



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

19/Feb/2013

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 19/Feb/2013 TUESDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	117.091	2290.413	1) Gujrat	6.591	103.893
2) Hydro	13.114	240.766	2) Madhya Pradesh	18.308	351.577
3) Gas	12.540	207.813	3) Chattisgarh	8.330	173.710
Total MSGENCO	142.745	2738.992	4) Maharashtra	69.613	1334.117
B) 1) JSW JAIGAD	26.230	482.593	5) Goa	-5.709	-107.079
2) WPCL	8.368	161.618	6) TAPS 1&2 Injection	3.821	42.120
3) ADANI	0.000	1.200	7) RGPPL Injection	2.287	54.428
4) Other CPP / IPP	11.635	219.555	8) Pench (Excess)	-0.309	-8.273
5) Wind Generation	4.346	85.416	# Total Cent. Sector	102.932	1944.493
6) PENCH (MS)	0.309	8.273	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-10.053	-198.121
1) TPCL Thermal	20.843	388.747	G) Bilateral Power *		
2) TPCL Hydro	4.637	89.078	1) MSEDCL Bilateral	24.909	492.541
TOTAL TPCL	25.480	477.825	Include PX	0.813	33.506
3) REL Thermal	12.092	231.080	2) MUMBAI Bilateral	12.576	210.599
D) STATE			Include PX	0.629	-11.677
1) Thermal (A1+C1+C3)	150.026	2910.240	3) MUMBAI Schedule	12.576	210.599
2) Hydro (A2+B5+C2)	18.060	338.117	H) ENERGY CATERED (MUs)		
3) Gas (A3)	12.540	207.813	1) MSEDCL	286.512	5444.019
4) Wind (B4)	4.346	85.416	2) TPCL	31.112	595.815
5) CPP (B1+B2+B3)	46.233	863.766	3) REL	16.509	311.219
TOTAL STATE	231.205	4405.352	TOTAL STATE	334.133	6351.053

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 11 Hrs	B. Evening Peak at 17 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	4880	4918	4588
MSGENCO Hydro	1580	725	133
MSGENCO Gas	568	560	415
MSGENCO Total Generation	7028	6203	5136
Central Sector Receipt	4831	4668	3518
WIND	186	72	286
CPP / IPP	1985	1994	1751
Exchange with Mumbai	-625	-591	-215
MSEDCL DEMAND MET	13431	12346	10476
Load Shedding	543	493	57
MSEDCL DEMAND	13974	12839	10533
TPCL GENERATION	1277	1259	679
R-INFRA GENERATION	526	526	397
TPCL+R-INFRA DEMAND	2428	2376	1291
STATE DEMAND MET	15859	14722	11767
STATE DEMAND	16402	15215	11824
Frequency (Hz)	50.06	50.08	50.12

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.51 Hz at 00:00 Hrs	49.52 Hz at 06:23 Hrs	50.03	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 19/Feb/2013

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	0.00	0	0	0
Unit 6	3.81	57.56	178	140	150
Unit 7	3.89	67.68	182	150	150
Total	7.70	125.24			300
Bhusawal					
Unit 2	4.10	46.92	180	145	180
Unit 3	0.00	45.59	0	0	0
Unit 4	9.27	170.67	440	355	452
Unit 5	0.00	7.16	0	0	0
Total	13.38	270.34			632
Parli					
Unit 3	0.00	44.42	0	0	0
Unit 4	0.00	0.00	0	0	0
Unit 5	0.00	51.52	0	0	0
Unit 6	0.00	0.00	0	0	0
Unit 7	0.00	81.90	0	0	0
Total	0.00	177.83			0
Chandrapur					
Unit 1	3.54	67.06	152	135	150
Unit 2	3.49	64.13	154	135	150
Unit 3	4.55	62.57	204	172	200
Unit 4	4.58	87.29	204	168	200
Unit 5	9.49	185.25	410	360	425
Unit 6	10.80	206.22	485	395	470
Unit 7	8.67	157.17	398	300	380
Total	45.12	829.69			1975
Paras					
Unit 3	5.28	103.66	231	209	250
Unit 4	5.59	89.87	250	215	250
Total	10.87	193.53			500
Khaparkheda					
Unit 1	4.48	77.45	200	170	190
Unit 2	4.38	71.76	190	170	190
Unit 3	4.97	71.76	215	172	190
Unit 4	4.95	59.22	213	174	190
Unit 5	8.44	168.13	412	310	350
Total	27.22	448.32			1110
Nasik					
Unit 3	4.27	82.43	185	170	195
Unit 4	4.19	80.02	182	161	175
Unit 5	4.35	83.02	194	170	195
Total	12.81	245.46			565
Uran					
All Units	12.54	207.81	654	414	470
Total	12.54	207.81			470
PENCH (MS)					
Pench (MS)	0.31	8.27	54	0	0
Total	0.31	8.27			0
Koyna					
Stage 1-2	2.76	55.48	280	40	440
Stage 4	3.75	67.35	765	0	250
Stage 3	1.69	26.51	240	0	240
Kovna 12&4 Total	6.50	122.83			690

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	8.20	149.34			930
Hydro					
KDPH	0.46	8.61	20	19	36
VTRNA	0.93	10.80	61	0	61
TILLARI	0.25	5.78	60	0	60
BHTGR/VEER	0.00	0.93	0	0	5
BHIRA T.R.	0.22	5.42	77	0	80
RNGR+BHTSA	0.33	6.65	14	13	15
BHANDARDRA	0.48	8.68	21	20	25
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	1.01	18.41	49	39	9
GHATGHAR	1.23	26.14	120	0	0
Total	4.92	91.43			291
Wind					
MalharPeth	0.17	3.69			
Vankuswadi	0.36	5.88			
ATIT	0.03	0.74			
Kale	0.10	1.86			
Satara	0.87	11.08			
Shirala	0.10	3.31			
K Mahankal	0.02	2.41			
Supa	0.08	1.73			
Vita	0.60	13.15			
Dondaicha	1.20	25.34			
Sakri	0.14	3.07			
Nandurbar	0.06	2.09			
Khandke	0.31	6.95			
Khaparale	0.32	4.12			
Total	4.35	85.42			
CPP					
JSW JAIGAD	26.23	482.59	1167	914	1065
WARDHA	8.37	161.62	353	338	350
Adani	0.00	1.20	0	0	
Other CPPs	11.64	219.56			
Total	46.23	864.97			1415
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	10.50	192.98	504	284	500
Trombay 6	0.00	0.00	0	0	0
Trombay 7A	2.99	56.00	129	120	120
Trombay 7B	1.64	30.90	70	66	60
Trombay 8	5.73	108.88	253	195	250
TATA Hydro	4.64	89.08	471	0	447
Total	25.48	477.82			1377
REL					
1&2	12.09	231.08	529	395	500
Total	12.09	231.08			500
Cent Sect					
Share					4060
Total					4060

MS PG CL	Thermal	117.09	2290.41			5082
	Thml+Gas	129.63	2498.23			5552
	Hydro	13.11	240.77			1221
	Total	142.74	2738.99			6773
State Total		231.20	4405.35			14125

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 19/Feb/2013

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	LOAD SHEDDI NG	MSEDCL DEMAND WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS													
1	4944	138	491	5573	229	1837	3961	3770	-479	-321	11088	80	11168	1523	12691	50.09
2	4696	133	506	5335	270	1752	3901	3706	-479	-325	10738	43	10781	1399	12180	50.10
3	4592	138	420	5150	294	1749	3877	3601	-479	-268	10526	47	10573	1337	11910	50.18
4	4588	133	415	5136	286	1751	3867	3518	-479	-215	10476	57	10533	1291	11824	50.12
5	4721	138	414	5273	300	1808	3869	3507	-479	-229	10659	66	10725	1300	12025	50.05
6	4873	133	431	5437	336	1841	3892	3876	-479	-114	11376	220	11596	1372	12968	49.81
7	4910	285	425	5620	403	1862	3903	4032	-479	-51	11893	632	12525	1506	14031	49.77
8	4987	360	479	5826	464	1969	3955	4007	-368	-195	12124	780	12904	1664	14568	49.93
9	4953	850	582	6385	339	1992	4037	4436	-425	-364	12808	768	13576	1925	15501	50.00
10	4933	1364	578	6875	297	1991	4258	4632	-507	-455	13366	570	13936	2222	16158	49.99
11	4880	1580	568	7028	186	1985	4570	4831	-689	-625	13431	543	13974	2428	16402	50.06
12	4925	1417	550	6892	72	1989	4641	4865	-731	-700	13120	679	13799	2490	16289	50.01
13	4924	1222	547	6693	47	1999	4376	4600	-717	-667	12672	845	13517	2480	15997	50.07
14	4894	840	554	6288	30	2003	4313	4659	-627	-565	12415	755	13170	2335	15505	50.17
15	4915	906	549	6370	40	2001	4488	4996	-616	-553	12854	627	13481	2355	15836	50.00
16	4887	810	552	6249	70	1999	4684	4814	-611	-563	12569	531	13100	2360	15460	50.03
17	4918	725	560	6203	72	1994	4519	4668	-596	-591	12346	493	12839	2376	15215	50.08
18	4865	213	554	5632	94	1994	4440	4249	-454	-572	11397	461	11858	2348	14206	50.05
19	4902	530	522	5954	96	2007	4433	4331	-485	-493	11921	251	12172	2346	14518	49.96
20	4963	520	480	5963	82	2002	4460	4341	-497	-490	11952	426	12378	2433	14811	49.92
21	4986	206	517	5709	66	2003	4419	4313	-479	-373	11771	367	12138	2292	14430	49.87
22	4993	196	541	5730	88	2005	4421	4376	-479	-508	11701	272	11973	2136	14109	50.09
23	4951	136	651	5738	113	1855	4367	4377	-479	-381	11712	144	11856	1948	13804	50.03
24	4891	141	654	5686	72	1845	4358	4427	-467	-435	11597	113	11710	1759	13469	50.28
MUs	117.09	13.11	12.54	142.74	4.35	46.23	102.01	102.93	-12.58	-10.05	286.51	9.77	296.28	47.62	343.91	50.03

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 19/Feb/2013

Position as on 6.30 Hrs of 20/Feb/2013

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Koradi Unit 5	200	16/09/2012	04.23		Continued.	C.O.H.	
Parli Unit 4	210	28/11/2012	02.37		Continued.	W/DN due to water shortage.	
Koyna Unit 12	80	29/11/2012	08.30		Continued.	A/OH.	
Cent_Sect Tarapur 2	80	31/12/2012	17.05		Continued.	Refuelling work	21/02/2013
Parli Unit 6	250	25/01/2013	19.49		Continued.	Water Shortage	
Koyna ST - IV 4	250	04/02/2013	08.00		Continued.	AOH.	13/03/2013
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Parli Unit 5	210	14/02/2013	22.45		Continued.	Water Shortage	
Koyna Unit 5	80	16/02/2013	07.10		Continued.	Pressure Shaft Work.	02/03/2013
Koyna Unit 6	75	16/02/2013	07.10		Continued.	Pressure Shaft Work.	02/03/2013
Parli Unit 7	250	17/02/2013	01.00		Continued.	Water Shortage.	
FORCED OUTAGE							
Dabhol 1B	230	09/10/2012	13.56		Continued.	Gas Shortage.	
Dabhol 1X	290	02/11/2012	16.26		Continued.	Gas shortage.	
Dabhol 1A	230	02/11/2012	16.27		Continued.	Gas shortage.	
Dabhol 3A	230	03/12/2012	21.23		Continued.	Gas Shortage	
Dabhol 2B	230	03/01/2013	13.29		Continued.	Gas shortage.	
Tata Trombay 6	500	23/01/2013	22.57		Continued.	Economy Shutdown.	
CPP Adani	660	31/01/2013	17.05		Continued.	400KV Tirora-Warora isolator sparking.	
Bhusawal Unit 5	500	02/02/2013	12.02		Continued.	Furnace Pressure Protection Operated.	
CPP WPCL U-4	135	04/02/2013	19.16		Continued.	ID fan vibration problem.	
Dabhol 2A	230	06/02/2013	21.32		Continued.	Gas Shortage	
Dabhol 2X	290	06/02/2013	21.32		Continued.	Gas Shortage	
Bhusawal Unit 3	210	12/02/2013	11.10		Continued.	P.A.Fan Problem	
Hydro GhatgharU2	125	16/02/2013	08.48		Continued.	Field Separation Cubical Blast.	
Dabhol 3B	230	16/02/2013	13.32	19/02/2013	11.50	Gas Shortage.	
Dabhol 3X	290	16/02/2013	13.32	19/02/2013	15.03	Gas Shortage.	
CPP Adani	660	18/02/2013	07.59		Continued.	Boiler tube leakage.	
Uran Unit A0	120	18/02/2013	11.35		Continued.	Electrical fault.	
Koyna Unit 3	75	18/02/2013	12.25		Continued.	Low oil level.	
Uran Unit 5	108	19/02/2013	18.36	19/02/2013	19.59	Oil Leakage from bypass Damper hosepipe	

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 19/Feb/2013

Position as on 6.30 Hrs of 20/Feb/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Borivali-Tarapur-I	04/11/2012	09.53		Continued.	Mumbai Strengthening work to be carried out on Boiser-Borivali section upto 15/3/2013
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Seoni-Wardha-II 765KV.	09/02/2013	13.17		Continued.	Over Voltage.
Kolhapur-Solapur(PGCIL)-I	13/02/2013	17.12		Continued.	Over Voltage
Dhule-S'Sarovar I	13/02/2013	18.18	19/02/2013	11.20	Over Voltage
Kolhapur-Mapusa-II	16/02/2013	17.40		Continued.	Over Voltage.
Parli (PG)-Bhadravati I	18/02/2013	21.50		Continued.	Over Voltage.
Parly(PG)- Solapur(PG) - II	19/02/2013	02.46	19/02/2013	18.36	Over Voltage
Dhule - S'Sarovar- II	19/02/2013	18.04		Continued.	Over Voltage
Padgha-Bhoisor (PGCIL)	19/02/2013	18.46	19/02/2013	19.02	To Take Line Reactor in service
Voltage Level : 400KV			Outage Type TRIPPED		
Chandrapur - Bhadravati - III	17/02/2013	17.03		Continued.	Over Voltage.
Kolhapur-Solapur (PG) II	19/02/2013	14.53	19/02/2013	15.11	Tripped on DC received while Bus Bar Prot.testing
Parly(PG)- Solapur(PG) - I	19/02/2013	14.53	19/02/2013	15.08	Tripped DC received while Bus Bar Prot.testing
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV 105 MVA Spare ICT Unit @ Bhusawal - II	15/01/2013	09.51		Continued.	Replacement of Old Not working CT
Main Bus - II @ Khadka	11/02/2013	12.03		Continued.	Replacement of M.B.-II of PG2 isolator of Aurangabad Line upto 21-2-2013
Bablsr-Padgha Ckt I	19/02/2013	15.55	19/02/2013	18.20	Main-II Protection relay trouble shooting
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Ghodbandar - Bhoisor (MSETCL)	04/11/2012	10.35		Continued.	Mumbai Strengthening work to be carried out on Boiser-Borivali section upto 15/3/2013
220/100KV 200 MVA ICT-II @ Padgha	31/01/2013	12.30		Continued.	Repl of C & D Isolator & H V CT Structure.Upto 21.2.2013.
Kalwa - Khargar	15/02/2013	13.20		Continued.	Mumbai strengthening work for 20 Days.Reconfigur as 220KV Trombay-Tifil-Khargar.
Mahape - Tifil	16/02/2013	11.17		Continued.	Errection Work(Mahape Radial on 220KV Kalwa-Siemens line)
Boiser-PGCIL-I	17/02/2013	17.25		Continued.	Taken on TBC @ 220KV Boisar for Replacement of Own Bkr Under Jaica-2.(Till 21/02/2013)
Pophali-K'gaon	19/02/2013	08.00	19/02/2013	18.15	Q.M.Work
220/100KV,200 MVA ICT-II at Trombay.	19/02/2013	08.12	19/02/2013	15.26	Tan Delta of CTs,CRM of Breaker
Padgha-Vasai	19/02/2013	09.05	19/02/2013	14.31	Tan Delta of CT
Talandge - Sawantwadi	19/02/2013	09.14	19/02/2013	11.50	Q.M.Work
Kalwa - Borivali	19/02/2013	14.25		Continued.	Breaker Pole Overhauling(Taken on

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 19/Feb/2013

Position as on 6.30 Hrs of 20/Feb/2013

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
					TBC)
220/132 KV 100 MVA ICT - I at Balapur	19/02/2013	15.30	19/02/2013	17.30	Air Venting from Air Plug Buchholz relay
220/100KV 200MVA ICT-III at Trombay	19/02/2013	15.31	19/02/2013	22.05	Tan Delta of CT
220/132 KV 100 MVA ICT - II at Balapur	19/02/2013	17.00	19/02/2013	17.57	Air Venting from Air Plug Buchholz relay
Voltage Level : 400KV					Outage Type FORCED OUTAGE
Bablsr-Padgha Ckt I	19/02/2013	00.06	19/02/2013	01.39	To attend main-II relay.
Voltage Level : 400KV					Outage Type HAND TRIPPED
50 MVAR Line Reactor on 400 KV Parly Ckt.-III at Chandrapur	20/03/2012	11.50		Continued.	High tan delta of bushing.
400/220 KV 100 MVA Spare Unit @ Koradi	12/07/2012	07.11		Continued.	Main Buchholz prot.operated
80MVAR Bus reactor breaker-I at BBLSR	08/01/2013	05.35		Continued.	Air leakage in B phase of CB(Taken on TBC at 17.43Hrs/15-1-2013)
400/220 KV 105 MVA Spare ICT Unit @ Bhusawal - II	02/02/2013	10.17		Continued.	Low Oil Pressure Alarm Received.
400/220KV 500MVA ICT-II at Warora	07/02/2013	17.57		Continued.	Handtripped
Dabhol - Nagothane - I	09/02/2013	21.52		Continued.	Over Voltage.
Dabhol - New Koyna - I	16/02/2013	16.23	19/02/2013	13.36	Over Voltage.
Bhusawal- Aurangabad	18/02/2013	16.47		Continued.	Over Voltage.
Lonikand- Koyna Stage IV	18/02/2013	23.40	19/02/2013	06.44	Over Voltage.
Dhule - Babaleshwar - II	18/02/2013	23.42	19/02/2013	06.12	Over Voltage.
Karad - Kolhapur - I	19/02/2013	16.39		Continued.	Over Voltage
Karad - Kolhapur - II	19/02/2013	18.03		Continued.	Over Voltage
Lonikand- Koyna Stage IV	19/02/2013	21.51		Continued.	Over Voltage
Voltage Level : 220KV					Outage Type HAND TRIPPED
Chikhali - Jalna - II	04/02/2013	23.36		Continued.	Due to over loading.
Voltage Level : 400KV					Outage Type TRIPPED
400/11.5KV 90 MVA STN T/F III @ 400KV C'PUR	25/09/2012	15.38		Continued.	Differential protection operated Declared Faulty by Genco.
Khadka - Deepnagar - I	06/01/2013	21.22		Continued.	400KV Deepnagar Ckt.I B Phase CT Caught Fire
Deepnagar-Aurangabad-I	12/01/2013	13.33		Continued.	Over Voltage
Karad - Kolhapur - II	17/02/2013	17.05	19/02/2013	08.56	Over Voltage.
Karad - Kolhapur - I	18/02/2013	17.59	19/02/2013	08.34	Over Voltage.
Karad-Jaigad I	19/02/2013	03.01	19/02/2013	07.36	Over Voltage.
Voltage Level : 220KV					Outage Type TRIPPED
Wardha - Yawatmal	19/02/2013	03.56	19/02/2013	11.23	Distance Protection
Voltage Level : 132KV					Outage Type TRIPPED
Waghala - Elichpur	19/02/2013	07.20	19/02/2013	11.52	O/C Earth Fault
Harangul - Latur - I	19/02/2013	18.20	19/02/2013	18.32	Y Phase CT Burst of 132/33KV 25MVA T/F
Harangul - Latur - II	19/02/2013	18.20	19/02/2013	18.32	Y Phase CT Burst of 132/33KV 25MVA T/F

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 20/Feb/2013

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	180
Unit 7	210	180
	620	360
Bhusawal		
Unit 2	210	180
Unit 3	210	0
Unit 4	500	452
Unit 5	500	0
	1420	632
Parli		
Unit 3	210	0
Unit 4	210	0
Unit 5	210	0
Unit 6	250	0
Unit 7	250	0
	1130	0
Chandrapur		
Unit 1	210	155
Unit 2	210	140
Unit 3	210	200
Unit 4	210	200
Unit 5	500	400
Unit 6	500	450
Unit 7	500	350
	2340	1895
Paras		
Unit 3	250	250
Unit 4	250	250
	500	500
Khaparkheda		
Unit 1	210	200
Unit 2	210	170
Unit 3	210	170
Unit 4	210	180
Unit 5	500	400
	1340	1120
Nasik		
Unit 3	210	195
Unit 4	210	185
Unit 5	210	195
	630	575
Uran		
All Units	852	590
	852	590
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	440
Stage 4	1000	250
Stage 3	320	240
	1920	930
Hydro		
KDPH	40	18
VTRNA	60	60

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	60
BHTGR/VEER	21	0
BHIRA T.R.	80	80
RNGR+BHTSA	20	14
BHANDARDRA	45	20
ELDARY	23	0
SMLHY PTN	12	11
GHATGHAR	250	0
	611	263
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	1065
WARDHA	405	360
Adani	660	
Other CPPs	0	
	2265	1425
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	0
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1377
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	4407
	3455	4407