



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

18/Dec/2013

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 18/Dec/2013 WEDNESDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	106.869	1933.586	1) Gujrat	11.137	226.684
2) Hydro	22.570	308.001	2) Madhya Pradesh	16.140	334.446
3) Gas	7.604	127.359	3) Chattisgarh	9.750	182.730
Total MSGENCO	137.043	2368.946	4) Maharashtra	75.597	1386.418
B) 1) JSW JAIGAD	19.892	348.092	5) Goa	-5.616	-97.635
2) WPCL	7.909	137.734	6) TAPS 1&2 Injection	3.857	69.255
3) ADANI	28.860	505.460	7) RGPPL Injection	6.570	78.116
4) Other CPP / IPP	8.243	141.843	8) Pench (Excess)	-0.684	-7.782
5) Wind Generation	2.402	78.153	# Total Cent. Sector	116.751	2172.232
6) PENCH (MS)	0.684	7.782	F) Other Exchanges		
7) SOLAR	0.928	15.267	1) With TPCL (Excess)	-14.930	-295.284
C) 1) TPCL Thermal	17.574	336.326	G) Bilateral Power *		
2) TPCL Hydro	4.608	79.778	1) MSEDCL Bilateral	27.598	503.375
TOTAL TPCL	22.182	416.104	Include PX	-2.010	5.200
3) REL Thermal	11.682	205.095	2) MUMBAI Bilateral	13.835	289.400
			Include PX	0.523	40.861
D) STATE			3) MUMBAI Schedule	13.835	292.199
1) Thermal (A1+C1+C3)	136.125	2475.007	H) ENERGY CATERED (MUs)		
2) Hydro (A2+B6+C2)	27.862	395.561	1) MSEDCL	307.782	5480.225
3) Gas (A3)	7.604	127.359	2) TPCL	32.082	595.319
4) Wind (B5)	2.402	78.153	3) REL	16.710	321.137
5) CPP/IPP (B1+B2+B3+B4)	64.904	656.529	TOTAL STATE	356.574	6396.681
6) SOLAR (B7)	0.928	15.267			
TOTAL STATE	239.825	3747.876			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 17 Hrs	C. Night Minimum at 2 Hrs
MSGENCO Thermal	4453	4637	4181
MSGENCO Hydro	2237	1731	150
MSGENCO Gas	304	304	326
MSGENCO Total Generation	6994	6672	4657
Central Sector Receipt	5446	4822	4455
WIND	123	61	129
CPP / IPP	2818	2762	2488
SOLAR	132	42	0
Exchange with Mumbai	-799	-745	-399
MSEDCL DEMAND MET	14764	13664	11330
Load Shedding	815	514	69
MSEDCL DEMAND	15579	14178	11399
TPCL GENERATION	1190	1160	616
R-INFRA GENERATION	526	526	386
TPCL+R-INFRA DEMAND	2515	2431	1401
STATE DEMAND MET	17279	16095	12731
STATE DEMAND	18094	16609	12800
Frequency (Hz)	50.05	49.90	49.93

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.37 Hz at 04.55 Hrs	49.53 Hz at 06.52 Hrs	49.98	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 18/Dec/2013

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	2.95	45.61	140	100	120
Unit 6	3.14	49.67	150	105	140
Unit 7	3.89	67.18	190	137	175
Total	9.98	162.46			435
Bhusawal					
Unit 2	3.26	63.46	145	125	150
Unit 3	3.36	56.40	155	125	150
Unit 4	4.87	50.00	235	180	242
Unit 5	4.02	59.94	205	145	0
Total	15.50	229.81			542
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	4.11	70.90	189	158	160
Unit 5	3.94	56.14	178	150	165
Unit 6	4.61	78.93	225	167	173
Unit 7	4.40	76.16	220	150	160
Total	17.06	282.14			658
Chandrapur					
Unit 1	3.28	56.73	144	128	140
Unit 2	0.00	48.20	0	0	0
Unit 3	3.71	60.14	185	103	110
Unit 4	4.79	67.21	205	185	185
Unit 5	0.00	0.00	0	0	0
Unit 6	9.21	144.24	405	364	400
Unit 7	9.08	164.72	395	356	400
Total	30.08	541.23			1235
Paras					
Unit 3	2.31	85.62	238	0	201
Unit 4	5.45	91.69	250	191	201
Total	7.76	177.31			402
Khaparkheda					
Unit 1	3.09	33.94	170	0	144
Unit 2	0.00	39.62	0	0	0
Unit 3	0.44	39.42	126	0	0
Unit 4	1.69	67.36	192	0	0
Unit 5	9.76	153.13	480	351	425
Total	14.98	333.48			569
Nasik					
Unit 3	2.94	63.95	190	0	0
Unit 4	4.32	76.72	193	158	190
Unit 5	4.25	66.50	191	153	190
Total	11.52	207.17			380
Uran					
All Units	7.60	127.36	330	301	310
Total	7.60	127.36			310
PENCH (MS)					
Pench (MS)	0.68	7.78	53	0	
Total	0.68	7.78			
Koyna					
Stage 1-2	5.12	73.90	475	40	600
Stage 4	9.30	115.39	1115	0	250
Stage 3	3.09	40.30	240	0	240
Kovna 12&4 Total	14.42	189.30			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	17.51	229.60			1090
Hydro					
KDPH	0.45	8.51	19	18	19
VTRNA	0.00	0.00	0	0	0
TILLARI	0.00	0.00	0	0	0
BHTGR/VEER	0.03	1.28	2	1	15
BHIRA T.R.	0.30	4.58	41	0	40
RNGR+BHTSA	0.39	6.85	17	16	15
BHANDARDRA	0.77	4.22	32	31	15
ELDARY	0.00	0.00	0	0	
SMLHY PTN	1.12	19.02	54	43	16
GHATGHAR	2.00	33.94	250	0	
Total	5.06	78.40			120
Wind					
MalharPeth	0.22	4.88			
Vankuswadi	0.51	10.26			
ATIT	0.05	4.50			
Kale	0.15	3.71			
Satara	0.93	28.39			
Shirala	0.17	3.70			
K Mahankal	0.01	1.70			
Supa	0.02	1.03			
Vita	0.22	8.40			
Dondaicha	0.10	6.38			
Sakri	0.01	0.73			
Nandurbar	0.02	0.48			
Khandke	0.00	2.02			
Khaparale	0.01	1.96			
Total	2.40	78.15			
CPP					
JSW JAIGAD	19.89	348.09	908	783	823
WARDHA	7.91	137.73	334	324	330
Adani	28.86	505.46	1240	1030	1234
Other CPPs	8.24	141.76			
Total	64.90	1133.05			2387
SOLAR					
Total	0.93	15.27			
Total	0.93	15.27			
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	9.86	189.93	501	315	500
Trombay 6	0.00	0.00	0	0	0
Trombay 7A	1.19	24.71	50	49	120
Trombay 7B	0.97	19.87	42	39	60
Trombay 8	5.55	101.82	252	202	250
TATA Hydro	4.61	79.78	467	0	447
Total	22.18	416.10			1377
REL					
1&2	11.68	205.10	527	386	500
Total	11.68	205.10			500
Cent Sect					
Share					5037
Total					5037
MS PG CL	Thermal	106.87	1933.59		4221
	Thml+Gas	114.47	2060.94		4531
	Hydro	22.57	308.00		1210
	Total	137.04	2368.95		5741
State Total		239.82	3747.88		15042

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 18/Dec/2013

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	SOLAR	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEM. MET	LOAD SHEDDI NG	MSEDCL DEM. WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS														
1	4206	154	326	4686	122	2580	0	3928	4574	-549	-534	11428	89	11517	1538	13055	49.99
2	4181	150	326	4657	129	2488	0	3797	4455	-435	-399	11330	69	11399	1401	12800	49.93
3	4049	150	326	4525	103	2566	0	3598	4658	-388	-342	11510	69	11579	1341	12920	50.00
4	4243	150	327	4720	112	2680	0	3554	4477	-349	-272	11717	78	11795	1319	13114	50.12
5	4297	160	328	4785	118	2677	0	3973	4339	-354	-199	11720	78	11798	1336	13134	50.06
6	4295	176	330	4801	107	2673	0	4475	5005	-397	-301	12312	162	12474	1440	13914	50.00
7	4320	518	329	5167	130	2673	2	4476	5047	-388	-410	12633	624	13257	1633	14890	49.81
8	4451	1158	330	5939	143	2683	22	4488	4894	-340	-331	13403	944	14347	1773	16120	49.96
9	4520	1421	326	6267	110	2684	49	4630	5259	-427	-411	14010	906	14916	2009	16925	49.91
10	4715	2038	314	7067	112	2681	91	4653	5076	-516	-525	14552	731	15283	2304	17587	49.90
11	4593	2191	311	7095	135	2751	117	4776	5148	-691	-711	14585	723	15308	2472	17780	49.96
12	4453	2237	304	6994	123	2818	132	4858	5446	-736	-799	14764	815	15579	2515	18094	50.05
13	4504	2011	301	6816	78	2803	137	4892	5086	-714	-818	14152	974	15126	2512	17638	49.96
14	4530	1901	301	6732	65	2786	140	4959	5043	-645	-735	14081	828	14909	2406	17315	49.99
15	4554	1781	301	6636	65	2774	106	4920	5040	-619	-699	13972	642	14614	2440	17054	50.00
16	4600	2135	305	7040	71	2759	86	4825	4764	-618	-599	14171	541	14712	2431	17143	49.87
17	4637	1731	304	6672	61	2762	42	4896	4822	-680	-745	13664	514	14178	2431	16609	49.90
18	4612	698	310	5620	72	2773	4	4805	4589	-695	-784	12324	657	12981	2437	15418	50.03
19	4541	413	312	5266	86	2795	0	4974	5280	-810	-856	12621	551	13172	2514	15686	49.97
20	4506	363	315	5184	73	2736	0	4879	5060	-717	-894	12186	616	12802	2492	15294	50.01
21	4436	342	313	5091	102	2720	0	4654	5279	-669	-1046	12147	426	12573	2294	14867	49.98
22	4535	340	319	5194	103	2683	0	4093	4663	-675	-950	11693	263	11956	2148	14104	50.03
23	4555	188	323	5066	100	2684	0	4055	4355	-758	-842	11363	167	11530	1869	13399	50.02
24	4536	164	323	5023	82	2675	0	4173	4392	-665	-728	11444	135	11579	1739	13318	50.09
MUs	106.87	22.57	7.60	137.04	2.40	64.90	0.93	107.33	116.75	-13.84	-14.93	307.78	11.60	319.38	48.79	368.18	49.98

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss
Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 18/Dec/2013

Position as on 6.30 Hrs of 19/Dec/2013

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Chandrapur Unit 5	500	14/07/2013	00.01		Continued.	Condenser replacement work.	
Cent_Sect Tarapur 2	160	24/11/2013	20.42		Continued.	Maint.work.	
Koyna Unit 10	80	12/12/2013	08.00		Continued.	Annual Maint.Work.	
FORCED OUTAGE							
Dabhol 1B	230	28/05/2013	22.02		Continued.	Gas shortage.	
Dabhol 3A	230	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 2A	230	06/06/2013	09.10		Continued.	Gas Shortage	
Dabhol 1X	290	27/06/2013	21.46		Continued.	Gas Shortage	
Dabhol 1A	230	27/06/2013	21.47		Continued.	Gas Shortage	
Dabhol 2X	290	15/07/2013	15.09		Continued.	Gas Shortage	
Tata Trombay 6	500	19/07/2013	23.54		Continued.	Economic shut down.	
Dabhol 2B	230	08/08/2013	15.03		Continued.	Gas Shortage	
CPP VIPL	300	02/10/2013	00.45		Continued.	Turbine bearing vibration high.	
CPP JSW (J) U2	300	21/10/2013	00.00		Continued.	Lack of Shedule.	
CPP WPCL U-3	135	10/11/2013	6.10		Continued.	I D Fan Problem	
CPP INDIABULLS	270	25/11/2013	00:00		Continued.	Non-availability of coal	
Uran Unit 5	108	25/11/2013	21.33		Continued.	Gas Shortage.	
CPP Adani U-3	660	01/12/2013	23.49		Continued.	TO ATTEND OIL LEAKAGE BEARING NO 7	
Uran Unit A0	120	04/12/2013	13.26		Continued.	GAS RESTRICTION	
Uran Unit 6	108	04/12/2013	13.26		Continued.	Gas Restriction	
Khaparkheda Unit 2	210	14/12/2013	11.43	18/12/2013	12.59	Poor Coal Receipt	
Chandrapur Unit 2	210	17/12/2013	03.52		Continued.	Boiler Tube Leakage	
Khaparkheda Unit 4	210	17/12/2013	22.05		Continued.	furnace pressure high	
Khaparkheda Unit 1	210	17/12/2013	23.32	18/12/2013	02.41	Bus Bar Protection Operated Due to Bursting of Synchronisation P.T. of Unit-3.	
Khaparkheda Unit 3	210	17/12/2013	23.32	18/12/2013	19.24	Bus Bar Protection Operated Due to Bursting of Synchronisation P.T. of Unit-3.	
Nasik Unit 3	210	18/12/2013	01.45	18/12/2013	08.50	Unit Station T/F-C A Feeder Tripped.	
Paras Unit 3	250	18/12/2013	10.27		Continued.	Furance Pressure High.	
Koyna Unit 1	75	18/12/2013	22.30	19/12/2013	02.50	Gear Air Coller Water Leakage.	

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 18/Dec/2013

Position as on 6.30 Hrs of 19/Dec/2013

Name of Generating Unit	Capacity	Tripped Date	Trippe d Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
Koradi Unit 5	200	19/12/2013	01.29		Continued.	I D Fan Problem.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 18/Dec/2013

Position as on 6.30 Hrs of 19/Dec/2013

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Borivali -Tarapur	07/12/2013	10.15		Continued.	MUMBAI STRENGTHENING WORK
Voltage Level : 400KV			Outage Type HAND TRIPPED		
A'bad-Talegaon PG-1	07/12/2013	10.12		Continued.	line readyfor charging
765 KV Seoni-Wardha-II	10/12/2013	1:24		Continued.	H/T TO CONTROL O/V
Kolhapur - Mapusa - I	15/12/2013	16.08	18/12/2013	09.40	Over Voltage
Kolhapur-Solapur(PGCIL)-I	17/12/2013	16.15		Continued.	Over Voltage.
Solapur - Solapur (PG)	17/12/2013	20.26	18/12/2013	06.07	Over Voltage.
Dhule-Sar'Sarovar - II	17/12/2013	21.42	18/12/2013	07.04	Over Voltage.
Kolhapur - Mapusa - I	18/12/2013	16.13		Continued.	Over Voltage.
Solapur - Solapur (PG)	18/12/2013	21.41	19/12/2013	06.49	Over Voltage.
Dhule-Sar'Sarovar - I	18/12/2013	22.09	19/12/2013	06.52	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Wardha - Deoli (PGCIL)	05/12/2013	19.30		Continued.	To control L/L due to 220KV Wardha-Warora Outage.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/132 KV 200 MVA ICT - II @ Khadka	11/11/2013	09.07		Continued.	Replacement of Old 200 MVA ICT Under LES Upto 04/01/2014.
400/220KV 315 MVA ICT-I @ Padgha	26/11/2013	10.25		Continued.	Taken on TBC LV Side.(15 Days)
Dabhol - Nagothane - I	12/12/2013	10.48		Continued.	Testing Work.RFC 19.10 Hrs.
Padgha - Kalwa- I	16/12/2013	10.01	18/12/2013	18.12	Replacement of Rusted MOM Isolator Box(Taken on TBC)
400/220 KV 500 MVA ICT - I @ Lamboti	18/12/2013	06.19	18/12/2013	18.25	Applying RTV Poly Silicon Coating to 33KV IPS Tube. CTR Fire Prot. Bal.Installation Work.
Main Bus - I @ Chandrapur	18/12/2013	11.43	18/12/2013	18.00	Jumpering Work of Bay 428(Warora-I) With Main Bus by Hot Line Method.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Chalisgaon-Khadka II	07/10/2013	11.37		Continued.	Modification of existing Khadka-Chalisgaon line.
Pusad-Nanded	05/12/2013	06.03		Continued.	220KV Ghatodi S/S LILO Work.
Ghodbandar - Bhoisor (MSETCL)	07/12/2013	10.38		Continued.	MUMBAI STRENGTENING WORK
220/132 KV 150 MVA T/F-I @ Boiser	10/12/2013	13.04		Continued.	Vaccum and drying process due to moisture in WDG.of ICT.
Trombay-Dharavi	16/12/2013	09.34		Continued.	Erection of Cable ceiling end and Tugh Bus removal at Trombay
Ahmadnagar-Bose II	16/12/2013	16.13		Continued.	To attend discrepancies during joint inspection
Kandalgaon - Pophali	18/12/2013	08.06		Continued.	Replacement of CB Under JICA-II upto 20.12.13.
Nasik - Ghatghar	18/12/2013	09.06	18/12/2013	18.19	Conversion from Stn to DTN & Other Work.
Butibori-Abhijeet ckt.	18/12/2013	10.18	18/12/2013	13.19	To Attend Hot Spt Y Oh Breaker Plepad.
Main Bus at Tembhurani	18/12/2013	10.40	18/12/2013	15.20	R M Work.
Main Bus II at Goregaon	18/12/2013	10.49	18/12/2013	15.39	A.M.Work.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 18/Dec/2013

Position as on 6.30 Hrs of 19/Dec/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Chakan - Mahindra Vechicles	18/12/2013	10.59	18/12/2013	17.50	CRM,DCRM & CB Timining. Line Taken on TBC.
Dondaicha - Jamde - II.	18/12/2013	12.35	18/12/2013	13.39	Tan Delta Measurment.
Voltage Level : 100KV			Outage Type PLANNED OUTAGE		
Kalwa - Mukund - II	18/12/2013	10.25	18/12/2013	16.52	Rep. Old & Rusted Insul.@ Loc.4A,8A,10A & 15A.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/220 KV 100 MVA Spare Unit @ Koradi	12/07/2012	07.11		Continued.	Main Buchholz prot.operated
Bhusawal - Deepnagar - II	03/12/2013	12.08		Continued.	Over Voltage.
Deepnagar-Waluj I	03/12/2013	12:08		Continued.	Over Voltage.
Karad - Kolhapur - II	08/12/2013	16.36		Continued.	OVER VOLTAGE
Bhusawal- Aurangabad	13/12/2013	18.55		Continued.	over voltage
Karad-Jaigad I	17/12/2013	16.34	18/12/2013	08.51	Over Voltage.
Lonikand- Koyna Stage IV	17/12/2013	21.51	18/12/2013	08.39	Over Voltage.
Karad-Jaigad I	18/12/2013	21.34		Continued.	Over Voltage.
Lonikand- Koyna Stage IV	18/12/2013	21.42		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chikhali - Jalna - I	17/11/2013	18.00		Continued.	To control 220KV Paras-Chikhali Ckt Loading.
Chikhali - Jalna - II	17/11/2013	18.00		Continued.	To control 220KV Paras-Chikhali Ckt Loading.
Aurangabad - Babaleshwar	30/11/2013	9.24	18/12/2013	19.44	TO CONTROL A'BAD ICT LOADING
Voltage Level : 220KV			Outage Type TRIPPED		
220/100 KV,200MVA ICT - I at Padgha	07/06/2013	17.48		Continued.	Diff.Protection
Talandge - Sawantwadi - II.	29/10/2013	17.30		Continued.	Dist Prot.
Bus Coupler @ Khaparkheda	17/12/2013	23.32	18/12/2013	00.49	Bus Bar Protection Operated Main Bus -I Due to Bursting of Synchronisation P.T. of Unit-3.
Khaparkheda New - Khaparkheda Old - I	17/12/2013	23.32	18/12/2013	01.46	Bus Bar Protection Operated Main Bus -I Due to Bursting of Synchronisation P.T. of Unit-3.
Khaparkheda-Kawlewada-I	17/12/2013	23.32	18/12/2013	01.31	Bus Bar Protection Operated Main Bus -I Due to Bursting of Synchronisation P.T. of Unit-3.
Khaperkheda - Koradi	17/12/2013	23.32	18/12/2013	01.54	Bus Bar Protection Operated Main Bus -I Due to Bursting of Synchronisation P.T. of Unit-3.
Khaparkheda-Ambazari - I	17/12/2013	23.32	18/12/2013	01.59	Bus Bar Protection Operated Main Bus -I Due to Bursting of Synchronisation P.T. of Unit-3.
Khaparkheda - Suryalaxmi	17/12/2013	23.32	18/12/2013	02.01	Bus Bar Protection Operated Main Bus -I Due to Bursting of Synchronisation P.T. of Unit-3.
Khaparkheda New - Khaparkheda Old - II	17/12/2013	23.32	18/12/2013	01.31	On Over Loading.
220/6.6 KV 40 MVA Station T/F- I @ Khaparkheda	17/12/2013	23.32	18/12/2013	01.41	Bus Bar Protection Operated Main Bus -I Due to Bursting of Synchronisation P.T. of Unit-3.
220/6.6 KV,40 MVA Stn.	17/12/2013	23.32	18/12/2013	01.39	Bus Bar Protection Operated Main

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 18/Dec/2013

Position as on 6.30 Hrs of 19/Dec/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
T/F-III at Khaparkheda					Bus-I Due to Bursting of Synchronisation P.T. of Unit-3.
Nasik-Bablsr - I	18/12/2013	17.04	18/12/2013	19.07	Distance Protection.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 19/Dec/2013

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	130
Unit 7	210	155
	620	285
Bhusawal		
Unit 2	210	150
Unit 3	210	150
Unit 4	500	269
Unit 5	500	
	1420	569
Parli		
Unit 3	210	0
Unit 4	210	150
Unit 5	210	160
Unit 6	250	165
Unit 7	250	160
	1130	635
Chandrapur		
Unit 1	210	140
Unit 2	210	0
Unit 3	210	190
Unit 4	210	200
Unit 5	500	0
Unit 6	500	405
Unit 7	500	360
	2340	1295
Paras		
Unit 3	250	0
Unit 4	250	240
	500	240
Khaparkheda		
Unit 1	210	180
Unit 2	210	0
Unit 3	210	180
Unit 4	210	180
Unit 5	500	450
	1340	990
Nasik		
Unit 3	210	190
Unit 4	210	190
Unit 5	210	190
	630	570
Uran		
All Units	852	310
	852	310
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	240
	1920	1090
Hydro		
KDPH	40	18
VTRNA	60	0

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	0
BHTGR/VEER	21	15
BHIRA T.R.	80	40
RNGR+BHTSA	20	15
BHANDARDRA	45	15
ELDARY	23	0
SMLHY PTN	12	14
GHATGHAR	250	0
	611	117
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	825
WARDHA	405	330
Adani	1980	1234
Other CPPs	300	
	3885	2389
SOLAR		
Total	0	
	0	
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	0
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1377
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	4857
	3455	4857