

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 19/Mar/2024 TUESDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	167.479	3067.285	1) Gujrat	2.603	89.835
2) Hydro	8.423	170.009	2) Madhya Pradesh	9.329	233.891
3) Gas	6.985	128.068	3) Chattisgarh	5.610	83.240
Total MSPGCL	182.887	3365.362	4) Maharashtra	177.661	3303.160
B) 1) APLM	69.676	1158.312	5) Goa (Amona)	-1.665	-34.508
2) JSWEL	27.174	503.842	Total	193.538	3675.618
3) VIPL	0.000	0.000	a) Mumbai Schedule	32.849	556.920
4) RPL(AMT)	25.590	540.518	b) Mumbai Drawl	36.878	627.286
5) SWPGPL	12.300	222.924	c) MSEDCL Bilateral *	95.556	1875.434
6) Other IPP	38.867	848.342	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	32.849	556.920
C) 1) TPCL Thermal	10.556	205.138	Include PX	0.000	0.000
2) TPCL Hydro	5.482	77.441	Standby	0.000	0.000
3) TPCL Gas	3.207	66.894	H) ENERGY CATERED (MUs)		
4) AEML Thermal	9.402	171.384	1) MSEDCL	534.523	10077.116
D) STATE			2) Mumbai Discoms	65.525	1148.138
1) Thermal	361.044	6717.745	3) Other Discoms	10.874	204.571
(A1+C1+C4+(B1-B6))			TOTAL STATE	610.922	11429.825
2) Hydro	13.905	247.450			
(A2+C2)					
3) Gas	10.192	194.962			
(A3+B7+C3)					
4) Wind	15.206	255.945			
6) SOLAR	17.037	326.234			
TOTAL STATE	417.384	7742.336			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 11 Hrs	B. Day Peak at 13 Hrs	C. Evening Peak at 20 Hrs	D. Night Minimum at 4 Hrs
MSPGCL Thermal	7101	7015	6935	6831
MSPGCL Hydro	408	256	966	180
MSPGCL Gas	282	278	289	301
MSPGCL Total Generation	7791	7549	8190	7312
Central Sector Receipt	9249	8549	8332	7164
WIND	552	441	157	1164
CPP / IPP Thermal	6850	6718	7629	7158
CPP / IPP Gas	0	0	0	0
SOLAR	2078	2303	0	0
Exchange with Mumbai	-2014	-1945	-1394	-1080
MSEDCL DEMAND MET	24005	23124	22421	21389
Load Shedding	0	0	0	0
MSEDCL DEMAND	24005	23124	22421	21389
TPCL GENERATION	826	885	1084	609
AEML GENERATION	403	441	490	299
MUMBAI DEMAND	3243	3271	2968	1988
OTHER DISCOM DEMAND	501	491	493	329
STATE DEMAND MET	27749	26886	25882	23706
STATE DEMAND	27749	26886	25882	23706
Frequency (Hz)	49.96	50.01	50.03	49.99

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.21 Hz at 13.00 Hrs	49.83 Hz at 06.11 Hrs	50	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 19/Mar/2024

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	4.50	70.64	195	165
Unit 8	14.31	255.43	651	494
Unit 9	13.74	170.91	618	525
Unit 10	0.00	189.91	0	0
Total	32.54	686.89		
Bhusawal				
Unit 3	3.45	65.05	180	115
Unit 4	7.49	188.08	460	0
Unit 5	11.34	131.62	500	315
Total	22.28	384.75		
Parli				
Unit 6	4.17	76.77	245	142
Unit 7	3.96	74.99	212	140
Unit 8	4.18	56.13	250	141
Total	12.31	207.89		
Chandrapur				
Unit 3	3.32	61.79	156	125
Unit 4	3.53	53.85	173	123
Unit 5	8.26	157.56	430	270
Unit 6	8.13	157.74	420	280
Unit 7	7.64	155.80	423	252
Unit 8	9.79	178.31	420	386
Unit 9	11.18	188.48	495	403
Total	51.84	953.54		
Paras				
Unit 3	5.57	104.60	250	172
Unit 4	5.81	107.94	252	175
Total	11.39	212.54		
Khaparkheda				
Unit 1	3.86	70.30	175	135
Unit 2	4.16	74.90	202	145
Unit 3	3.97	72.36	175	156
Unit 4	4.27	76.34	190	161
Unit 5	11.92	198.51	500	490
Total	28.18	492.40		
Nasik				
Unit 3	3.54	6.20	181	120
Unit 4	3.25	67.45	164	121
Unit 5	2.16	55.61	130	0
Total	8.94	129.27		
Uran				
All Units	6.98	128.07	302	275
Total	6.98	128.07		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.15	1.82	50	0
Total	0.15	1.82		
Koyna				
Stage 1-2	2.16	35.30	330	40

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 4	0.85	27.74	472	0
Stage 3	0.79	14.46	240	0
Total	3.80	77.49		
Hydro				
KDPH	0.86	16.42	36	36
VTRNA	0.68	12.54	61	0
TILLARI	0.40	9.15	63	0
BHIRA T.R.	0.00	0.00	0	0
SMLHY_PTN	2.68	50.15	117	104
GHATGHAR	0.00	4.26	0	0
Total	4.62	92.52		
Wind				
Total	15.21	255.94	0	0
Total	15.21	255.94		
CPP				
APML(Mus)	69.68	1158.31	0	0
JSWEL(Mus)	27.17	503.84	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	25.59	540.52	0	0
SWPGPL-Mus	12.30	222.92	0	0
Dhariwal	0.00	0.00	0	0
IEPL	5.06	110.81	255	203
Other(Mus)	30.13	657.49	0	0
JPL	3.68	80.04	207	111
Total	173.61	3273.94		
SOLAR				
Total	17.04	326.23	0	0
Total	17.04	326.23		
Tata				
Trombay 5	7.06	134.93	369	264
Trombay 6	0.00	0.00	0	0
Trombay 7A	1.90	40.68	108	50
Trombay 7B	1.30	26.21	65	43
TATA Hydro	5.48	77.44	431	99
Trombay 8	3.49	70.21	174	131
Total	19.24	349.47		
AEML				
DTPS U-1&2	9.40	171.38	495	296
Total	9.40	171.38		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	167.48	3067.28	MSPGCL Total	182.89	3365.36
			MSPGCL Thml+Gas	174.46	3195.35	Koyna 1,2 & 4 Total	3.01	63.03
			MSPGCL Hydro	8.42	170.01	State Total	417.38	7742.34

State Load Despatch Center,Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 19/Mar/2024

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	Load Shedding		MSEDC L DEM. WITH LS	MUMBAI DEMAND	OTHER DISCOM DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS						Planned	*Transmission Constraint					
1	6828	187	300	7315	1102	7427	0	0	7521	7058	-1246	21233	0	0	21233	2396	423	24052	50.01
2	6801	181	300	7282	1005	7365	0	0	7498	7199	-1162	21314	0	0	21314	2214	375	23903	49.99
3	6839	186	300	7325	1125	7131	0	0	7310	7250	-1151	21314	0	0	21314	2088	366	23768	50.00
4	6831	180	301	7312	1164	7158	0	0	7339	7164	-1080	21389	0	0	21389	1988	329	23706	49.99
5	6993	190	302	7485	1294	7527	0	0	7321	7323	-1100	22177	0	0	22177	1985	352	24514	49.99
6	7211	186	302	7699	1242	7537	0	0	7495	7814	-1149	22760	0	0	22760	2100	383	25243	50.00
7	7192	200	302	7694	1135	7533	0	19	8039	7807	-1150	22609	0	4	22609	2263	429	25301	50.00
8	7084	210	301	7595	854	7373	0	359	8042	8677	-1238	23175	0	1	23175	2458	445	26078	50.06
9	7002	258	302	7562	769	7083	0	990	8361	8386	-1567	22739	0	0	22739	2768	484	25991	50.06
10	7025	262	290	7577	765	6785	0	1659	8725	8691	-1896	23087	0	0	23087	3053	494	26634	49.99
11	7101	408	282	7791	552	6850	0	2078	9048	9249	-2014	24005	0	8	24005	3243	501	27749	49.96
12	7161	254	283	7698	558	7015	0	2304	8896	8766	-1963	23891	0	11	23891	3303	487	27681	49.99
13	7015	256	278	7549	441	6718	0	2303	8997	8549	-1945	23124	0	11	23124	3271	491	26886	50.01
14	6658	258	276	7192	425	6533	0	2318	8732	8498	-2110	22374	0	8	22374	3134	482	25990	50.01
15	6496	316	275	7087	383	6614	0	2012	8917	8853	-2006	22457	0	6	22457	3169	486	26112	49.96
16	7025	379	275	7679	322	6787	0	1590	9055	8966	-1938	22921	0	6	22921	3174	485	26580	49.98
17	7455	285	280	8020	232	7213	0	987	8596	8550	-1803	22688	0	8	22688	3121	511	26320	50.00
18	7347	645	280	8272	213	7505	0	386	8211	8151	-1771	22240	0	4	22240	3071	516	25827	50.01
19	7067	1140	282	8489	155	7567	0	32	7600	7584	-1592	21734	0	0	21734	2996	501	25231	50.01
20	6935	966	289	8190	157	7629	0	0	8428	8332	-1394	22421	0	0	22421	2968	493	25882	50.03
21	6901	573	292	7766	216	7544	0	0	7966	7817	-1366	21508	0	0	21508	2848	469	24825	50.03
22	6882	503	296	7681	246	7572	0	0	7581	7532	-1347	21208	0	0	21208	2743	476	24427	50.00
23	6804	208	298	7310	358	7562	0	0	7844	7759	-1437	21095	0	0	21095	2624	457	24176	49.96
24	6826	192	299	7317	493	7579	0	0	7985	7563	-1453	21059	0	0	21059	2547	440	24046	49.99
MUs	167.48	8.42	6.98	182.89	15.21	173.61	0.00	17.04	195.51	193.54	-36.88	534.52	0.00	0.07	534.52	65.52	10.87	610.92	50.00

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

*Load Shedding due to Transmission Constraint :-

ELR carried out due to 132KV BBLSR-Rahuri line overload..

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 19/Mar/2024

Position as on 6.30 Hrs of 20/Mar/2024

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE								
MSPGCL								
MSPGCL	Uran Unit 5	108	12/11/2022	13:23		Continued.	Major overhaul.	28/03/2024
MSPGCL	Koyna Unit 11	80	10/07/2023	09:40		Continued.	Capital Overhaul	10/04/2024
MSPGCL	Nasik Unit 5	210	19/03/2024	17:40		Continued.	Withdrawn On Tolling.	
Total Capacity MSPGCL		398						
Total Capacity PLANNED OUTAGE		398						
FORCED OUTAGE								
MSPGCL								
MSPGCL	Uran Unit A0	120	07/09/2022	16:30		Continued.	TURBINE TRIPPED ON HIGH VIBRATIONS	31/08/2024
MSPGCL	Ghatghar Unit-1	125	11/03/2024	18:40		Continued.	GM Link Fault	20/03/2024
MSPGCL	Uran Unit 6	108	12/03/2024	20:15		Continued.	For open cycle No schedule from MSEDCL.	
MSPGCL	Ghatghar Unit-2	125	14/03/2024	18:15		Continued.	GM Link Fault	20/03/2024
MSPGCL	Koradi Unit-10	660	17/03/2024	11:05		Continued.	Boiler Tube Leakage	20/03/2024
MSPGCL	Bhusawal Unit 4	500	19/03/2024	17:45		Continued.	Boiler Tube Leakage	21/03/2024
Total Capacity MSPGCL		1638						
IPP								
IPP	RPL(AMT) U-5	270	11/03/2024	03:00		Continued.	Air heater problem	23/03/2024
Total Capacity IPP		270						
CENT.SECTOR								
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	01/04/2024
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	01/05/2024
Total Capacity CENT.SECTOR		320						
Total Capacity FORCED OUTAGE		2228						
FORCED OUTAGE DUE TO NO PPA								
IPP								
IPP	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
IPP	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
IPP	JPL Unit 2	150	20/03/2024	00:00		Continued.	Non availability of schedule	

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 19/Mar/2024

Position as on 6.30 Hrs of 20/Mar/2024

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
Total Capacity IPP		1138						
Total Capacity FORCED OUTAGE DUE TO NO PPA		1138						

State Load Despatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 19/Mar/2024

Statement-VII

Position as on 6.30 Hrs of 20/Mar/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
765 KV ICT Outages/Trippings							
765/400kV 1500MVA ICT-1 @ KORADI 3	IntraState	18/03/2024	09:36	19/03/2024	00:50	HT	Annual maintenance of ict at koradi-iii ss.
765/400kV 1500MVA ICT-1 @ KORADI 3	IntraState	18/03/2024	09:36	19/03/2024	00:50	PO	Annual Maintenance of ICT at Koradi-III SS.
765/400kV 1500MVA ICT-1 @ KORADI 3	IntraState	19/03/2024	09:36	19/03/2024	00:50	HT	Annual maintenance of ict at koradi-iii ss.
765/400kV 1500 MVA ICT-2 @ KORADI 3	IntraState	20/03/2024	09:17			PO	Annual Maintenance of ICT at Koradi-III SS.
400 KV TIEBAY Outages/Trippings							
TIE BAY - 417 OF IEPL @ KORADI-2	IntraState	17/03/2024	12:19			PO	Overhauling of Circuit breaker
400 KV LINE Outages/Trippings							
DHULE - SSNNL CKT - 2	InterState	19/03/2024	12:23			PO	Major maintenance of GIS bay no.18
400KV-PARLI NEW-PARLI-M-2	InterState	19/03/2024	15:01	19/03/2024	16:59	PO	For taking CT oil sample. AR in non auto of CKT-1
BUS REACTOR (50MVAR) @ PARLI	IntraState	27/09/2023	15:30			PO	Replacement of old 50 MVar bus reactor by new 125 MVar bus reactor.
PADGHE - KALWA CKT - 1	IntraState	11/02/2024	00:35			PO	For tapping of 400kV Kalwa-Padgha-1 line (Loc no. 1113) with 400kV Kalwa-Kharghar line Loc no. 167 (Tapping work will be finished by 11.06.2024 @ 06:00 Hrs) using ERS thereby forming temporary 400kV Kalwa-Kharghar-Padgha Tap line and carrying out replacement of existing conductor the HTLS conductor of 400kV Kalwa-Padgha-1 line 1148 (Airoli) to 1114 (Shilphata)
AURANGABAD(MS) - PUNE (GIS) CKT - 1	IntraState	14/02/2024	06:42			HT	H/T for controlling loading of 400kV Talegaon-Chakan
KHADKA - BABLESHWAR	IntraState	20/03/2024	05:34			T	Line tripped on distance protection.
CHANDRAPUR - KHAPERKHEDA	IntraState	20/03/2024	08:28			PO	1. Measurement of tandelta & capacitance of Line CVT. 2. Relay Testing work. 3. Bay routine maintenance work
400 KV ICT Outages/Trippings							
STATION TF No 3 @ CHANDRAPUR GCR	IntraState	01/03/2023	15:07			PO	1) Oil filtration work 2) Testing of Station transformer 3) Preventive maintenance work.
400/220KV 500 MVA ICT - 1 @ VIKHROLI GIS	IntraState	10/02/2024	15:19			HT	H/T For LV side only
400/220KV 500 MVA ICT - 3 @ VIKHROLI GIS	IntraState	10/02/2024	17:40			HT	H/T For LV only.
400/220KV 500 MVA ICT - 2 @ VIKHROLI GIS	IntraState	10/02/2024	18:31			HT	H/T For LV only.
400/220/33 KV 315MVA ICT - 2 @ AKOLA	IntraState	04/03/2024	11:26			PO	Internal inspection of 315 MVA ICT 02 by agency M/s Mahati Electrical.
400/220/33 KV 315 MVA ICT - 1 @ PARLI	IntraState	19/03/2024	09:57	19/03/2024	21:07	PO	Testing work
400/220/33 KV 315 MVA ICT - 1 @ PARLI	IntraState	19/03/2024	09:57	19/03/2024	21:07	PO	Commissioning of new 220 IV side CGL make circuit breaker. At present the ICT is in service through 220 kV TBC 1. After erection, commissioning & testing of own IV CB, ICT will be charged through own CB.

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 19/Mar/2024

Statement-VII

Position as on 6.30 Hrs of 20/Mar/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
400/220/20 KV 300 MVA ICT - 1 @ KORADI	IntraState	20/03/2024	07:32			PO	Physical dimension measurement of Tan delta point of bushing for T. M. S. unit under MTAMC project by representative of M/s Siemens.Attending oil leakage of Y Phase ICT-1 unit near radiator bank.
400 KV BR Outages/Trippings							
400KV 125MVAR BUS REACTOR @ KARAD	IntraState	06/01/2024	11:55			PO	Existing 125 MVAR Reactor CB Have mechanical problem and need to replace
400KV 125MVAR BUS REACTOR @ KARAD	IntraState	19/03/2024	10:37	19/03/2024	18:03	PO	For taking Rector in service through own CB. Siemens engineer available for CSD commissioning.
220 KV MAINBAY Outages/Trippings							
BUS SECTION @ AIROLI KNOWLEDGE PARK	IntraState	19/03/2024	12:27	19/03/2024	17:33	PO	Diagnostic Testing and RM work.
220 KV LINE Outages/Trippings							
URAN - KHARGHAR 2	IntraState	14/02/2024	08:41			PO	For making LILO of 220kV cable at 220kV Ulwe GIS &Waghiwali & Retrofitting of "DIFF" relay at 400kV KHARGHAR s/s.
KARAD - DASGAON	IntraState	28/02/2024	18:03			PO	For Erection & Stringing of In-line narrow base multi circuit tower (Loc No.150,151 & 152) of New 220kV Karad-Koyana line
BABLESHWAR AHAMADNAGAR-II	IntraState	19/03/2024	06:05	19/03/2024	07:21	T	Tripped on distance protection
VITA - HIWARWADI	IntraState	19/03/2024	08:09	19/03/2024	20:46	PO	Replacement Work of Old insulator disc by Long rod insulator at various locations
KARAD - VITA CKT- 1	IntraState	19/03/2024	08:09	19/03/2024	20:46	PO	Replacement Work of old disc insulator by long rod insulators at various locations.
220 KV CHANDRAPUR - 2 - CHANDRAPUR MIDC CKT	IntraState	19/03/2024	10:02	19/03/2024	11:30	PO	Removing of Aux.Isolators
CHIKHALI-JALNA I	IntraState	19/03/2024	10:40	19/03/2024	21:21	PO	Testing work
MAIN BUS - 2 @ GOREGAON	IntraState	19/03/2024	10:56	19/03/2024	18:14	PO	Preventive Maintenance of Main Bus-2 & Bus-2 side Isolators
URAN - APTA 4	IntraState	19/03/2024	13:00	19/03/2024	17:39	PO	For Relay testing and Diagnostic testing work
220KV KURUNDA -GIRWALI CKT	IntraState	19/03/2024	13:21	19/03/2024	14:35	EO	To attend CB Spring charge problem
DONDAICHA(220)-AMALNER(220)	IntraState	19/03/2024	13:46	19/03/2024	15:54	PO	Replacement of Flash over string

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 19/Mar/2024

Statement-VII

Position as on 6.30 Hrs of 20/Mar/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
PADGHE - NALASOPARA - VASAI (T)	IntraState	20/03/2024	05:00	20/03/2024	08:05	PO	In r/o work of shifting /diversion of existing 220kV D/C Padghe- Nalasopara- Vasai tap line between loc.no. 57to 59 & 61 to 62 for M/s Rajprabha Developers Pvt. Ltd following work is proposed on 20.03.2024: 1) Jumper will be reconnected at Loc 56 & 63 of PADGHE - NALASOPARA - VASAI (T). 2) Jumper will be opened at Loc 56 & 63 of NALASOPARA - VASAI link line. 3) After opening & connecting jumpers at said locations, the line reorientaion will change & load of 220kV Vasai & Nalasopara will be fed from 400kV Padgha S/stn through bunching arrangement at Loc no.55 & this line will be charged at 08:00 am on same day and this line orientation will be in service for 2 days from 20.03.2024 to 21.03.2024. 4) After charging 220kV Nalasopara-Vasai link, line will be dead between Loc no. 56 to 63 from 20.03.2024 to 21.03.2024. 5) Cut-point formation over newly erected Tower at Loc no. 58 & 58B will be carried out and related de-stringing & stringing work will be carried out on one side of the circuit.
220 KV ICT Outages/Trippings							
220/132KV 100MVA ICT 3 @ PANDHARPUR	IntraState	21/02/2024	10:23			PO	AUGUMENTATION OF ICT 3 FROM 100MVA ICT TO NEW 200MVA ICT
220/110 KV 155MVA ICT-1@ BHIRA (T)-220 KV	IntraState	05/03/2024	07:40			PO	ICI 1 overhauling ,Testing ,CRP replacement of CPLR 1-2 ,ICT 1
220/33KV 50MVA PTR 1 @ MIRAJ	IntraState	19/03/2024	13:03	19/03/2024	17:44	PO	OLTC Overhauling Work
220/132 KV 100 MVA ICT 1	IntraState	19/03/2024	16:01	19/03/2024	19:31	PO	Testing work
220/100 KV 100 MVA ICT 1 @ JAMBHUL	IntraState	20/03/2024	09:30			PO	Retrofitting of 1) Numerical Differential Relay 2) HV & LV Back Up Relay
110 KV LINE Outages/Trippings							
SALSETTE POWAI	IntraState	27/03/2023	11:04			PO	Replacement of tower number 77 & 78 for TDS project work.

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage