

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 19/Feb/2025 WEDNESDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	149.852	2787.161	1) Gujrat	-1.018	1.025
2) Hydro	22.982	279.516	2) Madhya Pradesh	6.721	132.924
3) Gas	7.297	131.640	3) Chattisgarh	4.960	93.780
Total MSPGCL	180.131	3198.317	4) Maharashtra	212.114	4140.878
B) 1) APLM	74.731	1264.169	5) Goa (Amona)	-2.830	-49.982
2) JSWEL	20.068	476.762	Total	219.947	4318.625
3) VIPL	0.000	0.000	a) Mumbai Schedule	32.281	674.968
4) RPL(AMT)	31.580	575.858	b) Mumbai Drawl	34.403	723.064
5) SWPGPL	10.754	218.417	C) 1) TPCL Thermal	10.972	153.901
6) Other IPP	39.044	782.358	2) TPCL Hydro	3.340	55.699
7) PGPL	0.000	0.000	3) TPCL Gas	3.838	54.233
			4) AEML Thermal	11.456	143.536
D) STATE			d) MSEDCL Bilateral *	106.191	1997.191
1) Thermal	348.457	6402.162	Include PX	0.000	0.000
(A1+C1+C4+(B1-B6))			d) Mumbai Bilateral *	32.281	674.427
2) Hydro	26.322	335.215	Include PX	0.000	0.000
(A2+C2)			Standby	0.000	0.541
3) Gas	11.135	185.873	H) ENERGY CATERED (MUs)		
(A3+B7+C3)			1) MSEDCL	561.789	10436.837
4) Wind	7.696	114.753	2) Mumbai Discoms	64.009	1130.432
6) SOLAR	24.835	445.264	3) Other Discoms	12.594	234.622
TOTAL STATE	418.445	7483.267	TOTAL STATE	638.392	11801.891

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 11 Hrs	B. Day Peak at 13 Hrs	C. Evening Peak at 20 Hrs	D. Night Minimum at 4 Hrs
MSPGCL Thermal	6250	5745	6688	5799
MSPGCL Hydro	1651	1591	2125	228
MSPGCL Gas	287	274	373	302
MSPGCL Total Generation	8188	7610	9186	6329
Central Sector Receipt	10072	9947	8488	8907
WIND	249	147	359	429
CPP / IPP Thermal	7273	6461	7709	7331
CPP / IPP Gas	0	0	0	0
SOLAR	3049	3431	0	0
Exchange with Mumbai	-2072	-2271	-1329	-827
MSEDCL DEMAND MET	26176	24763	23863	21747
Load Shedding	0	0	0	0
MSEDCL DEMAND	26176	24763	23863	21747
TPCL GENERATION	599	592	1171	640
AEML GENERATION	474	288	501	500
MUMBAI DEMAND	3145	3151	3001	1967
OTHER DISCOM DEMAND	583	562	550	422
STATE DEMAND MET	29904	28476	27414	24136
STATE DEMAND	29904	28476	27414	24136
Frequency (Hz)	50.05	49.71	50.01	50.00

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.29 Hz at 15.05 Hrs	49.55 Hz at 12.43 Hrs	49.97	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation, Maximum, Minimum for 19/Feb/2025

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	4.06	76.28	173	165
Unit 8	13.25	260.52	588	528
Unit 9	13.65	264.45	610	538
Unit 10	0.00	179.95	0	0
Total	30.97	781.20		
Bhusawal				
Unit 3	3.25	66.56	150	120
Unit 4	10.22	147.21	495	280
Unit 5	9.32	177.11	480	285
Total	22.78	390.88		
Parli				
Unit 6	4.53	80.27	245	144
Unit 7	4.37	68.29	238	140
Unit 8	4.40	71.55	236	147
Total	13.30	220.11		
Chandrapur				
Unit 3	4.32	66.02	198	126
Unit 4	3.54	57.65	155	125
Unit 5	8.48	164.27	380	275
Unit 6	0.72	0.72	141	0
Unit 7	9.63	130.67	450	277
Unit 8	11.54	199.33	490	461
Unit 9	0.00	0.00	0	0
Total	38.24	618.67		
Paras				
Unit 3	4.49	94.08	208	169
Unit 4	4.03	95.06	214	139
Total	8.52	189.14		
Khaparkheda				
Unit 1	3.80	69.76	180	125
Unit 2	4.10	65.65	182	162
Unit 3	3.68	68.36	179	21
Unit 4	3.65	74.70	160	145
Unit 5	10.93	160.23	475	430
Total	26.16	438.71		
Nasik				
Unit 3	3.46	61.24	170	117
Unit 4	3.04	21.65	135	120
Unit 5	3.38	65.56	164	114
Total	9.88	148.45		
Uran				
All Units	7.30	131.64	382	274
Total	7.30	131.64		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.27	6.93	23	0
Total	0.27	6.93		
Koyna				
Stage 1-2	2.48	42.54	480	40

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 4	11.71	100.07	1008	0
Stage 3	3.07	30.52	314	0
Total	17.26	173.13		
Hydro				
KDPH	0.82	15.50	34	34
VTRNA	0.19	2.43	59	0
TILLARI	0.19	6.46	62	0
BHIRA T.R.	0.14	2.52	40	0
SMLHY_PTN	3.90	68.99	183	150
GHATGHAR	0.49	10.48	125	0
Total	5.72	106.38		
Wind				
Total	7.70	114.75	0	0
Total	7.70	114.75		
CPP				
APML(Mus)	74.73	1264.17	0	0
JSWEL(Mus)	20.07	476.76	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	31.58	575.86	0	0
SWPGPL-Mus	10.75	218.42	0	0
Dhariwal	0.00	0.00	0	0
IEPL	5.91	77.92	268	232
Other(Mus)	30.93	664.45	0	0
JPL	2.20	39.99	140	74
Total	176.18	3317.56		
SOLAR				
Total	24.84	445.26	0	0
Total	24.84	445.26		
Tata				
Trombay 5	7.28	84.25	434	266
Trombay 6	0.00	0.00	0	0
Trombay 7A	2.38	32.11	115	63
Trombay 7B	1.46	22.12	66	50
TATA Hydro	3.34	55.70	340	55
Trombay 8	3.70	69.65	226	126
Total	18.15	263.83		
AEML				
DTPS U-1&2	11.46	143.54	501	288
Total	11.46	143.54		

* Infirm Power		
Particulars	Daily (Mus)	Monthly

Summary		
Particulars	Daily (Mus)	Monthly (Mus)
MSPGCL Thermal	149.85	2787.16
MSPGCL Thml+Gas	157.15	2918.80
MSPGCL Hydro	22.98	279.52

Summary		
Particulars	Daily (Mus)	Monthly (Mus)
MSPGCL Total	180.13	3198.32
Koyna 1,2 & 4 Total	14.19	142.61
State Total	418.44	7483.27

Hourly Load Data As on 19/Feb/2025

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	Load Shedding		MSEDC L DEM. WITH LS	MUMBAI DEMAND	OTHER DISCOM DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS						Planned	*Transmission Constraint					
1	6140	234	300	6674	244	7302	0	0	9394	9178	-1178	21724	0	0	21724	2329	496	24549	49.96
2	6212	228	299	6739	321	7351	0	0	9252	9077	-993	22039	0	0	22039	2170	456	24665	49.94
3	6183	244	302	6729	381	7328	0	0	9177	8668	-895	21769	0	0	21769	2057	442	24268	49.97
4	5799	228	302	6329	429	7331	0	0	9182	8907	-827	21747	0	0	21747	1967	422	24136	50.00
5	5871	240	304	6415	410	7334	0	0	9217	9458	-839	22338	0	0	22338	1966	440	24744	50.00
6	6231	254	304	6789	438	7377	0	0	9401	9444	-850	22728	0	0	22728	2031	470	25229	49.95
7	6603	1338	307	8248	540	7520	0	23	8461	8158	-819	23178	0	0	23178	2158	492	25828	49.97
8	6702	2071	338	9111	532	7617	0	422	8036	7827	-754	24233	0	0	24233	2348	522	27103	50.01
9	6756	1609	300	8665	411	7580	0	1431	8407	8699	-1153	25100	0	0	25100	2631	533	28264	50.01
10	6749	1289	295	8333	314	7579	0	2283	9027	9013	-1619	25355	0	2	25355	2924	548	28827	49.94
11	6250	1651	287	8188	249	7273	0	3049	9679	10072	-2072	26176	0	18	26176	3145	583	29904	50.05
12	5788	1524	278	7590	163	6857	0	3366	10106	10280	-2221	25480	0	23	25480	3196	555	29231	49.89
13	5745	1591	274	7610	147	6461	0	3431	9951	9947	-2271	24763	0	21	24763	3151	562	28476	49.71
14	5854	951	276	7081	140	6566	0	3347	9760	9694	-2083	24197	0	19	24197	3033	548	27778	49.85
15	6056	838	277	7171	227	7229	0	3076	9759	9551	-1968	24744	0	16	24744	3065	542	28351	50.03
16	5811	982	279	7072	249	6922	0	2398	10248	10372	-2068	24378	0	16	24378	3107	567	28052	50.12
17	6426	974	281	7681	246	7439	0	1498	9460	9534	-1776	24068	0	14	24068	3081	554	27703	50.05
18	6529	1162	360	8051	238	7646	0	497	9492	8961	-1601	23199	0	4	23199	3036	593	26828	50.01
19	6640	1686	382	8708	290	7704	0	14	8633	8407	-1348	23203	0	0	23203	3011	572	26786	49.98
20	6688	2125	373	9186	359	7709	0	0	8583	8488	-1329	23863	0	0	23863	3001	550	27414	50.01
21	6354	691	292	7337	287	7493	0	0	9397	9176	-1546	22213	0	0	22213	2835	534	25582	50.01
22	6241	437	295	6973	331	7513	0	0	9207	8981	-1495	21757	0	0	21757	2701	546	25004	49.99
23	6308	395	296	6999	363	7518	0	0	8994	8929	-1398	21867	0	0	21867	2585	544	24996	49.97
24	5916	240	296	6452	387	7528	0	0	9479	9126	-1300	21670	0	2	21670	2481	523	24674	49.96
MUs	149.85	22.98	7.30	180.13	7.70	176.18	0.00	24.84	222.30	219.95	-34.40	561.79	0.00	0.13	561.79	64.01	12.59	638.39	49.97

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

*Load Shedding due to Transmission Constraint :-

- 1) ELR carried out due to overload of 132KV BBLSR-Rahuri line.
- 2) LTS operated at Wadzire.

Maximum Demand scenario for the date 19/Feb/2025		
State Demand	MSEDC Non-Coincident Peak Demand	Mumbai Non-Coincident Peak Demand
29904 MW	26176 MW	3196 MW
11 Hrs	11 Hrs	12 Hrs
Includes LS - 0 MW	Includes LS - 0 MW	--

State Load Despatch Center, Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 19/Feb/2025

Position as on 6.30 Hrs of 20/Feb/2025

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE								
MSPGCL								
MSPGCL	Chandrapur Unit 6	500	14/12/2024	19:45	19/02/2025	08:50	Capital overhaul	19/02/2025
Total Capacity MSPGCL		500						
CENT.SECTOR								
CENT.SECTOR	Tarapur 4	540	21/12/2024	21:50		Continued.	Annual Overhaul	26/02/2025
Total Capacity CENT.SECTOR		540						
Total Capacity PLANNED OUTAGE		1040						
FORCED OUTAGE								
MSPGCL								
MSPGCL	Uran Unit A0	120	07/09/2022	16:30		Continued.	Turbine Tripped on High Vibrations	20/02/2025
MSPGCL	Ghatghar Unit-2	125	26/05/2024	13:17		Continued.	Stator Earth Fault	31/03/2025
MSPGCL	Chandrapur Unit 9	500	11/01/2025	18:55		Continued.	Generator Protection operated	06/03/2025
MSPGCL	Khaparkhedda Unit 3	210	18/02/2025	01:28	19/02/2025	00:35	Boiler Tube Leakage	20/02/2025
MSPGCL	Koradi Unit-10	660	18/02/2025	16:27		Continued.	LOW vacuum/BTL	20/02/2025
MSPGCL	Chandrapur Unit 6	500	19/02/2025	09:59	19/02/2025	18:34	Drum level low	
MSPGCL	Uran Unit 5	108	19/02/2025	7:29		Continued.	Compressor and turbine bearing vibrations.	
Total Capacity MSPGCL		2223						
IPP								
IPP	JSW (J) U1	300	17/02/2025	21:11	20/02/2025	13:17	CW line heavy leakage.	20/02/2025
IPP	SWPGPL U-2	135	18/02/2025	20:57	19/02/2025	09:55	ID Fan Problem	19/02/2025
Total Capacity IPP		435						
CENT.SECTOR								
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	31/03/2025
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	05/04/2025
Total Capacity CENT.SECTOR		320						
Total Capacity FORCED OUTAGE		2978						
UNIT UNDER ZERO SCHEDULE / RSD								
MSPGCL								
MSPGCL	Uran Unit 6	108	15/02/2025	19:27	19/02/2025	16:50	No schedule from MSEDCL	
MSPGCL	Uran Unit 6	108	19/02/2025	20:00		Continued.	No Schedule from MSEDCL	

State Load Despatch Center, Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 19/Feb/2025

Position as on 6.30 Hrs of 20/Feb/2025

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
Total Capacity MSPGCL		216						
IPP								
IPP	JPL Unit 2	150	21/11/2024	01:30		Continued.	Unit Out due to Non-availability of Schedule.	
Total Capacity IPP		150						
Total Capacity UNIT UNDER ZERO SCHEDULE / RSD		366						
FORCED OUTAGE DUE TO NO PPA								
IPP								
IPP	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
Total Capacity IPP		988						
Total Capacity FORCED OUTAGE DUE TO NO PPA		988						

* Other generator generating power instead of contracted genertaor with tri-party agreement in between generatos & discom (Case-IV bidding)

State Load Despatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 19/Feb/2025

Statement-VII

Position as on 6.30 Hrs of 20/Feb/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
500 KV LINE Outages/Trippings							
CHANDRAPUR - PADGHE HVDC POLE 1	IntraState	18/02/2025	21:07	19/02/2025	00:02	EO	For inspecting & attending B-Ph, Converter Transformer , B1 Bushing , Buchholz Alarm.
400 KV TIEBAY Outages/Trippings							
408 TIE BAY OF EKTUNI CKT 1 AND BUS REACTOR	InterState	09/02/2025	10:54			PO	Cable termination and testing work and IPS tube connection work
TIE BAY 423 GT -5 @ NANDGAONPETH	InterState	20/02/2025	10:40			EO	Required Generating Transformer-5 Tie bay-423 outage to attend hot spot at 42389B R phase at Isolator clamp Bus-2 dropper side hot spot temp range from 130 degree to 170 degree. Bus-2 dropper will be opened by hot line team then hot spot point will be rectified and jumper will be connected again.
Tie bay (408) of Ektuni line 1 @ Taptitanda	IntraState	09/02/2025	10:54			HT	Cable termination and testing work and ips tube connection work.
400 KV MAINBAY Outages/Trippings							
MAIN BAY (401) OF GT 9 @ 400KV CHANDRAPUR SWITCHING S/S	InterState	10/02/2025	11:59				Opportunity Outage for Overhauling and Testing work of 400KV Main CB of 401 Bay.
MAIN BAY OF 400KV/220KV PUNE-GIS-ICT-2 AND PUNE-GIS - 220KV - BUS 1 @PUNE-GIS - 220KV at Pune -GIS -	InterState	14/02/2025	13:04			PO	For Bus extension-Old bus GIB to new bus GIB connection-w/o internal conductor fixing (for GIS modules alignment/errection purpose)
MAIN BAY (401) OF ICT - 1 @ KORADI 3	IntraState	19/02/2025	09:24	19/02/2025	17:04	PO	Annual Maintenance of Bay Equipment at Koradi-III SS.
400 KV LINE Outages/Trippings							
DHULE - SSSNL CKT - 2	InterState	04/12/2024	12:04			EO	400kV Dhule SSSNL-2 line CB as hydraulic operated CB mechanism oil pressure is 310bar & not building up so it is requested to give permission for shifting of 400KV Dhule SSSNL-2 line load shifting to 400KV TBC urgently & attending same.
KORADI - BHILAI	InterState	20/02/2025	11:00			PO	Y PH CVT Replacement & to attend oil Leakages in LR.
220KV KORADI II (400KV)- BUTIBORI 3 CKT I	IntraState	01/10/2024	13:10			HT	H/T From Butibori 3 end
AURANGABAD(MS) - PUNE (GIS) CKT - 1	IntraState	14/01/2025	10:30			HT	For load management
AURANGABAD(MS) - PUNE (GIS) CKT - 2	IntraState	25/01/2025	09:38			HT	Control loading of Talegaon-chakan ckt.
JAIGAD - KARAD CKT - 1	IntraState	20/02/2025	11:42			PO	For diagnostic testing & relay testing
400 KV ICT Outages/Trippings							
400KV/220KV PUNE-GIS-ICT-2	InterState	14/02/2025	11:26			PO	For Bus extension
400/220kV 500 MVA ICT - 4 @ BOISAR (PG)	InterState	19/02/2025	00:42	19/02/2025	05:21	HT	For busbar relay retrofitting work at Boisar PG ss
400/220kV 500 MVA ICT - 3 @ BOISAR (PG)	InterState	19/02/2025	23:31	20/02/2025	10:42	PO	Simultaneous outage of 220KV Bus-2 and ICT-3 for busbar relay retrofitting and testing
STATION TF No 3 @ CHANDRAPUR GCR	IntraState	01/03/2023	15:07			PO	1) Oil filtration work 2) Testing of Station transformer 3) Preventive maintenance work.
400/132 KV 200 MVA ICT - 2 @ KHADKA	IntraState	03/06/2024	23:26			T	Differential protection

State Load Despatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 19/Feb/2025

Statement-VII

Position as on 6.30 Hrs of 20/Feb/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
400 /7.6KV Station T/F-5 A @ KHAPERKHEDA	IntraState	01/02/2025	10:56			EO	STN-5A due to Acetylene gas concentration crosses the safe limit of 7
400/220 KV 3X105 MVA ICT - 2 @ NAGOTHANE	IntraState	18/02/2025	21:41	19/02/2025	23:00	HT	315 MVA ICT 2 charge at 21:21 hrs on RRS scheme however due to some chattering observed on 1 no of IPS tube hv side clamp. So for safety point of view ICT 2 will be emergency hand tripped at 21:41 hrs. Now restoration work is in progress after that ICT 2 will be charged on its original position.
400/220/33 KV 500 MVA ICT - 1 @ JEJURI	IntraState	19/02/2025	20:29			PO	For Maintenance & Testing work
STATION TRANSFORMER - 8A @ CHANDRAPUR SWITCHING SS	IntraState	20/02/2025	12:09			EO	Station T/F 8A RATING-80MVA, VOLTAGE LV1-11.5KV, LV2-6.9KV (Main Bay 410 & Tie Bay
STATION TRANSFORMER - 8A @ CHANDRAPUR SWITCHING SS	IntraState	20/02/2025	12:09			PO	degassing/filtration of transformer oil and for checking and testing of STATION TRANSFORMER 8A
400 KV BUSBAR Outages/Trippings							
PUNE-GIS - 400KV - BUS 1	InterState	14/02/2025	13:42			PO	FOR BUS EXTENSION WORKS
400 KV BR Outages/Trippings							
BUS REACTOR (80 MVA) - 1 @ BABHALESHWAR	IntraState	07/10/2024	09:40			PO	The work of Dismantling of existing 80 MVAR replacement by 125 MVAR bus reactor along with allied requirement at 400KV Baleshwar has been entrusted to M/s RK Electrical vide Zone office order no. 1258 dtd 12.08.2022. Following work are proposed on reactor 1) Dismantling of reactor 1 2) Erection of new 125 MVAR reactor 3) Commissioning work 4) Replacement work as per the work order
220 KV TIEBAY Outages/Trippings							
BUS COUPLER @ PHURSUNGI	IntraState	19/02/2025	10:02	19/02/2025	19:28	HT	Load management
220 KV MAINBAY Outages/Trippings							
220KV BUS SECTION BAY @ PEDAMBE	IntraState	03/04/2024	15:55			T	Tripped due to Y ph CT burst
BUS COUPLER @ LAMBOTI	IntraState	20/02/2025	10:43			PO	Outage on TBC is required to carry out the circuit breaker overhauling work.
220 KV LINE Outages/Trippings							
BALE - SOLAPUR (PG)	InterState	19/06/2024	08:56			PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)
PRINT HOUSE - NAVI MUMBAI (PG)	InterState	05/12/2024	23:09			EO	1) For bunching at TL no 678/1 with 220kV Kalwa-Panchanand line to provide 2nd source to Panchanand & Taloja s/stn. 2) For opening jumpers at TL no 678/1.
BUS - 2 @ BOISAR (PG)	InterState	17/02/2025	23:41			PO	Continuous outage of 220kV Bus-2 for Bus-bar relay retrofitting & testing

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Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
PANCHALI TSS - BOISAR (PG)	InterState	19/02/2025	00:45	19/02/2025	05:51	PO	Simultaneous outage of 220KV Bus-2 and line for busbar relay retrofitting and testing
OSMANABAD - SOLAPUR (BALE)	IntraState	19/06/2024	09:15			PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)
WAGHIVALI (MSETCL) - ULWE GIS CKT - 2	IntraState	25/06/2024	08:05			T	Tripped on differential protection.
220KV KORADI II(400KV) - BUTIBORI 3 CKT II	IntraState	01/10/2024	13:11			HT	H/T From Koradi 2 end
KALWA - PANCHANAND	IntraState	17/10/2024	12:10			EO	For providing bunching at Loc. No. 691 by fixing T clamps & jumper connections to provide 2nd source to 220kV Taloja.
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 2	IntraState	30/12/2024	10:44			HT	Hand tripped only at Waghivali (TATA) End only For load management on 220kV Ulwe - Waghivali ckt -1
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 1	IntraState	30/12/2024	10:44			HT	Hand tripped only at Waghivali (TATA) End only For load management on 220kV Ulwe - Waghivali ckt -1
TROMBAY - DHARAVI 9	IntraState	19/01/2025	18:38			EO	Attending hotspot on BS-3
SAKI (AEML) - SAKI (TATA) CKT - 2	IntraState	21/01/2025	15:26			HT	Fire Caught near Marve Bridge
SAKI (AEML) - SAKI (TATA) CKT - 1	IntraState	21/01/2025	15:26			HT	fire caught near Marve bridge
EKLAHARE (OCR) - PADGHE	IntraState	11/02/2025	18:35			HT	H/T for load management.
EKLAHARE (OCR) - NAVASARI CKT - 2	IntraState	18/02/2025	17:55			HT	H/T for load management
TALANDGE - BIDRI	IntraState	19/02/2025	04:15	19/02/2025	10:10	T	Distance Protection
BIDRI - SAWANTWADI	IntraState	19/02/2025	04:15	19/02/2025	10:35	T	Distance Protection
MALEGAON-SATANA	IntraState	19/02/2025	04:29	19/02/2025	17:28	HT	Load management
TALANDAGE - CHIKODI	IntraState	19/02/2025	06:20	19/02/2025	15:22	T	Tripped on distance protection.
HINJAWADI I- CHINCHWAD	IntraState	19/02/2025	07:11	19/02/2025	23:37	HT	Load management
ALEPHATA-PARGAON(KATHAPUR)	IntraState	19/02/2025	07:30	19/02/2025	21:28	HT	Load management
GADCHANDUR - GRACE	IntraState	19/02/2025	07:58	19/02/2025	09:19	PO	Diagnostic testing work
GOREGAON - VERSOVA CKT - 2	IntraState	19/02/2025	09:52	19/02/2025	20:19	PO	Annual Maintenance of 220 kV Line bay equipments
GCR CHANDRAPUR - GRACE LTD	IntraState	19/02/2025	10:33	19/02/2025	22:44	PO	Diagnostic testing work
KOLSHET - KHARBAO	IntraState	19/02/2025	12:27	19/02/2025	13:40	T	Distance Protection
KOLSHET - ROMA	IntraState	19/02/2025	12:27	19/02/2025	13:45	T	Distance Protection
KALWA - MULUND 1	IntraState	19/02/2025	12:52	19/02/2025	15:10	EO	Emergency online shifting of line through 220kv central breaker for attending hot spot of Own CB (Outage not required)
LONIKAND 2 - VSNL	IntraState	19/02/2025	16:39	19/02/2025	19:04	T	Tripped on distance protection.
MUDSHINGI - CHIKODI	IntraState	19/02/2025	17:02	19/02/2025	20:40	EO	For flashover R ph DSN disc insulator string replacement at tower location no. 286 road cross tower.

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Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
MIRAJ - ICHALKARANJI	IntraState	19/02/2025	22:20	20/02/2025	00:46	EO	For proper load management at 220kV Tilawani S/S during outage period of 220kV Talandage-Tilawani-II, 220kV Miraj-Ichalkaranji line needs to be kept off at 220kV Tilawani end.
TALANDGE - ICHALKARANJI 2	IntraState	19/02/2025	22:24	20/02/2025	00:42	EO	For replacement of flashover insulator string at TL No 34 Yph DSN , found during aerial patrolling on dt. 19.02.2025
BOISAR II - BOISAR (PG) CKT - 1	IntraState	19/02/2025	23:30	20/02/2025	10:25	PO	Simultaneous outage of 220KV Bus-2 and line for busbar relay retrofitting and testing
VANKUSWADE - AJINKYATARA	IntraState	20/02/2025	10:22			PO	Replacement of cross arm at Loc No.66 on R Ph
BIDRI - SAWANTWADI	IntraState	20/02/2025	10:47			PO	For chemical washing of line insulators.
PARLI (OLD GCR) - PARLI (PG) CKT 2	IntraState	20/02/2025	11:08			PO	LINE/ s/s maintenance
PEDAMBE-KALAMBANI(TSS)	IntraState	20/02/2025	11:38			PO	To attending unwound conductor strands of R phase between breaker to main bus isolator.
DAHANU - GHODBUNDER CKT - 2	IntraState	20/02/2025	11:59			PO	Annual Maintenance of CB
LONIKAND 2 - VSNL	IntraState	20/02/2025	12:03			EO	Attending Damaged conductor repairing work due to kite threads of R phase & Y phase between Location No. 15_16 by using repair sleeves.
220 KV ICT Outages/Trippings							
220/22KV 50MVA PTR 3 @ BHOSARI 2	IntraState	24/07/2024	23:02			T	Tripped due to caught fire.
220/132 KV 150 MVA PTR NO 7 @ CHINCHWAD	IntraState	11/11/2024	03:05			T	Bucholz Protection
220/132 KV 80 MVA ICT 1 @ HINGANGHAT	IntraState	19/02/2025	12:45			HT	H/T Due to end of expected life of paper insulation of ICT
220/100 KV 100 MVA ICT 1 @ BORIVALI	IntraState	20/02/2025	09:42			PO	For replacement of 245 kV Circuit Breaker under LES after shifting the line on TBC.
220/100 KV 200 MVA ICT 4 @ APTA	IntraState	20/02/2025	11:08			PO	1) Annual relay testing work 2) Diagnostic testing work 3) Routine maintenance work
220/33KV 100MVA TF No.1 @ BOTHE	IntraState	20/02/2025	11:42			PO	Diagnostic Testing Work
PT - 2 @ PARVATI	IntraState	20/02/2025	13:00			PO	Half Yearly Maintenance and PT Tan delta work.
132 KV LINE Outages/Trippings							
MANSAR-PENCH	InterState	12/02/2025	19:12			HT	System Constraints H/T at Pench End.
MANSAR-PENCH	InterState	19/02/2025	09:08	19/02/2025	16:59		Jumper replacement work and Routine bay maintenance.
MANSAR-PENCH	InterState	19/02/2025	09:08	19/02/2025	16:59	PO	For routine maintenance work
CHAKAN- CHINCHWAD- BAJAJ AUTO CHAKAN TAP	IntraState	16/10/2024	07:02			HT	For Load Management
132 KV PATHRI-MAJALGAON CKT	IntraState	06/01/2025	13:05			HT	After completion of outage on 132kv patri parbhani ckt
PARBHANI-GANGAKHED	IntraState	11/02/2025	18:37			HT	Due to overloading of parly 100MVA IBT
132 KV BADNAPUR - HYOSUNG (STERLIGHT) CKT	IntraState	14/02/2025	17:01			T	B - R PH, Z2, 2.56 KA, 26 KM. H - R PH, 3 KA, 700 MTR.
132 KV ICT Outages/Trippings							
132/33 KV 50 MVA PTR 2 @ DONDAICHA	IntraState	15/11/2024	11:40			T	Tripped on Buchholz alarm
110 KV TIEBAY Outages/Trippings							

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Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
BUS SECTION BREAKER @ AMBERNATH	IntraState	19/02/2025	10:30	19/02/2025	12:15	PO	FOR R/M AND TESTING
110 KV LINE Outages/Trippings							
AMBERNATH - KALYAN CKT - 2	IntraState	19/02/2025	15:00	19/02/2025	16:37	PO	LINE PT TESTING

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage