



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

19/Feb/2015

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 19/Feb/2015 THURSDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	136.326	2344.930	1) Gujrat	-4.367	-0.438
2) Hydro	11.635	176.422	2) Madhya Pradesh	15.711	269.341
3) Gas	7.010	162.469	3) Chattisgarh	6.160	115.490
Total MSGENCO	154.971	2683.821	4) Maharashtra Net	104.944	1929.102
B) 1) JSW JAIGAD	12.538	260.553	(Incl. 765kV Solapur-Raichur)	-5.467	-166.831
2) WPCL	2.879	52.977	5) Goa	-6.842	-120.813
3) ADANI	42.340	810.620	6) TAPS 1&2 Injection	3.125	59.347
4) Other CPP / IPP	26.813	491.826	7) RGPPL Injection	0.000	0.000
5) Wind Generation	5.455	111.202	8) Pench (Excess)	-0.176	-9.462
6) PENCH (MS)	0.176	9.462			
7) SOLAR	1.038	20.842	# Total Cent. Sector	118.555	2242.567
C) 1) TPCL Thermal	16.199	204.634	F) Other Exchanges		
2) TPCL Hydro	2.708	87.391	1) With TPCL (Excess)	-20.899	-473.456
TOTAL TPCL	18.907	292.025	G) Bilateral Power *		
3) REL Thermal	11.590	156.963	1) MSEDCL Bilateral	27.036	537.505
D) STATE			Include PX	6.843	69.940
1) Thermal (A1+C1+C3)	164.115	2706.527	2) MUMBAI Bilateral	19.861	403.902
2) Hydro (A2+B6+C2)	14.519	273.275	Include PX	0.331	64.238
3) Gas (A3)	7.010	162.469	3) MUMBAI Schedule	19.861	406.593
4) Wind (B5)	5.455	111.202	H) ENERGY CATERED (MUs)		
5) CPP/IPP (B1+B2+B3+B4)	84.570	1615.976	1) MSEDCL	343.866	6210.414
6) SOLAR (B7)	1.038	20.842	2) TPCL	31.680	570.133
TOTAL STATE	276.707	4890.291	3) REL	19.715	352.301
			TOTAL STATE	395.261	7132.848

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 13 Hrs	B. Evening Peak at 15 Hrs	C. Night Minimum at 5 Hrs
MSGENCO Thermal	6025	6025	5305
MSGENCO Hydro	1133	854	164
MSGENCO Gas	271	272	315
MSGENCO Total Generation	7429	7151	5784
Central Sector Receipt	5750	5911	3803
WIND	25	106	353
CPP / IPP	3718	3698	2998
SOLAR	154	125	0
Exchange with Mumbai	-1064	-995	-584
MSEDCL DEMAND MET	16012	15996	12364
Load Shedding	1011	665	76
MSEDCL DEMAND	17023	16661	12440
TPCL GENERATION	1059	985	527
R-INFRA GENERATION	517	518	386
TPCL+R-INFRA DEMAND	2640	2498	1497
STATE DEMAND MET	18652	18494	13861
STATE DEMAND	19663	19159	13937
Frequency (Hz)	49.94	50.02	50.01

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.27 Hz at 21.59 Hrs	49.71 Hz at 06.54 Hrs	50	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 19/Feb/2015

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	0.00	0	0	0
Unit 6	3.85	75.25	175	145	165
Unit 7	3.70	72.35	170	140	165
Total	7.55	147.60			330
Bhusawal					
Unit 2	0.00	0.00	0	0	0
Unit 3	0.00	0.00	0	0	0
Unit 4	10.33	189.14	505	295	470
Unit 5	10.64	63.09	510	315	470
Total	20.97	252.24			940
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	2.32	67.48	163	0	0
Unit 5	3.60	68.23	163	146	150
Unit 6	4.84	91.69	235	194	195
Unit 7	4.91	91.34	250	191	190
Total	15.68	318.74			535
Chandrapur					
Unit 1	0.00	0.00	0	0	0
Unit 2	3.44	45.25	157	132	130
Unit 3	4.63	71.37	206	176	200
Unit 4	4.54	69.33	194	180	200
Unit 5	10.18	189.41	460	360	450
Unit 6	9.63	146.37	430	360	430
Unit 7	9.39	185.00	433	325	450
Total	41.80	706.73			1860
Paras					
Unit 3	4.89	92.70	224	190	201
Unit 4	4.82	76.30	214	190	201
Total	9.71	169.00			402
Khaparkheda					
Unit 1	4.54	80.05	200	170	205
Unit 2	4.08	71.60	185	160	180
Unit 3	4.91	86.86	215	190	210
Unit 4	2.35	75.92	208	0	210
Unit 5	11.46	210.70	500	420	500
Total	27.35	525.12			1305
Nasik					
Unit 3	4.47	69.80	200	170	182
Unit 4	4.40	74.86	197	170	182
Unit 5	4.40	80.82	191	173	182
Total	13.28	225.50			546
Uran					
All Units	7.01	162.47	318	256	315
Total	7.01	162.47			315
PENCH (MS)					
Pench (MS)	0.18	9.46	27	0	
Total	0.18	9.46			
Koyna					
Stage 1-2	2.99	53.28	365	40	600
Stage 4	2.70	31.16	479	0	250
Stage 3	0.93	18.30	160	0	240
Kovna 12&4 Total	5.69	84.44			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	6.62	102.75			1090
Hydro					
KDPH	0.44	10.24	19	18	36
VTRNA	0.00	0.00	0	0	20
TILLARI	0.25	3.27	64	0	63
BHTGR/VEER	0.00	0.54	0	0	
BHIRA T.R.	0.17	4.81	80	0	80
RNGR+BHTSA	0.31	6.43	14	0	15
BHANDARDRA	0.48	3.01	41	12	
ELDARY	0.00	3.20	0	0	
SMLHY PTN	1.04	18.89	44	43	
GHATGHAR	2.33	23.29	250	0	
Total	5.01	73.68			214
Wind					
MalharPeth	0.20	2.67			
Vankuswadi	0.27	4.49			
ATIT	0.03	0.49			
Kale	0.13	1.86			
Satara	2.63	47.56			
Shirala	0.15	2.89			
K Mahankal	0.02	0.35			
Supa	0.04	1.36			
Vita	0.84	15.51			
Dondaicha	0.81	19.01			
Sakri	0.12	2.79			
Nandurbar	0.13	5.61			
Khandke	0.04	4.22			
Khaparale	0.03	2.39			
Total	5.46	111.20			
CPP					
JSW JAIGAD	12.54	260.55	560	486	530
WARDHA	2.88	52.98	131	113	120
Adani	42.34	810.62	1890	1420	1851
Other CPPs	26.81	491.83			791
Total	84.57	1615.98			3292
SOLAR					
Total	1.04	20.84			
Total	1.04	20.84			
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	10.52	38.34	497	315	500
Trombay 6	0.00	60.97	0	0	0
Trombay 7A	0.00	0.00	0	0	0
Trombay 7B	0.00	0.00	0	0	0
Trombay 8	5.68	105.32	251	201	250
TATA Hydro	2.71	87.39	325	0	447
Total	18.91	292.02			1197
REL					
1&2	11.59	156.96	518	383	500
Total	11.59	156.96			500
Cent Sect					
Share					6115
Total					6115
MS PG CL	Thermal	136.33	2344.93		5918
	Thml+Gas	143.34	2507.40		6233
	Hydro	11.64	176.42		1304
	Total	154.97	2683.82		7537
State Total		276.71	4890.29		18641

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 19/Feb/2015

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	SOLAR	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEM. MET	LOAD SHEDDI NG	MSEDCL DEM. WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS														
1	5219	127	301	5647	327	3242	0	4714	4584	-622	-824	12976	97	13073	1735	14808	49.96
2	5211	127	301	5639	283	3215	0	4654	4524	-559	-691	12970	70	13040	1603	14643	49.99
3	5215	127	301	5643	376	3213	0	4624	4621	-528	-617	13236	74	13310	1529	14839	50.00
4	5294	140	311	5745	426	3197	0	4607	4256	-510	-572	13052	74	13126	1484	14610	50.04
5	5305	164	315	5784	353	2998	0	4609	3803	-512	-584	12364	76	12440	1497	13937	50.01
6	5539	155	315	6009	283	3201	0	4653	4268	-557	-555	13226	122	13348	1589	14937	49.99
7	5948	196	315	6459	244	3481	0	4768	4637	-604	-472	14375	267	14642	1729	16371	49.96
8	6036	289	318	6643	219	3732	7	5320	5107	-827	-578	15156	576	15732	1834	17566	50.01
9	6067	517	310	6894	122	3695	50	5610	5649	-846	-761	15675	535	16210	2088	18298	49.98
10	6118	1036	302	7456	137	3696	94	5872	6118	-894	-971	16557	414	16971	2438	19409	49.97
11	6069	1124	294	7487	91	3695	120	6060	5862	-1091	-1068	16187	669	16856	2551	19407	49.98
12	6125	984	271	7380	78	3649	146	5991	5925	-1127	-1149	16029	830	16859	2651	19510	49.95
13	6025	1133	271	7429	25	3718	154	5416	5750	-1103	-1064	16012	1011	17023	2640	19663	49.94
14	6009	1056	272	7337	48	3657	140	5229	5299	-1011	-992	15489	869	16358	2494	18852	50.05
15	6025	854	272	7151	106	3698	125	5321	5911	-1003	-995	15996	665	16661	2498	19159	50.02
16	5809	1147	282	7238	126	3688	109	5376	5387	-1000	-953	15595	535	16130	2501	18631	49.97
17	5793	893	261	6947	179	3694	67	5215	5014	-981	-967	14934	526	15460	2492	17952	49.94
18	5820	255	256	6331	206	3658	26	4353	3946	-965	-1145	13033	597	13630	2477	16107	50.07
19	5753	193	286	6232	195	3613	0	4379	4373	-966	-1070	13363	121	13484	2451	15935	49.94
20	5728	399	288	6415	206	3628	0	4752	5008	-939	-1072	14195	106	14301	2547	16848	50.00
21	5558	300	278	6136	177	3653	0	4593	5274	-921	-1073	14167	93	14260	2425	16685	50.06
22	5434	135	288	5857	329	3588	0	4345	4093	-865	-947	12920	76	12996	2220	15216	50.08
23	5149	130	290	5569	430	3503	0	4371	4507	-730	-939	13070	76	13146	2061	15207	50.00
24	5078	154	312	5544	489	3458	0	4540	4640	-700	-840	13291	70	13361	1862	15223	50.00
MUs	136.3 3	11.64	7.01	154.97	5.46	84.57	1.04	119.37	118.56	-19.86	-20.90	343.87	8.55	352.42	51.40	403.81	50.00

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 19/Feb/2015

Position as on 6.30 Hrs of 20/Feb/2015

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Cent_Sect Tarapur 1	160	12/10/2014	22.39		Continued.	Refuelling work.(60Days)	
Bhusawal Unit 3	210	20/01/2015	08.02		Continued.	Annual Overhaul	10/02/2015
FORCED OUTAGE							
Dabhol 1B	230	28/05/2013	22.02		Continued.	Gas shortage.	
Dabhol 3A	230	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 2A	230	06/06/2013	09.10		Continued.	Gas Shortage	
Dabhol 1X	290	27/06/2013	21.46		Continued.	Gas Shortage	
Dabhol 1A	230	27/06/2013	21.47		Continued.	Gas Shortage	
Dabhol 2X	290	15/07/2013	15.09		Continued.	Gas Shortage	
Dabhol 2B	230	08/08/2013	15.03		Continued.	Gas Shortage	
Dabhol 3X	290	29/12/2013	05.47		Continued.	Gas Shortage	
Dabhol 3B	230	29/12/2013	06.14		Continued.	Gas Shortage	
CPP WPCL U-2	135	18/02/2014	00.02		Continued.	Ash Conveying problem	
CPP Dhariwal	300	28/05/2014	02.27		Continued.	PA Fan Vibration Problem. (U-1).	
Koradi Unit 5	200	17/06/2014	11.53		Continued.	economic shutdown	
Chandrapur Unit 1	210	28/08/2014	07.15		Continued.	economic shutdown	
Bhusawal Unit 2	210	13/09/2014	12.43		Continued.	Economic shutdown	
CPP WPCL U-1	135	30/10/2014	00.43		Continued.	ESP Bag Filter Damaged	
Tata Trombay 7B	60	11/12/2014	20.39		Continued.	Rotor Fault.	25/02/2015
Tata Trombay 7A	120	11/12/2014	21.51		Continued.	Rotor Fault.	25/02/2015
CPP WPCL U-4	135	25/01/2015	22.27		Continued.	ID Fan problem	
Uran Unit 8	108	26/01/2015	12.22		Continued.	Gas Shortage	
CPP IPL U-1	270	27/01/2015	21.55		Continued.	Coal Shortage	
CPP JSW (J) U1	300	03/02/2015	14:20		Continued.	P.A Fan Problem.	
CPP JSW (J) U3	300	03/02/2015	21.27		Continued.	Due to Unavailability of Load..	
CPP Adani U-3	660	06/02/2015	11.42		Continued.	GT Bushing Repl work.	
Uran Unit B0	120	11/02/2015	23.27		Continued.	Gas Shortage.	
Koyna Unit 9	80	16/02/2015	08.15		Continued.	Annual Maintenance Work.	
CPP Adani U-5	660	17/02/2015	13.33		Continued.	Drain Valve Leakage.	
Tata Trombay 6	500	17/02/2015	21.50		Continued.	For Economic Shutdown.	
Cent_Sect TARAPUR-4	540	18/02/2015	06.54		Continued.	AVR Problem.	
Parli Unit 4	210	18/02/2015	15.25	19/02/2015	07.40	High Vibration Problem.	

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 19/Feb/2015

Position as on 6.30 Hrs of 20/Feb/2015

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
Khaparkheda Unit 4	210	19/02/2015	12.10	20/02/2015	03.28	Drum Level Low.	
Bhusawal Unit 5	500	20/02/2015	04.51		Continued.	Reverse Power.	

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 19/Feb/2015

Position as on 6.30 Hrs of 20/Feb/2015

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Talegaon(PG) - Parli (PG) - I	19/02/2015	20.14		Continued.	For Lilo of both Line at pune GIS.
Talegaon (PG - Parli (PG) - II	19/02/2015	20.27		Continued.	For Lilo of both Line at pune GIS.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Tarapur - Borivali	21/11/2014	14.51		Continued.	Mumbai Strengthening work.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Kolhapur - Mapusa - I	18/02/2015	16.34	19/02/2015	07.05	Over Voltage.
Dhule-Sar'Sarovar - I	18/02/2015	20.34	19/02/2015	06.19	Over Voltage.
Kolhapur - Mapusa - I	19/02/2015	17.18	20/02/2015	06.50	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Dabhol-Nagothane - II	13/02/2015	18.02		Continued.	Over Voltage.
IntraState					
Voltage Level : 500KV			Outage Type PLANNED OUTAGE		
765KV Koradi III-Akola II Ckt.I	13/02/2015	09.49		Continued.	706 main bay line charged to Th,TBC.
765 KV Akola 2 - Main bus 2	19/02/2015	10.06	19/02/2015	21.13	AM.Work.
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV 500 MVA ICT - I @ Warora	16/02/2015	18.56		Continued.	Attending oil leakage
Padgha - Nagothane - I	19/02/2015	12.49	19/02/2015	21.07	Reconnection of IPS Tubes In Between A & B.
440/220 KV 315 MVA ICT-II @ BBLSR	19/02/2015	17.30	19/02/2015	17.59	Meter maint. Work.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Ghodbandar - Bhoisor (MSETCL)	25/11/2014	11.36		Continued.	Erection & Stringing Work.
TBC @ 400 KV Parli-II	07/01/2015	15.48		Continued.	Shifting of CR Panel from 220KV Girawali C/R to 400KV C/R.
TBC at Bhoisor	14/02/2015	09.30		Continued.	CT Repl.work.
Apta-Uran-II	18/02/2015	09.29	19/02/2015	15.32	Taken on TBC @ Apta End.
Butibori TSS - Butibori(MIDC)	18/02/2015	09.56		Continued.	Erection of CB & CC, Dismantling of CB.Alignment of Line Isolator.
Apta-HOC	18/02/2015	10.00	19/02/2015	15.25	Gatry Beam Replacement.
Kalwa-Temghar	19/02/2015	06.00	19/02/2015	18.50	Isolator Jow Replacement.
Padgha - Temghar - II	19/02/2015	06.30	19/02/2015	11.24	Testing Work.
Aarey-Versova	19/02/2015	07.14	19/02/2015	10.12	Replacement of Y-ph Insulator.
Mumewadi-Halkarni II	19/02/2015	09.06	19/02/2015	18.20	Cleaning of Insulator.
Bus sect.I at Trombay	19/02/2015	09.11	19/02/2015	12.41	Attend Red Hot Spot.
Wadkhal-NDIL-3	19/02/2015	10.35	19/02/2015	12.50	Tan Delta Measurment.
Nasik - Airoli - Knowledge Park	19/02/2015	12.15	19/02/2015	19.12	Replacement of Insulator.
Kalwa- salsett 6	19/02/2015	12.55	19/02/2015	17.50	Hot Spot Work.
Wadkhal - Ndil - 2	19/02/2015	13.13	19/02/2015	15.50	Tan Delta Measurment.
Apta-Kalwa	19/02/2015	19.45	19/02/2015	19.51	Due to Sparking on Y-ph Line Isol.
Voltage Level : 400KV			Outage Type FORCED OUTAGE		

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 19/Feb/2015

Position as on 6.30 Hrs of 20/Feb/2015

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Aurangabad - Taptithanda	27/01/2015	18.20		Continued.	B Ph Jumper Open @ Loc.No.-169.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Dabhol - New Koyna - I	08/02/2015	18.18		Continued.	over voltage
Bableshtar-Taptitanda I	12/02/2015	18.49		Continued.	Over Voltage.
400/220KV 500MVA ICT-II at Warora	16/02/2015	10.43		Continued.	CTR Prob.
Karad - Kolhapur - II	18/02/2015	16.14	19/02/2015	07.31	Over Voltage.
Karad-Jaigad I	18/02/2015	16.35	19/02/2015	08.19	Over Voltage.
Bhusawal- Aurangabad	18/02/2015	20.35	19/02/2015	06.08	Over Voltage.
Karad - Kolhapur - II	19/02/2015	16.10		Continued.	Over Voltage.
Karad-Jaigad I	19/02/2015	17.08		Continued.	Over Voltage.
Bhusawal- Aurangabad	19/02/2015	17.12	20/02/2015	06.22	over voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Babaleshtar - Bhenda	17/02/2015	15.58		Continued.	For ICT Loading.
Babaleshtar - Alephata	18/02/2015	07.10		Continued.	To Control ICT Loading.
Voltage Level : 400KV			Outage Type TRIPPED		
400 KV GT - 5 Main Bay (410) at Deep-Nagar	06/02/2015	12:23		Continued.	Tripped on PDR while Synchronizing.
Voltage Level : 220KV			Outage Type TRIPPED		
220/110KV 200MVA ICT-III at Borivali	21/09/2014	09.16		Continued.	monkey fault

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 20/Feb/2015

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	
Unit 6	210	160
Unit 7	210	140
	620	300
Bhusawal		
Unit 2	210	0
Unit 3	210	0
Unit 4	500	343
Unit 5	500	0
	1420	343
Parli		
Unit 3	210	0
Unit 4	210	158
Unit 5	210	154
Unit 6	250	195
Unit 7	250	190
	1130	697
Chandrapur		
Unit 1	210	0
Unit 2	210	150
Unit 3	210	210
Unit 4	210	200
Unit 5	500	450
Unit 6	500	430
Unit 7	500	450
	2340	1890
Paras		
Unit 3	250	220
Unit 4	250	220
	500	440
Khaparkheda		
Unit 1	210	205
Unit 2	210	180
Unit 3	210	210
Unit 4	210	210
Unit 5	500	500
	1340	1305
Nasik		
Unit 3	210	200
Unit 4	210	200
Unit 5	210	200
	630	600
Uran		
All Units	852	320
	852	320
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	240
	1920	1090
Hydro		
KDPH	40	18
VTRNA	60	41

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	64
BHTGR/VEER	21	0
BHIRA T.R.	80	80
RNGR+BHTSA	20	14
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	0
GHATGHAR	250	0
	611	217
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	505
WARDHA	405	120
Adani	2640	1851
Other CPPs	300	791
	4545	3267
SOLAR		
Total	0	
	0	
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	0
Trombay 7A	120	0
Trombay 7B	60	0
Trombay 8	250	250
TATA Hydro	444	447
	2024	1197
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	5667
	3455	5667