



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

18/Dec/2010

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 18/Dec/2010 SATURDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	126.593	2267.789	1) Madhya Pradesh	43.283	931.756
2) Hydro	6.126	127.655	2) Gujrat	15.383	276.991
3) Gas	13.482	276.316	3) Goa	-6.714	-110.885
Total MSGENCO	146.201	2671.760	4) TAPS 1&2 (Inj.)	7.839	138.925
B) OTHERS			5) Pench (Excess)	-0.064	-3.455
1) RGPPL Gas	36.414	624.556	# Total Cent. Sector	59.727	1233.332
2) Wind Generation	3.295	61.610	F) Other Exchanges		
3) CPP / IPP	18.176	219.002	1) With TPCL (Excess)	-3.468	-174.385
4) PENCH (MS)	0.064	3.455	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	5.548	47.847
1) TPCL Thermal	22.590	422.946	Include PX	0.000	0.000
2) TPCL Hydro	3.355	56.654	2) MUMBAI Bilateral	3.722	187.382
TOTAL TPCL	25.945	479.600	Include PX	-0.184	62.852
3) REL Thermal	12.667	172.025	3) MUMBAI Schedule	3.722	187.382
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	161.850	2862.760	1) MSEDCL	260.409	4639.330
2) Hydro (A2+B3+C2)	9.545	187.764	2) TPCL	28.420	566.222
3) Gas (A3+B1)	49.896	900.872	3) REL	13.651	259.408
4) Wind (B2)	3.295	61.610	TOTAL STATE	302.480	5464.960
5) CPP (B3)	18.176	219.002			
TOTAL STATE	242.762	4232.008			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 11 Hrs	B. Evening Peak at 19 Hrs	C. Night Minimum at 2 Hrs
MSGENCO Thermal	5518	5463	4594
MSGENCO Hydro	218	702	118
MSGENCO Gas	476	597	663
MSGENCO Total Generation	6212	6762	5375
Central Sector Receipt	3003	2840	1452
RGPPL	1548	1544	1481
WIND	100	150	143
CPP / IPP	786	760	706
Exchange with Mumbai	-294	-289	35
MSEDCL DEMAND MET	11355	11767	9192
Load Shedding	2901	4133	0
MSEDCL DEMAND (INCL. LS)	14256	15900	9192
TPCL GENERATION	1334	1384	745
REL GENERATION	527	527	529
TPCL+REL DEMAND	2155	2200	1239
STATE DEMAND MET	13510	13967	10431
STATE DEMAND (INCL. LS)	16411	18100	10431
Frequency (Hz)	49.79	49.82	50.00
MSEDCL's Max Demand-Supply Gap (excluding UI, D.A.Power & Unsch.Hyd.Gen)			3953 MW At 19.00 Hrs
MSEDCL's Dem.-Supply Gap for day (excluding UI, D.A.Power & Unsch.Hyd.Gen)			39.18 Mus.

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.58 Hz at 05.04 Hrs	49.22 Hz at 06.38 Hrs	49.87	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 18/Dec/2010

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 1	1.64	25.80	76	60	70
Unit 2	1.61	24.38	76	54	70
Unit 3	0.00	21.04	0	0	0
Unit 4	0.00	14.68	0	0	0
Unit 5	3.60	49.98	164	134	150
Unit 6	3.35	57.86	165	121	130
Unit 7	3.66	61.38	175	130	150
	13.86	255.13			570
Bhusawal					
Unit 1	0.00	13.79	0	0	0
Unit 2	2.54	65.33	185	0	0
Unit 3	4.41	78.48	200	160	190
	6.95	157.60			190
Parli					
Unit 1	0.00	7.29	0	0	0
Unit 2	0.00	5.46	0	0	0
Unit 3	3.90	72.30	175	135	180
Unit 4	4.14	76.31	192	152	155
Unit 5	0.00	0.00	0	0	0
Unit 6	5.44	86.63	252	175	225
Unit 7	5.57	91.10	260	170	240
	19.05	339.07			800
Chandrapur					
Unit 1	3.87	65.02	170	139	165
Unit 2	3.64	63.42	157	145	150
Unit 3	4.78	81.00	211	174	205
Unit 4	4.37	78.90	200	130	175
Unit 5	10.43	186.10	485	350	450
Unit 6	10.45	177.84	483	365	450
Unit 7	10.42	170.28	465	371	450
	47.96	822.55			2045
Paras					
Unit 2	0.00	0.00	0	0	0
Unit 3	3.78	84.50	218	128	210
Unit 4	3.52	84.23	189	86	200
	7.30	168.73			410
Khaparkheda					
Unit 1	4.76	84.05	215	175	210
Unit 2	4.56	74.52	204	174	210
Unit 3	4.24	79.82	189	163	200
Unit 4	4.18	65.10	186	162	180
	17.75	303.49			800
Nasik					
Unit 1	0.00	11.86	0	0	0
Unit 2	0.00	0.00	0	0	0
Unit 3	4.57	69.37	210	160	175
Unit 4	4.59	77.47	213	158	170
Unit 5	4.56	62.52	213	158	185
	13.72	221.22			530
Koyna					
Stage 1-2	1.46	39.70	150	35	600
Stage 4	0.00	17.06	0	0	0
Stage 3	0.52	12.75	210	0	320
	1.99	69.51			920
Kovna 12&4 Total	1.46	56.77			600

Generating unit		Generation				OLC (MW)
		Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Uran						
All Units	13.48	276.32	680	460	465	
	13.48	276.32			465	
Hydro						
KDPH	0.00	1.37	0	0	0	
VTRNA	0.00	0.00	0	0	0	
TILLARI	0.38	6.72	60	0	60	
BHTGR/VEER	0.13	2.14	6	5	7	
BHIRA T.R.	0.20	3.32	80	0	80	
RNGR+BHTSA	0.41	7.36	17	17	17	
BHANDARDRA	0.00	0.93	0	0	0	
ELDARY	0.32	3.42	16	0	15	
SMLHY PTN	1.03	13.53	54	41	11	
GHATGHAR	1.67	19.36	250	0	0	
	4.14	58.14			190	
PENCH (MS)						
Pench (MS)	0.06	3.46	26	0		
	0.06	3.46				
Wind						
MalharPeth	0.10	2.49				
Vankuswadi	0.44	7.26				
ATIT	0.06	1.57				
Kale	0.16	2.42				
Satara	0.12	4.44				
Shirala	0.18	2.78				
K Mahankal	0.41	4.19				
Supa	0.06	1.81				
Vita	1.01	14.32				
Dondaicha	0.34	11.14				
Sakri	0.05	1.76				
Nandurbar	0.04	1.15				
Khandke	0.12	4.09				
Khaparale	0.19	2.19				
	3.30	61.61				
CPP						
TOTAL CPP	18.18	219.00				
	18.18	219.00				
Dabhol						
RGPPL	36.41	624.56	1569	1436	1560	
	36.41	624.56			1560	
Tata						
Trombay 4	0.00	0.00	0	0	0	
Trombay 5	9.79	175.54	490	260	490	
Trombay 6	3.60	73.72	150	150	500	
Trombay 7A	2.98	53.23	129	119	120	
Trombay 7B	1.63	27.60	69	67	60	
Trombay 8	4.59	92.86	250	0	250	
TATA Hydro	3.36	56.65	360	0	447	
	25.94	479.60			1867	
REL						
1&2	12.67	172.02	530	526	500	
	12.67	172.02			500	
Cent Sect						
Share					3034	
					3034	
MS PG CL	Thermal	126.59	2267.79		5345	
	Thml+Gas	140.08	2544.10		5810	
	Hydro	6.13	127.66		1110	
	Total	146.20	2671.76		6920	
State Total		242.76	4232.01		13881	

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 18/Dec/2010

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum SCH.	Mum NET EXCH.	MSEDCL DEMAND MET	# LOAD SHED.	MSEDCL DEMAND WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS	FREQ. (Hz)
	THM	HY	GAS														
1	4963	118	661	5742	1477	122	705	2394	1432	-26	-44	9434	0	9434	1352	10786	50.00
2	4594	118	663	5375	1481	143	706	2051	1452	74	35	9192	0	9192	1239	10431	50.00
3	4602	118	666	5386	1485	163	712	2042	1662	74	58	9466	0	9466	1167	10633	50.05
4	4634	123	667	5424	1487	181	718	2066	1934	51	93	9837	0	9837	1143	10980	50.20
5	4884	113	662	5659	1484	177	706	2130	1806	51	60	9892	0	9892	1226	11118	50.05
6	5216	113	664	5993	1480	185	751	2566	1949	51	27	10385	0	10385	1275	11660	49.92
7	5351	129	602	6082	1565	176	773	2676	2374	141	83	11053	470	11523	1348	12871	49.64
8	5325	106	547	5978	1569	174	773	2697	2437	116	56	10987	2462	13449	1483	14932	49.68
9	5382	281	494	6157	1561	144	792	2841	2844	-51	-65	11433	2500	13933	1680	15613	49.70
10	5469	538	486	6493	1553	109	789	3173	3097	-256	-234	11807	2498	14305	1992	16297	49.77
11	5518	218	476	6212	1548	100	786	3349	3003	-301	-294	11355	2901	14256	2155	16411	49.79
12	5475	286	472	6233	1535	70	774	3318	2993	-301	-276	11329	2800	14129	2194	16323	49.69
13	5448	366	467	6281	1528	47	768	3318	3111	-301	-270	11465	2860	14325	2130	16455	49.64
14	5496	344	460	6300	1533	31	777	3318	3276	-301	-275	11642	2705	14347	2023	16370	49.89
15	5573	269	472	6314	1528	25	784	3182	3270	-301	-270	11651	2958	14609	1966	16575	49.74
16	5506	304	470	6280	1535	35	770	3016	2896	-251	-229	11287	3150	14437	1986	16423	49.84
17	5451	454	467	6372	1541	52	793	3030	2819	-251	-222	11355	3117	14472	2000	16472	49.95
18	5450	507	474	6431	1537	95	805	3032	2967	-251	-225	11610	3401	15011	2035	17046	49.77
19	5463	702	597	6762	1544	150	760	3030	2840	-301	-289	11767	4133	15900	2200	18100	49.82
20	5435	426	569	6430	1547	184	755	3163	2571	-301	-274	11233	3838	15071	2194	17265	49.86
21	5512	190	510	6212	1552	225	747	3163	2250	-301	-260	10752	2447	13199	2100	15299	49.91
22	5485	130	583	6198	1467	220	739	2935	2629	-301	-270	11001	200	11201	1904	13105	49.98
23	5252	111	673	6036	1436	240	748	2814	2314	-307	-256	10518	0	10518	1749	12267	49.95
24	5109	62	680	5851	1441	247	745	2536	1801	-176	-127	9958	0	9958	1539	11497	50.10
MUs	126.59	6.13	13.48	146.20	36.41	3.30	18.18	67.84	59.73	-3.72	-3.47	260.41	42.44	302.85	42.08	344.93	49.87

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss for export)
Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 18/Dec/2010

Position as on 6.30 Hrs of 19/Dec/2010

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect KARPR1	220	01/07/2008	00:10		Continued.	COH(En-Mass Coolant Clanel Replacement)	30/12/2010
Parli Unit 5	210	19/11/2010	01.05		Continued.	Annual Overhaul	23/12/2010
Nasik Unit 2	125	23/11/2010	00.40		Continued.	Annual Overhaul.	30/12/2010
Cent_Sect NTPC(K-6)	500	02/12/2010	7:44		Continued.	Annual Overhaul	31/12/2010
Parli Unit 2	30	11/12/2010	23.51		Continued.	Annual Overhaul.	
Koyna ST-IV 1	250	17/12/2010	00.05		Continued.	For Inspection of 4B Junction Gates and Attending Leakages if any.	27/12/2010
Koyna ST-IV 2	250	17/12/2010	00.05		Continued.	For Inspection of 4B Junction Gates and Attending Leakages if any.	27/12/2010
Koyna ST - IV 3	250	17/12/2010	00.05		Continued.	For Inspection of 4B Junction Gates and Attending Leakages if any.	27/12/2010
Koyna ST - IV 4	250	17/12/2010	00.05		Continued.	For Inspection of 4B Junction Gates and Attending Leakages if any.	27/12/2010
Koyna Unit 1	75	19/12/2010	07.05	19/12/2010	17.05	Preventive Maint.	
FORCED OUTAGE							
Uran Unit 2	60	04/10/2008	19.00		Continued.	Gas Restriction	
Uran Unit 4	60	01/04/2009	00:00		Continued.	Gas Restriction	
Uran Unit 3	60	16/06/2010	19.52		Continued.	R.M.Work.	
Dabhol 2A	230	12/07/2010	01.55		Continued.	Tripped due to Electrical Fault	22/12/2010
Paras Unit 2	55	16/11/2010	23.00		Continued.	Boiler tube validity expired.	25/12/2010
Koradi Unit 4	115	12/12/2010	22.20		Continued.	Bearing Vibration.	22/12/2010
Parli Unit 1	30	15/12/2010	04.31		Continued.	W/Dn.	
Nasik Unit 1	125	15/12/2010	07.35	19/12/2010	06.35	Boiler tube leakage.	
Bhusawal Unit 1	58	15/12/2010	10.40		Continued.	Coal Mill problem.	22/12/2010
Bhusawal Unit 2	210	17/12/2010	14.02	18/12/2010	08.32	Air Heater problem.	
Tata Trombay 8	250	17/12/2010	21.35	18/12/2010	03.04	P.A. Hydropressure Low.	
Koradi Unit 3	105	17/12/2010	22.11		Continued.	Heavy Hydrogen leakage.	22/12/2010
Uran Unit 6	108	18/12/2010	06.50	18/12/2010	18.45	Filter Replacement Work.	
Chandrapur Unit 7	500	19/12/2010	10.19		Continued.	Economiser Tube Leakage.	21/12/2010

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 18/Dec/2010

Position as on 6.30 Hrs of 19/Dec/2010

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Koradi-Satpur	18/12/2010	08.39	18/12/2010	18.54	Repl.of Old Bkr.and Cable Work
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Wardha - Akola - II	15/12/2010	21.41		Continued.	Over Voltage.
Dhule-Sar'Sarovar - I	15/12/2010	22.04		Continued.	Over Voltage.
Kolhapur - Mapusa - I	16/12/2010	22.01	18/12/2010	14.14	Over Voltage.
Dhule-Sar'Sarovar - II	16/12/2010	23.34	18/12/2010	14.13	Over Voltage.
Kolhapur - Mapusa - II	18/12/2010	21.17	18/12/2010	23.40	Over Voltage.
Dhule - S'Sarovar- II	18/12/2010	23.09		Continued.	Over Voltage
Kolhapur - Mapusa - I	18/12/2010	23.46		Continued.	Due to SF6 Gas Pressure Alarm
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
50 MVAR Reactor of Chandrapur - Parli - II @ Parli	12/08/2009	10.15		Continued.	Bushing Problem.
Main Bus - I @ Kolhapur	14/12/2010	15.02		Continued.	Isolator Alignment and Testing Work.
Kolhapur TBC	15/12/2010	13.15		Continued.	CT Tan Delta Testing Work.
Karad-Lamboti	18/12/2010	07.03	18/12/2010	18.32	Tower Erection Work of Karad-Jaigad D/C Work.
Chandrapur-HVDC CKT-I	18/12/2010	09.29	18/12/2010	11.40	To attend Hot Spot,Ckt on TBC II
Bableshtar-Aurangabad	18/12/2010	09.43	18/12/2010	17.56	Q. M. Work.
Bus Coupler @ Kharghar	18/12/2010	12.58	18/12/2010	22.04	Replacement of Y Ph C T Due to Oil Leakage from Bottom Tank.
Chandrapur 400 KV HVDC -II	18/12/2010	21.48	19/12/2010	00.45	To attend Hot Spot and R.M.work
Kalwa - Padgha - I	19/12/2010	09.13	19/12/2010	19.44	Replacement of Faulty Disc Insulator & Rusted Earthwire.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Kalwa-Mahape	27/11/2010	15.17		Continued.	Strengthening Work of Mumbai System.
220/100KV 125 MVA ICT-III @ Kalwa	14/12/2010	08.39		Continued.	For Augmentation from 125MVA to 200MVA.
Babaleshtar - Chalisgaon	15/12/2010	13.42		Continued.	Conversion of S/C to D/C(Six Month Outage.)
Nasik-Raymond	16/12/2010	09.35	18/12/2010	17.02	Relay Retrofitting Work.
Apta-Nagothane	18/12/2010	08.09	18/12/2010	20.03	Replacement of Earthwire.
Pedambe - Tambati	18/12/2010	08.30		Continued.	Overhauling of C B.
Babaleshtar - Bhenda	18/12/2010	10.30	18/12/2010	13.45	Replacement of Flashover Insulator String.
220/132 KV 200 MVA ICT-II @ Nagar.	18/12/2010	10.55	18/12/2010	16.40	Q.M.Work.
Kalwa - Borivali	19/12/2010	06.44	19/12/2010	11.22	Replacement of Old Jumper,R M Work.
Bhusawal-Chalisgaon-I	19/12/2010	07.54	19/12/2010	16.47	Line Work Loc. No.32 Near Bhusawal(For Deepnagar - Khadka
Bhusawal-Chalisgaon-II	19/12/2010	08.10	19/12/2010	17.03	Line Work Loc.No.32 Near Bhusawal (for Deepnagar - Khadka Line).
Apta-Nagothane	19/12/2010	08.11	19/12/2010	21.05	Replacement of Earthwire.
Kandalgaon - Pirangut	19/12/2010	08.16	19/12/2010	18.55	Stringing of Earthwire.
Tarapur - Zone - III	19/12/2010	09.51	19/12/2010	20.36	Repair Work of Main Bus Side Isolator.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 18/Dec/2010

Position as on 6.30 Hrs of 19/Dec/2010

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
Badnera - Akola - I	15/12/2010	22.52	18/12/2010	12.25	To Attend Main CB Air Pressure Leakage Problem.Ckt taken on TBC.
Kandalgaon-Mhasale	19/12/2010	10.25	19/12/2010	12.25	Red Hot Work Attending Y Ph Bus Isolator.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/11.5KV 90 MVA STN T/F- V @ 400 KV Chandrapur	12/12/2010	08.00		Continued.	To Attend Oil Leakage
Karad - Kolhapur - I	17/12/2010	21.19	18/12/2010	06.50	Over Voltage
Bhusawal- Aurangabad	17/12/2010	22.30	18/12/2010	05.53	Over Voltage
Lonikand- Koyna Stage IV	17/12/2010	23.05	18/12/2010	06.35	Over Voltage
New Koyna - Koyna Stage IV - II	17/12/2010	23.55	18/12/2010	08.30	Over Voltage
Karad-Kolhapur-II	18/12/2010	18.26	19/12/2010	07.32	Over Voltage.
Bhusawal- Aurangabad	18/12/2010	22.51	19/12/2010	06.01	Over Voltage
Lonikand- Koyna Stage IV	18/12/2010	23.21	19/12/2010	07.30	Over Voltage
New Koyna - Koyna Stage IV - II	18/12/2010	23.51	19/12/2010	07.35	Over Voltage
Karad - Kolhapur - I	19/12/2010	19.30		Continued.	Over Voltage.
Lonikand- Koyna Stage IV	19/12/2010	22.34		Continued.	Over Voltage.
Karad-Lamboti	19/12/2010	22.43		Continued.	Over Voltage.
New Koyna - Koyna Stage IV - II	19/12/2010	23.52		Continued.	Over Voltage.
Voltage Level : 100KV			Outage Type HAND TRIPPED		
Kalwa - Salshet - I	12/12/2010	16.30		Continued.	Hand Tripped,From Kalwa End.
Voltage Level : 400KV			Outage Type TRIPPED		
400/220 KV 315 MVA ICT-II @ Chakan	18/12/2010	23.06	18/12/2010	23.46	Due to tripping of Volkaswagaon line
Voltage Level : 220KV			Outage Type TRIPPED		
220/132 KV 100 MVA ICT @ Shahada	29/11/2010	16.10		Continued.	Main Buchholz Protection Operated.
220/33 KV 100 MVA ICT IV at Jamde	01/12/2010	12.42		Continued.	T/F Declared as Failed.
Kandalgaon-Lonand	18/12/2010	05.30	18/12/2010	05.55	Distance Protection
Chakan-Volkaswagon	18/12/2010	23.06	18/12/2010	23.41	Distance Protection
Bus Coupler at Chakan	18/12/2010	23.06	18/12/2010	23.40	Due to tripping of Volkasgaon line
Sahara-B'dying	19/12/2010	03.55	19/12/2010	07.45	Distnace Protection, Y Ph Decapping.
Airoli-Knowledge park-Nasik	19/12/2010	07.20	19/12/2010	08.11	Crow Fault.
Kandalgaon - ONGC	19/12/2010	13.43	19/12/2010	14.33	Distnace Protection,R Ph to E.
ONGC-TSS	19/12/2010	13.43	19/12/2010	18.10	R Ph L A Burst @ TSS End.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 19/Dec/2010

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 1	105	70
Unit 2	105	70
Unit 3	105	0
Unit 4	105	0
Unit 5	200	150
Unit 6	210	150
Unit 7	210	160
	1040	600
Bhusawal		
Unit 1	58	0
Unit 2	210	185
Unit 3	210	200
	478	385
Parli		
Unit 1	30	0
Unit 2	30	0
Unit 3	210	160
Unit 4	210	190
Unit 5	210	0
Unit 6	250	245
Unit 7	250	250
	1190	845
Chandrapur		
Unit 1	210	155
Unit 2	210	155
Unit 3	210	205
Unit 4	210	200
Unit 5	500	450
Unit 6	500	450
Unit 7	500	450
	2340	2065
Paras		
Unit 2	55	0
Unit 3	250	160
Unit 4	250	150
	555	310
Khaparkheda		
Unit 1	210	210
Unit 2	210	210
Unit 3	210	200
Unit 4	210	180
	840	800
Nasik		
Unit 1	120	0
Unit 2	120	0
Unit 3	210	192
Unit 4	210	192
Unit 5	210	172
	870	556
Koyna		
Stage 1-2	600	600
Stage 4	1000	0
Stage 3	320	320
	1920	920
Uran		
All Units	852	630

Generating unit	Derated Capacity (MW)	OLC (MW)
	852	630
Hydro		
KDPH	40	0
VTRNA	60	0
TILLARI	60	60
BHTGR/VEER	21	5
BHIRA T.R.	80	40
RNGR+BHTSA	20	17
BHANDARDRA	45	0
ELDARY	23	12
SMLHY PTN	12	0
GHATGHAR	250	0
	611	134
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
TOTAL CPP	0	
	0	
Dabhol		
RGPPL	960	1567
	960	1567
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1877
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3143	3161
	3143	3161