EHV cable fault.)
132 KV LINE Outages/Trippings							
MANSAR-PENCH	InterState	26/09/2024	14:40			HT	H/T at 132KV Pench end
CHAKAN- CHINCHWAD- BAJAJ AUTO CHAKAN TAP	IntraState	16/10/2024	07:02			HT	For Load Management
132 KV ICT Outages/Trippings							
132/33 KV 50 MVA PTR 2 @ DONDAICHA	IntraState	15/11/2024	11:40			T	Tripped on Buchholz alarm
110 KV LINE Outages/Trippings							
KALWA KALYAN	IntraState	18/11/2024	09:38	18/11/2024	11:42	EO	Bird Nest removal at loc.144

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage