

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 19/Jan/2025 SUNDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	129.761	2700.245	1) Gujrat	-2.865	-51.498
2) Hydro	7.802	224.390	2) Madhya Pradesh	4.010	49.048
3) Gas	5.878	134.074	3) Chattisgarh	5.770	97.280
Total MSPGCL	143.441	3058.709	4) Maharashtra	203.781	3766.214
B) 1) APLM	57.997	1152.485	5) Goa (Amona)	-2.470	-46.684
2) JSWEL	23.424	447.430	Total	208.226	3814.360
3) VIPL	0.000	0.000	a) Mumbai Schedule	32.152	644.071
4) RPL(AMT)	31.334	553.630	b) Mumbai Drawl	34.569	719.155
5) SWPGPL	11.048	223.024	c) MSEDCL Bilateral *	88.267	1679.333
6) Other IPP	41.892	830.622	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	32.152	642.255
C) 1) TPCL Thermal	3.856	79.150	Include PX	0.000	0.000
2) TPCL Hydro	1.640	60.597	Standby	0.000	1.816
3) TPCL Gas	3.970	78.432	H) ENERGY CATERED (MUs)		
4) AEML Thermal	8.881	162.978	1) MSEDCL	504.964	9746.456
D) STATE			2) Mumbai Discoms	52.916	1100.300
1) Thermal	308.193	6149.564	3) Other Discoms	11.909	232.728
(A1+C1+C4+(B1-B6))			TOTAL STATE	569.789	11079.484
2) Hydro (A2+C2)	9.442	284.987			
3) Gas (A3+B7+C3)	9.848	212.506			
4) Wind	11.209	233.556			
6) SOLAR	22.871	384.523			
TOTAL STATE	361.563	7265.136			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 11 Hrs	B. Day Peak at 13 Hrs	C. Evening Peak at 19 Hrs	D. Night Minimum at 24 Hrs
MSPGCL Thermal	5773	5064	5907	4861
MSPGCL Hydro	253	234	538	241
MSPGCL Gas	149	139	275	292
MSPGCL Total Generation	6175	5437	6720	5394
Central Sector Receipt	9525	10126	8440	7992
WIND	446	224	244	624
CPP / IPP Thermal	7689	6192	7917	6116
CPP / IPP Gas	0	0	0	0
SOLAR	2886	3333	0	0
Exchange with Mumbai	-1679	-1825	-1398	-1452
MSEDCL DEMAND MET	24546	22971	21368	18176
Load Shedding	0	0	0	0
MSEDCL DEMAND	24546	22971	21368	18176
TPCL GENERATION	329	311	526	398
AEML GENERATION	388	306	498	315
MUMBAI DEMAND	2396	2442	2422	2165
OTHER DISCOM DEMAND	496	516	555	498
STATE DEMAND MET	27438	25929	24345	20839
STATE DEMAND	27438	25929	24345	20839
Frequency (Hz)	50.00	49.96	49.98	50.04

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.27 Hz at 06:02 Hrs	49.83 Hz at 19:03 Hrs	50	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 19/Jan/2025

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	4.07	76.19	174	155
Unit 8	13.28	226.94	603	502
Unit 9	0.00	0.00	0	0
Unit 10	12.46	246.23	575	460
Total	29.81	549.37		
Bhusawal				
Unit 3	3.38	64.45	185	125
Unit 4	8.72	166.13	495	280
Unit 5	8.62	163.92	485	280
Total	20.72	394.50		
Parli				
Unit 6	3.92	76.92	242	137
Unit 7	3.63	63.61	209	112
Unit 8	3.99	78.38	224	145
Total	11.54	218.91		
Chandrapur				
Unit 3	3.76	72.48	193	118
Unit 4	3.36	43.51	158	117
Unit 5	8.12	150.89	405	275
Unit 6	0.00	0.00	0	0
Unit 7	0.00	146.74	0	0
Unit 8	9.04	172.00	431	336
Unit 9	0.00	120.87	0	0
Total	24.28	706.50		
Paras				
Unit 3	5.55	68.77	251	189
Unit 4	5.68	93.96	249	187
Total	11.23	162.73		
Khaparkheda				
Unit 1	3.32	72.60	165	120
Unit 2	3.82	76.78	192	117
Unit 3	4.12	66.54	195	138
Unit 4	3.98	73.87	187	142
Unit 5	11.00	208.58	470	440
Total	26.22	498.37		
Nasik				
Unit 3	0.00	56.19	0	0
Unit 4	2.48	52.12	106	96
Unit 5	3.48	61.56	171	117
Total	5.97	169.86		
Uran				
All Units	5.88	134.07	299	137
Total	5.88	134.07		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.18	9.71	21	0
Total	0.18	9.71		
Koyna				
Stage 1-2	1.50	48.44	215	30

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 4	0.00	49.49	0	0
Stage 3	0.51	21.21	156	0
Total	2.02	119.14		
Hydro				
KDPH	0.77	14.69	32	32
VTRNA	0.00	0.04	0	0
TILLARI	0.44	8.72	61	0
BHIRA T.R.	0.26	3.16	40	0
SMLHY_PTN	3.87	68.32	164	155
GHATGHAR	0.45	10.32	125	0
Total	5.78	105.25		
Wind				
Total	11.21	233.56	0	0
Total	11.21	233.56		
CPP				
APML(Mus)	58.00	1152.48	0	0
JSWEL(Mus)	23.42	447.43	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	31.33	553.63	0	0
SWPGPL-Mus	11.05	223.02	0	0
Dhariwal	0.00	0.00	0	0
IEPL	0.00	88.54	0	0
Other(Mus)	39.88	700.91	0	0
JPL	2.01	41.17	131	74
Total	165.70	3207.19		
SOLAR				
Total	22.87	384.52	0	0
Total	22.87	384.52		
Tata				
Trombay 5	0.00	0.00	0	0
Trombay 6	0.00	0.00	0	0
Trombay 7A	2.47	49.06	115	64
Trombay 7B	1.50	29.38	67	51
TATA Hydro	1.64	60.60	207	18
Trombay 8	3.86	79.15	200	135
Total	9.47	218.18		
AEML				
DTPS U-1&2	8.88	162.98	498	287
Total	8.88	162.98		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	129.76	2700.24	MSPGCL Total	143.44	3058.71
			MSPGCL Thml+Gas	135.64	2834.32	Koyna 1,2 & 4 Total	1.50	97.93
			MSPGCL Hydro	7.80	224.39	State Total	361.56	7265.14

State Load Despatch Center,Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 19/Jan/2025

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	Load Shedding		MSEDC L DEM. WITH LS	MUMBAI DEMAND	OTHER DISCOM DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS						Planned	*Transmission Constraint					
1	5183	239	294	5716	817	6280	0	0	7818	7914	-1380	18870	0	0	18870	2132	477	21479	49.97
2	5183	239	294	5716	775	6521	0	0	7628	7677	-1324	18916	0	0	18916	2003	449	21368	49.97
3	5162	234	296	5692	694	6404	0	0	7706	7794	-1219	18938	0	0	18938	1897	427	21262	49.98
4	5158	233	297	5688	756	6381	0	0	7817	7830	-1155	19082	0	0	19082	1840	418	21340	49.96
5	5225	247	298	5770	848	6525	0	0	8069	8167	-1162	19727	0	0	19727	1824	421	21972	49.99
6	5459	239	299	5997	852	6961	0	0	8268	8351	-1153	20553	0	0	20553	1889	455	22897	50.04
7	5577	327	297	6201	786	7217	0	4	8513	8729	-1116	21347	0	0	21347	1954	474	23775	50.06
8	5966	499	298	6763	655	7802	0	237	8125	8208	-1027	22155	0	0	22155	2017	483	24655	50.01
9	6012	661	298	6971	513	8107	0	1182	7873	8211	-1140	23341	0	0	23341	2153	502	25997	49.99
10	5927	301	280	6508	509	8025	0	2143	8905	9132	-1357	24443	0	3	24443	2295	517	27255	49.97
11	5773	253	149	6175	446	7689	0	2886	9737	9525	-1679	24546	0	6	24546	2396	496	27438	50.00
12	5205	253	141	5599	363	7023	0	3272	10140	10068	-1787	24028	0	16	24028	2448	511	26986	49.99
13	5064	234	139	5437	224	6192	0	3333	9937	10126	-1825	22971	0	35	22971	2442	516	25929	49.96
14	4815	239	137	5191	128	6069	0	3225	9795	9670	-1741	22041	0	36	22041	2361	501	24903	50.02
15	4935	272	139	5346	82	6067	0	2847	9830	9871	-1739	21987	0	33	21987	2324	487	24798	49.99
16	5100	297	141	5538	87	6473	0	2192	9763	10035	-1600	22200	0	26	22200	2317	525	25042	50.02
17	5593	274	148	6015	118	7022	0	1266	9152	9171	-1538	21508	0	0	21508	2293	545	24347	49.96
18	5885	551	206	6642	139	7647	0	284	8166	8035	-1371	20819	0	0	20819	2300	557	23676	50.05
19	5907	538	275	6720	244	7917	0	0	8321	8440	-1398	21368	0	0	21368	2422	555	24345	49.98
20	5801	589	289	6679	311	7551	0	0	8310	8614	-1566	21050	0	0	21050	2454	539	24043	49.99
21	5623	325	288	6236	367	6980	0	0	8145	8091	-1666	19475	0	0	19475	2400	533	22408	49.94
22	5229	279	290	5798	400	6539	0	0	8296	8380	-1644	18951	0	0	18951	2340	523	21813	50.02
23	5118	238	293	5649	471	6186	0	0	8142	8195	-1530	18473	0	0	18473	2250	498	21221	50.03
24	4861	241	292	5394	624	6116	0	0	8054	7992	-1452	18176	0	0	18176	2165	498	20839	50.04
MUs	129.76	7.80	5.88	143.44	11.21	165.69	0.00	22.87	206.51	208.23	-34.57	504.96	0.00	0.16	504.96	52.92	11.91	569.79	50.00

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

*Load Shedding due to Transmission Constraint :-

- 1) ELR carried out at 220kV Manmad s/s & 132kV Rahuri s/s due to overloading of 132kV Manmad - Chordiya solar ckt & 132kV Rahuri - BBLR ckt
- 2) LTS operated & ELR carried out at 132kV Wadzire s/s due to overloading of 132/33kV 25MVA TF-1 & 2

Maximum Demand scenario for the date 19/Jan/2025		
State Demand	MSEDC Non-Coincident Peak Demand	Mumbai Non-Coincident Peak Demand
27438 MW	24546 MW	2454 MW
11 Hrs	11 Hrs	20 Hrs
Includes LS - 0 MW	Includes LS - 0 MW	--

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 19/Jan/2025

Position as on 6.30 Hrs of 20/Jan/2025

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE								
MSPGCL								
MSPGCL	Chandrapur Unit 6	500	14/12/2024	19:45		Continued.	Capital overhaul	24/01/2025
MSPGCL	Koyna Unit 10	80	25/12/2024	12:00		Continued.	for upgradation of existing protection system to numerical protection system and H.S. Lubrication system work.	25/01/2025
Total Capacity MSPGCL		580						
CENT.SECTOR								
CENT.SECTOR	Tarapur 4	540	21/12/2024	21:50		Continued.	Annual Overhaul	17/02/2025
Total Capacity CENT.SECTOR		540						
Total Capacity PLANNED OUTAGE		1120						
FORCED OUTAGE								
MSPGCL								
MSPGCL	Uran Unit A0	120	07/09/2022	16:30		Continued.	TURBINE TRIPPED ON HIGH VIBRATIONS	31/01/2025
MSPGCL	Ghatghar Unit-2	125	26/05/2024	13:17		Continued.	Stator Earth Fault	31/03/2025
MSPGCL	Koradi Unit 9	660	30/12/2024	16:36		Continued.	FD Fan Problem.	20/01/2025
MSPGCL	Chandrapur Unit 9	500	11/01/2025	18:55		Continued.	Generator Protection operated	24/01/2025
MSPGCL	Chandrapur Unit 7	500	18/01/2025	09:05		Continued.	DM consumption is on higher side	21/01/2025
MSPGCL	Nasik Unit 3	210	18/01/2025	18:45		Continued.	Flame Failure	20/01/2025
Total Capacity MSPGCL		2115						
TPC-G								
TPC-G	Trombay 5	500	22/09/2024	16:14		Continued.	Emergency withdrwan due to fire in cable vault.	31/01/2025
Total Capacity TPC-G		500						
IPP								
IPP	IEPL Unit 1	270	16/01/2025	13:55	19/01/2025	23:57	Bottom ash evacuation problem	20/01/2025
Total Capacity IPP		270						
CENT.SECTOR								
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	31/03/2025
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	05/04/2025
Total Capacity CENT.SECTOR		320						
Total Capacity FORCED OUTAGE		3205						

State Load Despatch Center, Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 19/Jan/2025

Position as on 6.30 Hrs of 20/Jan/2025

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
UNIT UNDER ZERO SCHEDULE / RSD								
MSPGCL								
MSPGCL	Uran Unit 5	108	29/12/2024	20:30		Continued.	No schedule. Utilised as per requirement	
MSPGCL	Uran Unit 6	108	16/01/2025	19:15		Continued.	No schedule by LM cell	
Total Capacity MSPGCL		216						
IPP								
IPP	JPL Unit 2	150	21/11/2024	01:30		Continued.	Unit Out due to Non-avaialbility of Schedule.	
Total Capacity IPP		150						
Total Capacity UNIT UNDER ZERO SCHEDULE / RSD		366						
FORCED OUTAGE DUE TO NO PPA								
IPP								
IPP	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
IPP	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
Total Capacity IPP		988						
Total Capacity FORCED OUTAGE DUE TO NO PPA		988						

* Other generator generating power instead of contracted genertaor with tri-party agreement in between generatos & discom (Case-IV bidding)

State Load Despatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 19/Jan/2025

Statement-VII

Position as on 6.30 Hrs of 20/Jan/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
500 KV TBC Outages/Trippings							
POLE-1 BASE AC FILTER Z1-Z2(200MVAR) @ CHANDRAPUR HVDC	IntraState	19/01/2025	21:41	20/01/2025	04:14	T	Tripped on Yph. unbalance protection level 3.
400 KV LINE Outages/Trippings							
DHULE - SSNNL CKT - 2	InterState	04/12/2024	12:04			EO	400kV Dhule SSNNL-2 line CB as hydraulic operated CB mechanism oil pressure is 310bar & not building up so it is requested to give permission for shifting of 400KV Dhule SSNNL-2 line load shifting to 400KV TBC urgently & attending same.
220KV KORADI II (400KV)- BUTIBORI 3 CKT I	IntraState	01/10/2024	13:10			HT	H/T From Butibori 3 end
AURANGABAD(MS) - PUNE (GIS) CKT - 1	IntraState	14/01/2025	10:30			HT	For load management
KHADKA-AURANGABAD (WALUJ)	IntraState	18/01/2025	21:28	19/01/2025	08:27	HT	Hand trip for over voltage management.
JAIGAD - KARAD CKT - 1	IntraState	19/01/2025	00:46	19/01/2025	09:36	HT	Hand trip for Over Voltage Management.
AURANGABAD(MS) - PUNE (GIS) CKT - 2	IntraState	19/01/2025	14:29			HT	Control loading.
KHADKA-AURANGABAD (WALUJ)	IntraState	19/01/2025	21:36	20/01/2025	09:07	HT	Over voltage.
JAIGAD - KARAD CKT - 2	IntraState	19/01/2025	23:17	20/01/2025	10:00	HT	Over voltage.
400 KV ICT Outages/Trippings							
STATION TF No 3 @ CHANDRAPUR GCR	IntraState	01/03/2023	15:07			PO	1) Oil filtration work 2) Testing of Station transformer 3) Preventive maintenance work.
400/132 KV 200 MVA ICT - 2 @ KHADKA	IntraState	03/06/2024	23:26			T	Differential protection
400/220 KV 500 MVA ICT - 5 @ PADGHE	IntraState	18/01/2025	23:11	19/01/2025	19:30	PO	1. For Excavation of gantry foundation and equipment foundation of New ICT-6 below ICT -5 interconnecting line. 2. In case of any emergency ICT-5 will be taken in service within 5 min. 3. As per instruction of Hon'ble DOP ICT-6 to be commission before 15.02.2025.
400/220/33 KV 315 MVA ICT - 1 @ CHANDRAPUR	IntraState	20/01/2025	09:43			PO	1. To attend oil leakages by replacing gasket, gate valve, butterfly valve etc. 2. Complete overhauling of OLTC. 3. Replacement of accesseries like Fan/Pump Control cubicle, Neutral CT, cooling fan. Also, painting of ICT. 4. Modification of High Velocity Water Spray system. 5. Routine maintenance of ICT.
400/220KV 315 MVA ICT - 2 @ NEW KOYNA	IntraState	20/01/2025	10:24			PO	Chemical Washing work & Diagnostic testing & Relay testing work , Routine maint. Work
400 KV BR Outages/Trippings							

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 19/Jan/2025

Statement-VII

Position as on 6.30 Hrs of 20/Jan/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
BUS REACTOR (80 MVar) - 1 @ BABHALESHWAR	IntraState	07/10/2024	09:40			PO	The work of Dismantling of existing 80 MVAR replacement by 125 MVAR bus reactor along with allied requirement at 400KV Bableshwar has been entrusted to M/s RK Electrical vide Zone office order no. 1258 dtd 12.08.2022. Following work are proposed on reactor 1 1) Dismantling of reactor 1 2) Erection of new 125 MVAR reactor 3) Commissioning work 4) Replacement work as per the work order
220 KV TBC Outages/Trippings							
TBC @ VERSOVA (AEML)	IntraState	20/01/2025	09:07			PO	Safety purpose during annual maintenance of Bay-02 i.e. VSV-GBR line.
TBC @ GHODBUNDER	IntraState	20/01/2025	10:00			PO	Safety purpose during annual maintenance of Ghodbunder Versova line
220 KV MAINBAY Outages/Trippings							
220KV BUS SECTION BAY @ PEDAMBE	IntraState	03/04/2024	15:55			T	Tripped due to Y ph CT burst
220 KV LINE Outages/Trippings							
BALE - SOLAPUR (PG)	InterState	19/06/2024	08:56			PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)
PRINT HOUSE - NAVI MUMBAI (PG)	InterState	05/12/2024	23:09			EO	1) For bunching at TL no 678/1 with 220kV Kalwa-Panchanand line to provide 2nd source to Panchanand & Talaja s/stn. 2)For opening jumpers at TL no 678/1.
OSMANABAD - SOLAPUR (BALE)	IntraState	19/06/2024	09:15			PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)
WAGHIVALI (MSETCL) - ULWE GIS CKT - 2	IntraState	25/06/2024	08:05			T	Tripped on differential protection.
EKLAHARE (OCR) - PADGHE	IntraState	24/09/2024	07:48			HT	For load mgmt
220KV KORADI II(400KV) - BUTIBORI 3 CKT II	IntraState	01/10/2024	13:11			HT	H/T From Koradi 2 end
KALWA - PANCHANAND	IntraState	17/10/2024	12:10			EO	For providing bunching at Loc. No. 691 by fixing T clamps & jumper connections to provide 2nd source to 220kV Talaja.
EKLAHARE (OCR) - NAVASARI CKT - 1	IntraState	16/12/2024	18:08			HT	H/T for load management.
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 2	IntraState	30/12/2024	10:44			HT	Hand tripped only at Waghivali (TATA) End only For load management on 220kV Ulwe - Waghivali ckt -1

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 19/Jan/2025

Statement-VII

Position as on 6.30 Hrs of 20/Jan/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 1	IntraState	30/12/2024	10:44			HT	Hand tripped only at Waghivali (TATA) End only For load management on 220kV Ulwe - Waghivali ckt -1
AAREY - MSETCL BORIVALI CKT - 2	IntraState	10/01/2025	09:31			PO	Annual Maintenance of Bay and all equipments
EKLAHARE (OCR) - NAVASARI CKT - 1	IntraState	14/01/2025	10:41			T	Tripped at Navsary end only , YB ph fault
TROMBAY - VIKHROLI (GIS) CKT - 2	IntraState	19/01/2025	06:20	19/01/2025	17:16	PO	Insulator replacement, Line will be out during outage on BUS SECTION-5 at TROMBAY(TATA)
BUS SECTION-5 @ TROMBAY (TATA)	IntraState	19/01/2025	06:22	19/01/2025	16:16	PO	for Installation of Bus bars between main bus and Isolator of Reactor Bay 1
HINJAWADI I- CHINCHWAD	IntraState	19/01/2025	09:05	19/01/2025	20:43	HT	Load management.
EKLAHARE (OCR) - NAVASARI CKT - 2	IntraState	19/01/2025	09:13			HT	H/T For load Management
MALEGAON-SATANA	IntraState	19/01/2025	11:40	19/01/2025	17:32	HT	Load management.
SAHARA-URSE	IntraState	19/01/2025	12:00	19/01/2025	15:21	PO	CT C & Tan delta measurement & Replacement of line Isolator Mechanism box.
TROMBAY - DHARAVI 9	IntraState	19/01/2025	18:38			EO	Attending hotspot on BS-3
TROMBAY MSETCL TIE - 1	IntraState	19/01/2025	18:43	19/01/2025	23:56	EO	Attending hotspot on BS-3
BUS - 1 @ TROMBAY	IntraState	19/01/2025	19:05	19/01/2025	23:24	EO	For attending Hot Spot at BS-3 - Bph Breaker
KARAD -MUDSHINGI CKT 2-TAK	IntraState	19/01/2025	19:44	19/01/2025	23:09	T	Tripped on Distance Protection.
KARAD - WATHAR	IntraState	20/01/2025	09:35			PO	For cleaning of insulator strings of line by cold line method.
VERSOVA - GHODBUNDER	IntraState	20/01/2025	10:00			PO	1. Annual Maintenance of Bay & Equipments 2.Tan delta test of R-Y-B IVTs) 3. CB pole replacement at Versova
VERSOVA - GHODBUNDER	IntraState	20/01/2025	10:00			PO	Replacement of B-phase CB pole and annual maintenance of CB 452
220 KV ICT Outages/Trippings							
220/22KV 50MVA PTR 3 @ BHOSARI 2	IntraState	24/07/2024	23:02			T	Tripped due to caught fire.
220/132 KV 100 MVA ICT II @ UPPALWADI	IntraState	28/08/2024	12:52			HT	H/T LV for load management.
220/132 KV 100 MVA ICT I @ UPPALWADI	IntraState	28/08/2024	12:52			HT	H/T LV for load management.
220/132 KV 150 MVA PTR NO 7 @ CHINCHWAD	IntraState	11/11/2024	03:05			T	Bucholz Protection
220/33KV 100MVA TF No.1 @ BOTHE	IntraState	17/01/2025	12:39			PO	Erection, Testing & Commissioning Work of Repaired TF
250 MVA ICT-4 @ TROMBAY	IntraState	19/01/2025	19:00	20/01/2025	00:01	EO	Attending hotspot on BS-3
220/100 KV 200 MVA ICT 1 @ BORIVALI	IntraState	20/01/2025	11:14			PO	Erection of 01 No of 245 kV Isolators and 01 No of 245 kV Circuit Breaker of ICT-I under LES. Also, exchanging of Y ph CT between 100 kV Tata-1 & 2.
132 KV LINE Outages/Trippings							
MANSAR-PENCH	InterState	26/09/2024	14:40			HT	H/T at 132KV Pench end
CHAKAN- CHINCHWAD- BAJAJ AUTO CHAKAN TAP	IntraState	16/10/2024	07:02			HT	For Load Management
132 KV PATHRI-MAJALGAON CKT	IntraState	06/01/2025	13:05			HT	After completion of outage on 132kv patri parbhani ckt
132Kv BEED(220KV BEED)-BEED CKT 2	IntraState	19/01/2025	17:30			T	R PH CT burst.

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 19/Jan/2025

Statement-VII

Position as on 6.30 Hrs of 20/Jan/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
132 KV ICT Outages/Trippings							
132/33 KV 50 MVA PTR 2 @ DONDAICHA	IntraState	15/11/2024	11:40			T	Tripped on Buchholz alarm
110 KV LINE Outages/Trippings							
TATA BORIVLI MSETCL BORIVLI 2	IntraState	20/01/2025	11:12			PO	Erection of 01 No of 245 kV Isolators and 01 No of 245 kV Circuit Breaker of ICT-I under LES. Also, exchanging of Y ph CT between 100 kV Tata-1 & 2.
110 KV BUSBAR Outages/Trippings							
ZONE - 1 @ KALYAN	IntraState	18/01/2025	23:30	19/01/2025	00:45	PO	For attending Hotspot of 110kV BS-1-2.

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage