



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

18/Dec/2014

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 18/Dec/2014 THURSDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	123.781	2161.145	1) Gujrat	-2.930	22.518
2) Hydro	8.771	181.392	2) Madhya Pradesh	4.186	218.630
3) Gas	7.657	153.860	3) Chattisgarh	4.180	107.350
Total MSGENCO	140.209	2496.397	4) Maharashtra Net	78.715	1616.519
B) 1) JSW JAIGAD	19.615	397.156	(Incl. 765kV Solapur-Raichur)	-4.061	-110.890
2) WPCL	2.747	48.068	5) Goa	-6.147	-110.870
3) ADANI	49.930	885.680	6) TAPS 1&2 Injection	3.828	79.076
4) Other CPP / IPP	22.078	412.813	7) RGPPL Injection	0.000	0.000
5) Wind Generation	14.571	129.748	8) Pench (Excess)	0.000	-1.562
6) PENCH (MS)	0.000	1.562	# Total Cent. Sector	81.832	1931.661
7) SOLAR	1.206	17.015	F) Other Exchanges		
C) 1) TPCL Thermal	12.822	308.435	1) With TPCL (Excess)	-25.234	-412.834
2) TPCL Hydro	3.705	66.978	G) Bilateral Power *		
TOTAL TPCL	16.527	375.413	1) MSEDCL Bilateral	15.065	479.975
3) REL Thermal	6.112	145.941	Include PX	-10.106	-5.883
D) STATE			2) MUMBAI Bilateral	17.640	368.815
1) Thermal (A1+C1+C3)	142.715	2615.521	Include PX	1.089	45.458
2) Hydro (A2+B6+C2)	12.476	249.932	3) MUMBAI Schedule	17.640	374.690
3) Gas (A3)	7.657	153.860	H) ENERGY CATERED (MUs)		
4) Wind (B5)	14.571	129.748	1) MSEDCL	306.954	5907.266
5) CPP/IPP (B1+B2+B3+B4)	94.370	1743.717	2) TPCL	29.578	569.820
6) SOLAR (B7)	1.206	17.015	3) REL	18.296	363.642
TOTAL STATE	272.995	4909.793	TOTAL STATE	354.828	6840.728

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 14 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	4783	5210	5063
MSGENCO Hydro	1011	688	138
MSGENCO Gas	315	312	330
MSGENCO Total Generation	6109	6210	5531
Central Sector Receipt	4941	4303	1547
WIND	508	310	906
CPP / IPP	4152	4266	3537
SOLAR	184	190	0
Exchange with Mumbai	-1298	-1287	-575
MSEDCL DEMAND MET	14596	13992	10946
Load Shedding	62	65	58
MSEDCL DEMAND	14658	14057	11004
TPCL GENERATION	990	795	512
R-INFRA GENERATION	193	235	194
TPCL+R-INFRA DEMAND	2481	2317	1281
STATE DEMAND MET	17077	16309	12227
STATE DEMAND	17139	16374	12285
Frequency (Hz)	49.93	50.06	50.09

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.25 Hz at 03:01 Hrs	49.64 Hz at 09:13 Hrs	49.94	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 18/Dec/2014

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	0.00	0	0	0
Unit 6	4.13	64.18	185	155	170
Unit 7	4.07	70.40	180	155	170
Total	8.20	134.58			340
Bhusawal					
Unit 2	0.00	0.00	0	0	0
Unit 3	3.67	50.04	160	140	153
Unit 4	8.95	159.52	500	340	336
Unit 5	8.64	154.10	460	340	332
Total	21.26	363.66			821
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	0.00	0.00	0	0	0
Unit 5	3.58	64.20	155	140	159
Unit 6	5.08	92.35	228	197	195
Unit 7	5.02	91.75	222	197	195
Total	13.68	248.30			549
Chandrapur					
Unit 1	0.00	0.00	0	0	0
Unit 2	3.34	59.20	148	130	140
Unit 3	0.00	0.00	0	0	0
Unit 4	4.06	76.37	191	164	200
Unit 5	7.49	158.66	390	0	400
Unit 6	8.68	154.11	385	345	400
Unit 7	8.87	158.00	412	352	400
Total	32.45	606.33			1540
Paras					
Unit 3	4.54	87.82	200	182	200
Unit 4	4.58	86.14	204	183	200
Total	9.12	173.96			400
Khaparkheda					
Unit 1	3.80	68.83	190	140	180
Unit 2	3.76	68.18	180	145	180
Unit 3	4.42	77.55	198	175	210
Unit 4	4.56	78.45	210	175	210
Unit 5	10.00	136.61	500	380	460
Total	26.54	429.61			1240
Nasik					
Unit 3	4.30	78.39	195	160	200
Unit 4	4.18	50.32	188	145	190
Unit 5	4.06	75.98	185	121	190
Total	12.54	204.69			580
Uran					
All Units	7.66	153.86	334	301	320
Total	7.66	153.86			320
PENCH (MS)					
Pench (MS)	0.00	1.56	0	0	0
Total	0.00	1.56			0
Koyna					
Stage 1-2	2.72	47.20	450	40	600
Stage 4	0.05	27.70	51	0	250
Stage 3	0.95	16.32	162	0	240
Kovna 12&4 Total	2.78	74.90			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	3.73	91.23			1090
Hydro					
KDPH	0.74	10.17	40	20	18
VTRNA	0.00	15.83	0	0	61
TILLARI	0.37	6.22	64	0	64
BHTGR/VEER	0.00	0.51	0	0	0
BHIRA T.R.	0.19	3.60	80	0	80
RNGR+BHTSA	0.38	4.98	17	16	10
BHANDARDRA	0.31	5.38	13	12	14
ELDARY	0.34	4.19	15	14	15
SMLHY PTN	0.78	18.69	41	29	15
GHATGHAR	1.92	20.60	250	0	0
Total	5.04	90.16			277
Wind					
MalharPeth	0.31	3.24			
Vankuswadi	0.83	6.78			
ATIT	0.07	0.70			
Kale	0.29	2.43			
Satara	6.94	58.04			
Shirala	0.36	3.77			
K Mahankal	0.03	7.26			
Supa	0.14	1.61			
Vita	1.63	14.15			
Dondaicha	1.86	15.28			
Sakri	0.34	1.77			
Nandurbar	0.60	5.24			
Khandke	0.48	6.06			
Khaparale	0.69	3.41			
Total	14.57	129.75			
CPP					
JSW JAIGAD	19.62	397.16	856	771	767
WARDHA	2.75	48.07	122	105	115
Adani	49.93	885.68	2320	1700	2363
Other CPPs	22.08	412.81			745
Total	94.37	1743.72			3990
SOLAR					
Total	1.21	17.02			
Total	1.21	17.02			
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	7.86	177.26	370	312	500
Trombay 6	0.00	0.00	0	0	0
Trombay 7A	0.00	24.33	0	0	0
Trombay 7B	0.00	15.56	0	0	0
Trombay 8	4.96	91.28	251	196	250
TATA Hydro	3.70	66.98	422	0	447
Total	16.53	375.41			1197
REL					
1&2	6.11	145.94	395	193	250
Total	6.11	145.94			250
Cent Sect					
Share					4911
Total					4911
MS PG CL	Thermal	123.78	2161.14		5470
	Thml+Gas	131.44	2315.00		5790
	Hydro	8.77	181.39		1367
	Total	140.21	2496.40		7157
State Total		273.00	4909.79		17505

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 18/Dec/2014

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	SOLAR	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEM. MET	LOAD SHEDDI NG	MSEDCL DEM. WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS														
1	5072	137	325	5534	1138	3529	0	1785	1684	-700	-787	11098	88	11186	1506	12692	49.97
2	5072	133	330	5535	965	3509	0	1596	1686	-651	-680	11015	58	11073	1390	12463	50.00
3	5067	133	332	5532	938	3522	0	1399	1615	-610	-615	10992	58	11050	1324	12374	50.05
4	5063	138	330	5531	906	3537	0	1480	1547	-568	-575	10946	58	11004	1281	12285	50.09
5	5049	133	332	5514	919	3512	0	1487	1831	-576	-589	11187	60	11247	1296	12543	50.05
6	5061	328	334	5723	827	3524	0	2076	2461	-630	-686	11849	67	11916	1412	13328	49.97
7	5029	556	330	5915	835	3810	1	3224	3403	-669	-827	13137	72	13209	1591	14800	49.88
8	5067	365	332	5764	850	4055	12	4388	4253	-632	-949	13985	72	14057	1749	15806	49.82
9	5112	394	327	5833	696	4146	67	4681	4739	-632	-993	14488	67	14555	1995	16550	49.80
10	5134	658	316	6108	712	4128	119	4652	4310	-649	-1066	14311	61	14372	2297	16669	49.85
11	5158	719	315	6192	552	4201	146	4798	4359	-831	-1189	14261	60	14321	2427	16748	49.81
12	4783	1011	315	6109	508	4152	184	4821	4941	-865	-1298	14596	62	14658	2481	17139	49.93
13	4849	890	312	6051	375	4199	160	4519	4493	-835	-1378	13900	122	14022	2448	16470	49.97
14	5210	688	312	6210	310	4266	190	4540	4303	-827	-1287	13992	65	14057	2317	16374	50.06
15	5561	451	310	6322	227	4257	129	4580	4354	-827	-1369	13920	61	13981	2333	16314	49.99
16	5489	323	301	6113	219	4266	127	4530	4539	-780	-1344	13920	58	13978	2353	16331	49.87
17	5475	257	305	6037	213	4266	60	4486	4446	-765	-1379	13643	59	13702	2363	16065	49.93
18	5314	154	308	5776	300	4106	11	4373	4035	-755	-1511	12717	64	12781	2371	15152	49.90
19	5206	230	306	5742	444	4001	0	4578	4642	-774	-1225	13604	65	13669	2484	16153	49.87
20	5222	225	312	5759	464	4073	0	4456	4343	-765	-1230	13409	65	13474	2444	15918	49.86
21	5213	332	317	5862	535	4185	0	3131	2853	-768	-1283	12152	62	12214	2292	14506	49.89
22	5235	172	318	5725	560	4102	0	2695	2538	-876	-1211	11714	60	11774	2128	13902	50.10
23	5178	152	318	5648	535	3621	0	2410	2259	-843	-967	11096	60	11156	1892	13048	49.95
24	5162	192	320	5674	543	3403	0	2002	2198	-814	-796	11022	60	11082	1699	12781	50.05
MUs	123.78	8.77	7.66	140.21	14.57	94.37	1.21	82.69	81.83	-17.64	-25.23	306.95	1.58	308.54	47.87	356.41	49.94

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss
Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 18/Dec/2014

Position as on 6.30 Hrs of 19/Dec/2014

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Koyna Unit 11	80	23/09/2014	02.30		Continued.	Stator Earth Fault	
Cent_Sect Tarapur 1	160	12/10/2014	22.39		Continued.	Refuelling work.(60Days)	
FORCED OUTAGE							
Dabhol 1B	230	28/05/2013	22.02		Continued.	Gas shortage.	
Dabhol 3A	230	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 2A	230	06/06/2013	09.10		Continued.	Gas Shortage	
Dabhol 1X	290	27/06/2013	21.46		Continued.	Gas Shortage	
Dabhol 1A	230	27/06/2013	21.47		Continued.	Gas Shortage	
Dabhol 2X	290	15/07/2013	15.09		Continued.	Gas Shortage	
Dabhol 2B	230	08/08/2013	15.03		Continued.	Gas Shortage	
Dabhol 3X	290	29/12/2013	05.47		Continued.	Gas Shortage	
Dabhol 3B	230	29/12/2013	06.14		Continued.	Gas Shortage	
CPP WPCL U-2	135	18/02/2014	00.02		Continued.	Ash Conveying problem	
CPP Dhariwal	300	28/05/2014	02.27		Continued.	PA Fan Vibration Problem. (U-1).	
Koradi Unit 5	200	17/06/2014	11.53		Continued.	economic shutdown	
Chandrapur Unit 1	210	28/08/2014	07.15		Continued.	economic shutdown	
Bhusawal Unit 2	210	13/09/2014	12.43		Continued.	Economic shutdown	
Parli Unit 4	210	13/10/2014	10.49		Continued.	Coal Shortage.	
CPP WPCL U-1	135	30/10/2014	00.43		Continued.	ESP Bag Filter Damaged	
CPP IPL U-2	270	30/10/2014	16.16		Continued.	Gen.Diff.Protection operated	
CPP WPCL U-4	135	01/11/2014	00.19		Continued.	Withdrawn	
Chandrapur Unit 3	210	12/11/2014	20.58		Continued.	Coal Shortage.	
Tata Trombay 6	500	21/11/2014	21.11		Continued.	Economic Shut Down	
Uran Unit 8	108	26/11/2014	00.02		Continued.	Gas Shortage	
REL 2	250	08/12/2014	05.21	18/12/2014	16.46	over speed protection	
CPP Adani U1	660	08/12/2014	14.45		Continued.	Uproting of turbine steam chest drain line	
Tata Trombay 7B	60	11/12/2014	20.39		Continued.	Mandatory Gas Path Inspection.	
Tata Trombay 7A	120	11/12/2014	21.51		Continued.	Mandatory Gas Path Inspection.	
Uran Unit 5	108	18/12/2014	00.25		Continued.	Gas Shortage.	
Chandrapur Unit 5	500	18/12/2014	11.05	18/12/2014	14.02	Loss of fuel.	
CPP IPL U-1	270	18/12/2014	22.26		Continued.	Turbine shaft vibration.	

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 18/Dec/2014

Position as on 6.30 Hrs of 19/Dec/2014

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
Koradi Unit 6	210	19/12/2014	05.05	19/12/2014	22.23	Strn.Aux.T/F Trip.	
Bhusawal Unit 3	210	19/12/2014	15.39		Continued.	Boiler Tube Leakage	
CPP JSW (J) U2	300	19/12/2014	16.55		Continued.	No Schedule	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 18/Dec/2014

Position as on 6.30 Hrs of 19/Dec/2014

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Tarapur - Borivali	21/11/2014	14.51		Continued.	Mumbai Strengthening work.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Kolhapur-Mapusa-II	17/12/2014	16.38	18/12/2014	07.47	Over Voltage.
Dhule-Sar'Sarovar - I	17/12/2014	19.45	18/12/2014	10.38	Over Voltage.
Kolhapur-Solapur(PGCIL)-I	17/12/2014	23.43	18/12/2014	06.50	Over Voltage.
Kolhapur - Mapusa - I	18/12/2014	16.19	19/12/2014	09.06	Over Voltage.
Dhule-Sar'Sarovar - I	18/12/2014	17.40		Continued.	Over Voltage.
Kolhapur-Solapur (PG) II	18/12/2014	22.17	19/12/2014	14.49	Over Voltage.
Kolhapur - Mapusa - I	19/12/2014	16.14		Continued.	Over Voltage
Kolhapur-Solapur (PG) II	19/12/2014	22.04		Continued.	Over Voltage
Voltage Level : 400KV			Outage Type TRIPPED		
Dabhol-Nagothane-II	13/12/2014	00.00		Continued.	Over Voltage
Dhule-Sar'Sarovar - II	18/12/2014	00.02	18/12/2014	06.23	Over Voltage.
Dhule-Sar'Sarovar - II	18/12/2014	21.02	19/12/2014	06.36	Over Voltage.
Dhule-Sar'Sarovar - II	19/12/2014	23.30		Continued.	Over Voltage
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV 315 MVA ICT-II @ Nagothane.	12/11/2014	13.02		Continued.	Shifted to TBC for BKR overloading.
400/220 KV 500 MVA ICT - I @ Warora	23/11/2014	08.10		Continued.	Leakage in Nitrogen Cylinder of B Ph CTR System.
400/220 KV 500 MVA ICT-I @ Jejuri	17/12/2014	22.47	18/12/2014	20.56	OLTC Work.
Akola - Akola-II - II	18/12/2014	07.37	18/12/2014	20.09	A.M.Work.
400/220 KV,500MVA ICT-II at Deepnagar.	18/12/2014	10.37	18/12/2014	13.52	Attending red hot spot.
400/220KV 315 MVA ICT-I @ Padgha	18/12/2014	11.45	18/12/2014	18.12	LV Side taken on TBC,jumper repl work.
400/220 KV 315 MVA ICT-II @ Nagothane.	18/12/2014	15.00	18/12/2014	18.53	LV Side repl.of burnt Aux.relay.
400/220KV 315MVA ICT-III @ Padgha	18/12/2014	22.45	19/12/2014	20.45	Repl.of T/F cooling control system
400/220KV 315MVA ICT-II @ Aurangabad.	19/12/2014	13.45	19/12/2014	21.39	Oil Leakage
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Borivali-Ghodbandar	25/11/2014	10.43		Continued.	Erection & Stringing Work.
Ghodbandar - Bhoisor (MSETCL)	25/11/2014	11.36		Continued.	Erection & Stringing Work.
Kalyani-Baramati Agro	18/12/2014	07.10	18/12/2014	17.00	Make cut point for loc.no.23A & loc.no new 24.
Main Bus - I @ Jejuri	18/12/2014	09.08	18/12/2014	19.33	PT Testing and Bus Isolator alignment work.
220/132 KV 200 MVA ICT - II @ Parbhani	18/12/2014	10.00	18/12/2014	15.40	Oil leakage from the drain pipeline valve above FEC.
Karad-Oglewadi-I	18/12/2014	10.22	18/12/2014	13.46	Q.M.Work.
ONGC-TSS	18/12/2014	10.45	18/12/2014	18.26	Relay retrofitting and trip ckt installation work.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 18/Dec/2014

Position as on 6.30 Hrs of 19/Dec/2014

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
220/132 KV 200 MVA ICT - II @ Beed	18/12/2014	10.47	18/12/2014	14.55	Oil leakage from OLTC buchholz.
Pedambe - Adlab	18/12/2014	10.50	18/12/2014	16.30	Q.M.Work
220/132 KV 150 MVA T/F - 7 at Chinchwad	18/12/2014	11.04	18/12/2014	12.53	Attending hot spot.
Karad - Vita I	18/12/2014	14.53	18/12/2014	17.34	C & Tan delta measurement.
Khapakheda - Koulawada - II	19/12/2014	10.22	19/12/2014	17.48	Repl.of E/W
Padgha-Vasai	19/12/2014	14.13	19/12/2014	20.04	Hot Spot
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Karad - Kolhapur - II	17/12/2014	16.42	18/12/2014	09.05	Over Voltage.
Bhusawal- Aurangabad	17/12/2014	19.48		Continued.	Over Voltage.
Karad-Jaigad II	17/12/2014	20.30	19/12/2014	08.51	Over Voltage.
Lonikand- Koyna Stage IV	17/12/2014	21.27	18/12/2014	07.16	Over Voltage.
Karad - Kolhapur - II	18/12/2014	16.28	19/12/2014	08.51	Over Voltage.
Lonikand- Koyna Stage IV	18/12/2014	20.43	19/12/2014	08.17	Over Voltage.
Karad - Kolhapur - I	19/12/2014	16.06		Continued.	Over Voltage
Karad-Jaigad I	19/12/2014	16.43		Continued.	Over Voltage
Lonikand- Koyna Stage IV	19/12/2014	20.36		Continued.	Over Voltage
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Parli-Usmanabad	15/12/2014	15.17		Continued.	To Free TBC for Parly GCR Bus-II Outage.
Voltage Level : 400KV			Outage Type TRIPPED		
New Koyna - Dabhol - I	13/12/2014	03.02		Continued.	Over Voltage
Voltage Level : 220KV			Outage Type TRIPPED		
220/110KV 200MVA ICT- III at Borivali	21/09/2014	09.16		Continued.	monkey fault

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 19/Dec/2014

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	0
Unit 7	210	175
	620	175
Bhusawal		
Unit 2	210	0
Unit 3	210	150
Unit 4	500	425
Unit 5	500	360
	1420	935
Parli		
Unit 3	210	0
Unit 4	210	0
Unit 5	210	147
Unit 6	250	195
Unit 7	250	200
	1130	542
Chandrapur		
Unit 1	210	0
Unit 2	210	140
Unit 3	210	0
Unit 4	210	170
Unit 5	500	365
Unit 6	500	360
Unit 7	500	365
	2340	1400
Paras		
Unit 3	250	200
Unit 4	250	200
	500	400
Khaparkheda		
Unit 1	210	180
Unit 2	210	180
Unit 3	210	210
Unit 4	210	210
Unit 5	500	500
	1340	1280
Nasik		
Unit 3	210	200
Unit 4	210	190
Unit 5	210	190
	630	580
Uran		
All Units	852	320
	852	320
PENCH (MS)		
Pench (MS)	53	0
	53	0
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	240
	1920	1090
Hydro		
KDPH	40	18
VTRNA	60	60

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	64
BHTGR/VEER	21	0
BHIRA T.R.	80	80
RNGR+BHTSA	20	15
BHANDARDRA	45	10
ELDARY	23	14
SMLHY PTN	12	10
GHATGHAR	250	0
	611	271
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	768
WARDHA	405	115
Adani	2640	2363
Other CPPs	300	500
	4545	3746
SOLAR		
Total	0	
	0	
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	0
Trombay 7A	120	0
Trombay 7B	60	0
Trombay 8	250	250
TATA Hydro	444	447
	2024	1197
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	4947
	3455	4947