



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

19/Apr/2014

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 19/Apr/2014 SATURDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	125.745	2391.218	1) Gujrat	5.084	113.569
2) Hydro	23.377	414.346	2) Madhya Pradesh	23.038	464.752
3) Gas	10.738	177.686	3) Chattisgarh	10.710	200.580
Total MSGENCO	159.860	2983.250	4) Maharashtra Net	91.527	1676.836
B) 1) JSW JAIGAD	14.169	271.214	(Incl. 765kV Solapur-Raichur)	-1.538	-36.770
2) WPCL	0.000	4.347	5) Goa	-6.959	-117.998
3) ADANI	31.033	703.608	6) TAPS 1&2 Injection	7.403	141.349
4) Other CPP / IPP	23.371	446.451	7) RGPPL Injection	0.000	0.000
5) Wind Generation	5.623	152.588	8) Pench (Excess)	-0.020	-2.473
6) PENCH (MS)	0.020	2.840			
7) SOLAR	0.880	19.430	# Total Cent. Sector	130.783	2476.615
C) 1) TPCL Thermal	17.679	341.912	F) Other Exchanges		
2) TPCL Hydro	3.026	69.759	1) With TPCL (Excess)	-23.614	-441.337
TOTAL TPCL	20.705	411.671	G) Bilateral Power *		
3) REL Thermal	12.459	235.575	1) MSEDCL Bilateral	18.185	320.619
D) STATE			Include PX	-0.266	12.053
1) Thermal (A1+C1+C3)	155.883	2968.705	2) MUMBAI Bilateral	24.358	468.005
2) Hydro (A2+B6+C2)	26.423	486.945	Include PX	1.384	74.819
3) Gas (A3)	10.738	177.686	3) MUMBAI Schedule	24.358	468.005
4) Wind (B5)	5.623	152.588	H) ENERGY CATERED (MUs)		
5) CPP/IPP (B1+B2+B3+B4)	68.573	753.045	1) MSEDCL	342.125	6619.006
6) SOLAR (B7)	0.880	19.430	2) TPCL	36.341	695.999
TOTAL STATE	268.120	4558.399	3) REL	20.435	392.646
			TOTAL STATE	398.901	7707.651

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 15 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	5544	5532	5101
MSGENCO Hydro	2235	2334	190
MSGENCO Gas	438	436	470
MSGENCO Total Generation	8217	8302	5761
Central Sector Receipt	5774	4947	5574
WIND	92	255	201
CPP / IPP	2862	2970	2817
SOLAR	115	73	0
Exchange with Mumbai	-1227	-1209	-594
MSEDCL DEMAND MET	15833	15338	13759
Load Shedding	848	608	42
MSEDCL DEMAND	16681	15946	13801
TPCL GENERATION	1092	1000	672
R-INFRA GENERATION	517	519	521
TPCL+R-INFRA DEMAND	2836	2728	1787
STATE DEMAND MET	18669	18066	15546
STATE DEMAND	19517	18674	15588
Frequency (Hz)	49.99	49.80	49.99

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.21 Hz at 17.03 Hrs	49.69 Hz at 14.29 Hrs	49.98	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 19/Apr/2014

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	0.40	0	0	0
Unit 6	3.32	48.77	155	120	135
Unit 7	3.71	67.33	170	128	160
Total	7.03	116.50			295
Bhusawal					
Unit 2	2.96	48.50	140	120	130
Unit 3	2.99	55.92	140	110	130
Unit 4	9.51	141.72	500	335	400
Unit 5	0.00	115.73	0	0	0
Total	15.46	361.88			660
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	3.94	72.77	175	155	155
Unit 5	3.68	34.57	158	143	143
Unit 6	4.74	86.66	250	176	185
Unit 7	4.75	84.97	250	180	185
Total	17.11	278.96			668
Chandrapur					
Unit 1	0.00	57.13	0	0	0
Unit 2	3.95	67.15	170	158	170
Unit 3	4.06	65.71	188	128	160
Unit 4	4.46	88.42	205	155	210
Unit 5	10.15	198.88	451	371	450
Unit 6	9.16	185.77	405	345	380
Unit 7	9.52	180.78	421	353	400
Total	41.31	843.85			1770
Paras					
Unit 3	5.05	78.57	226	188	230
Unit 4	4.46	75.50	204	164	180
Total	9.51	154.07			410
Khaparkheda					
Unit 1	4.12	72.48	180	155	180
Unit 2	3.78	69.57	180	130	180
Unit 3	0.00	0.80	0	0	0
Unit 4	4.65	86.98	215	159	210
Unit 5	9.51	175.87	448	379	500
Total	22.05	405.70			1070
Nasik					
Unit 3	4.40	62.62	190	175	190
Unit 4	4.43	84.26	194	167	190
Unit 5	4.44	83.37	193	174	190
Total	13.27	230.25			570
Uran					
All Units	10.74	177.69	470	434	480
Total	10.74	177.69			480
PENCH (MS)					
Pench (MS)	0.02	2.84	11	0	
Total	0.02	2.84			
Koyna					
Stage 1-2	5.19	100.73	570	40	600
Stage 4	9.91	167.22	1119	0	250
Stage 3	3.18	58.69	320	0	320
Kovna 12&4 Total	15.10	267.95			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	18.28	326.64			1170
Hydro					
KDPH	0.49	8.58	29	17	15
VTRNA	1.34	23.32	61	12	61
TILLARI	0.39	7.47	63	0	64
BHTGR/VEER	0.08	1.33	4	3	3
BHIRA T.R.	0.15	4.00	40	0	40
RNGR+BHTSA	0.00	5.70	0	0	15
BHANDARDRA	0.00	3.27	0	0	0
ELDARY	0.32	2.44	15	0	0
SMLHY PTN	0.86	16.77	36	35	15
GHATGHAR	1.47	14.82	250	0	0
Total	5.09	87.71			213
Wind					
MalharPeth	0.06	5.02			
Vankuswadi	0.26	8.48			
ATIT	0.03	0.97			
Kale	0.07	3.31			
Satara	1.08	34.14			
Shirala	0.11	3.55			
K Mahankal	0.04	0.45			
Supa	0.04	1.66			
Vita	1.04	18.89			
Dondaicha	2.05	53.90			
Sakri	0.23	5.88			
Nandurbar	0.26	6.34			
Khandke	0.18	4.20			
Khaparale	0.17	5.79			
Total	5.62	152.59			
CPP					
JSW JAIGAD	14.17	271.21	594	585	550
WARDHA	0.00	4.35	0	0	0
Adani	31.03	703.61	1340	1220	1356
Other CPPs	23.37	446.45			792
Total	68.57	1425.62			2698
SOLAR					
Total	0.88	19.43			
Total	0.88	19.43			
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	9.40	215.89	427	315	500
Trombay 6	3.68	45.80	157	152	500
Trombay 7A	2.94	50.46	127	114	120
Trombay 7B	1.66	29.77	70	66	60
Trombay 8	0.00	0.00	0	0	0
TATA Hydro	3.03	69.76	339	0	447
Total	20.70	411.67			1627
REL					
1&2	12.46	235.58	522	509	500
Total	12.46	235.58			500
Cent Sect					
Share					5390
Total					5390
MS PG CL	Thermal	125.74	2391.22		5443
	Thml+Gas	136.48	2568.90		5923
	Hydro	23.38	414.35		1383
	Total	159.86	2983.25		7306
State Total		268.12	4558.40		17521

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 19/Apr/2014

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	SOLAR	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEM. MET	LOAD SHEDDI NG	MSEDCL DEM. WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS														
1	5156	476	467	6099	344	2830	0	5088	5686	-933	-862	14097	9	14106	2166	16272	49.99
2	5156	241	467	5864	395	2813	0	4991	5505	-841	-668	13909	32	13941	1973	15914	49.96
3	5068	175	470	5713	382	2808	0	4965	5510	-813	-640	13773	32	13805	1848	15653	49.97
4	5101	190	470	5761	201	2817	0	4948	5574	-795	-594	13759	42	13801	1787	15588	49.99
5	5108	220	463	5791	152	2836	0	4959	5699	-807	-580	13898	94	13992	1774	15766	50.06
6	5087	463	463	6013	118	2814	0	5034	5734	-838	-641	14038	453	14491	1820	16311	50.06
7	5138	604	460	6202	141	2811	1	5159	5321	-874	-667	13809	833	14642	1845	16487	50.00
8	5201	904	460	6565	101	2729	18	5041	5449	-785	-613	14249	893	15142	1929	17071	50.01
9	5271	1042	451	6764	96	2839	42	5072	5607	-833	-754	14594	820	15414	2168	17582	50.01
10	5285	1638	448	7371	141	2871	97	5278	5574	-1005	-1055	14999	644	15643	2494	18137	50.00
11	5355	2017	442	7814	121	2872	105	5487	6330	-1198	-1246	15996	706	16702	2766	19468	49.96
12	5544	2235	438	8217	92	2862	115	5471	5774	-1236	-1227	15833	848	16681	2836	19517	49.99
13	5561	2277	438	8276	165	2952	119	5346	5388	-1235	-1215	15685	994	16679	2835	19514	49.96
14	5497	2176	438	8111	174	2917	109	5232	4801	-1175	-1166	14946	881	15827	2715	18542	49.90
15	5532	2334	436	8302	255	2970	73	5351	4947	-1193	-1209	15338	608	15946	2728	18674	49.80
16	5316	2325	435	8076	182	2996	123	5385	5218	-1191	-1236	15359	505	15864	2722	18586	49.87
17	5194	1792	435	7421	281	2917	56	5268	5109	-1169	-1224	14560	518	15078	2703	17781	49.97
18	5192	415	434	6041	259	2910	21	4813	4745	-1109	-1279	12697	546	13243	2649	15892	50.09
19	5172	237	437	5846	452	2939	1	4686	4736	-1120	-1188	12786	86	12872	2580	15452	50.01
20	5221	237	436	5894	545	2957	0	5296	5665	-1090	-1199	13862	37	13899	2680	16579	49.92
21	5181	239	439	5859	395	2756	0	5371	5405	-1115	-1151	13275	29	13304	2587	15891	49.97
22	5183	177	439	5799	197	2808	0	5326	5748	-1066	-1092	13469	27	13496	2470	15966	50.00
23	5109	402	438	5949	241	2772	0	5194	5782	-1018	-1071	13673	18	13691	2377	16068	49.99
24	5117	561	434	6112	193	2777	0	5066	5476	-919	-1037	13521	10	13531	2326	15857	50.04
MUs	125.74	23.38	10.74	159.86	5.62	68.57	0.88	123.83	130.78	-24.36	-23.61	342.12	9.66	351.79	56.78	408.57	49.98

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss
Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 19/Apr/2014

Position as on 6.30 Hrs of 20/Apr/2014

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Khaparkheda Unit 3	210	01/04/2014	05.14		Continued.	A.O.H.	
Koradi Unit 5	200	10/04/2014	19.21		Continued.	Coal conservation	
CPP JSW (J) U3	300	14/04/2014	23.51		Continued.	Annual Shutdown.	
FORCED OUTAGE							
Dabhol 1B	230	28/05/2013	22.02		Continued.	Gas shortage.	
Dabhol 3A	230	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 2A	230	06/06/2013	09.10		Continued.	Gas Shortage	
Dabhol 1X	290	27/06/2013	21.46		Continued.	Gas Shortage	
Dabhol 1A	230	27/06/2013	21.47		Continued.	Gas Shortage	
Dabhol 2X	290	15/07/2013	15.09		Continued.	Gas Shortage	
Dabhol 2B	230	08/08/2013	15.03		Continued.	Gas Shortage	
Dabhol 3X	290	29/12/2013	05.47		Continued.	Gas Shortage	
Dabhol 3B	230	29/12/2013	06.14		Continued.	Gas Shortage	
Tata Trombay 8	250	09/01/2014	22.54		Continued.	Emergency H/T,Fire at turbine track.	
CPP WPCL U-1	135	30/01/2014	12.45		Continued.	turbine vibration	
CPP WPCL U-2	135	18/02/2014	00.02		Continued.	Ash Conveying problem	
CPP JSW (J) U2	300	28/02/2014	17.52		Continued.	No Schedule.	
CPP WPCL U-3	135	01/04/2014	00.07		Continued.	No Schedule	
CPP WPCL U-4	135	03/04/2014	00.01		Continued.	No Schedule	
CPP Adani U-4	660	14/04/2014	04:35		Continued.	With Drawan.	
Bhusawal Unit 5	500	17/04/2014	14.59		Continued.	Boiler Tube Leakage	
Chandrapur Unit 1	210	17/04/2014	22.29		Continued.	Boiler validity extension	
CPP INDIABULLS	270	19/04/2014	19.50		Continued.	Coal Shortage.	
Chandrapur Unit 4	210	20/04/2014	02.58		Continued.	Boiler Tube Leakage.	
Bhusawal Unit 2	210	20/04/2014	04.10		Continued.	Bearing Temp.High.	
Koyna Unit 8	80	20/04/2014	11.05		Continued.	Boiler Bearing Temp.High.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 19/Apr/2014

Position as on 6.30 Hrs of 20/Apr/2014

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Dhule-Sar'Sarovar - I	18/04/2014	09.22	19/04/2014	06.04	CVT Testing. Ready for Charging from 18.14.
Voltage Level : 500KV			Outage Type HAND TRIPPED		
765KV Akola II - Tiroda - I	23/03/2014	17.18		Continued.	Hand Tripped.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Kolhapur - Mapusa - I	18/04/2014	18.15	19/04/2014	08.49	Due to B Ph. LA Sparking,RFC 20.33 Hrs.
Dhule-Sar'Sarovar - I	20/04/2014	17.57		Continued.	Over Voltage.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Dabhol-Nagothane - II	14/04/2014	14.30		Continued.	Hot Spot on B-Ph CT.
Padgha - Babaleshwar - II	15/04/2014	11.51		Continued.	Taken on TBC,BKR O/H work at BBLSR.
400/220 KV 315 MVA ICT-II @ Nagothane.	18/04/2014	07.16	19/04/2014	19.49	Painting & Pre Mansoon Maintenance Work.
New Koyna - Jaigad - II	19/04/2014	08.38	19/04/2014	19.35	Cold Line Isulator Washing.
Karad-Jaigad II	20/04/2014	09.10		Continued.	Cold Washing Work,RFG @ 18.05 Hrs.
400/220 KV 315 MVA ICT-II @ Nagothane.	20/04/2014	11.00	20/04/2014	16.30	Painting Work.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/132 KV 200 MVA ICT - V @ Nasik (OCR) New	19/04/2014	09.01	19/04/2014	14.28	Diagnostic Testing of ICT,Replacement of Y Ph. HV CT.
Peth -Mudshingi	19/04/2014	09.03	19/04/2014	12.50	Tan Delta Testing Work.
TBC @ Hinganghat	19/04/2014	09.20	19/04/2014	12.10	H.Y.Maint. Work.
Momewadi -Halkarni	19/04/2014	09.35	19/04/2014	10.02	Outage Cancelled, NOC from Goa Not Received.
Uran - HOCL	19/04/2014	10.02	19/04/2014	17.42	Hot Spot Attending Work.
Padgha - Nalasopara	19/04/2014	12.49	19/04/2014	15.35	Tan Delta of CT @ Nalasopara.
Kalwa- salsett 6	20/04/2014	07.30	20/04/2014	13.10	Maintenance Work.
Trombay - Tata Tie - I	20/04/2014	08.14	20/04/2014	13.10	Maintenance Work.
Dahanu-Bhoisor	20/04/2014	09.43	20/04/2014	15.29	Replacement of Insulator.
Trombay - Tata Tie - II	20/04/2014	14.47	20/04/2014	18.13	Maintenance Work.
Voltage Level : 110KV			Outage Type PLANNED OUTAGE		
Borivali(T)-Borivali(M)-I	19/04/2014	08.45	19/04/2014	13.42	Pre Mansoon Work.
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
Warora-Chandrapur- II, Ckt II	20/04/2014	12.12	20/04/2014	15.04	To Attend Chattering Work on LMU Unit.
Voltage Level : 500KV			Outage Type HAND TRIPPED		
765/400KV 1500MVA ICT at Tiroda	15/04/2014	00.25		Continued.	H/T.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Karad-Jaigad I	17/04/2014	16.36	19/04/2014	07.29	Over Voltage
Akola - II - Akola - I	18/04/2014	16.00		Continued.	Over Voltage.
Karad - Kolhapur - II	18/04/2014	16.28	19/04/2014	07.21	Over Voltage.
Bhusawal- Aurangabad	18/04/2014	17.25	19/04/2014	05.27	Over Voltage.
Bus Reactor @ 765KV	19/04/2014	10.36	20/04/2014	19.04	Hand Tripped.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 19/Apr/2014

Position as on 6.30 Hrs of 20/Apr/2014

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Akola					
Karad-Kolhapur-II	19/04/2014	16.02	20/04/2014	08.14	Over Voltage.
Bhusawal- Aurangabad	19/04/2014	17.37	20/04/2014	08.00	Over Voltage.
Bhusawal- Aurangabad	20/04/2014	17.43		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chikhali - Jalna - I	31/03/2014	17.50		Continued.	Jalna S/S load on 400KV A'bad S/S.
Chikhali - Jalna - II	31/03/2014	17.50		Continued.	Jalna S/S load on 400KV A'bad S/S.
Vasai - Bhoisor (PGCIL)	19/04/2014	12.38	19/04/2014	15.55	For Outage on 220KV Padgha-Nalasopara.
Voltage Level : 400KV			Outage Type TRIPPED		
Lonikand- Koyna Stage IV	19/04/2014	16.57	20/04/2014	07.47	Distance Protection.
Lonikand II-Parli II	20/04/2014	23.14	20/04/2014	23.52	Distance Protection, Tripped @ Parly End.
Voltage Level : 220KV			Outage Type TRIPPED		
220/132 KV 200 MVA ICT - II @ Parbhani	19/04/2014	05.45	19/04/2014	06.09	LBB, Bus Bar Protection Operated.
220/132 KV 200 MVA ICT - I @ Parbhani	19/04/2014	05.45	19/04/2014	06.07	LBB, Bus Bar Protection Operated.
Karad Mudsingi-II	19/04/2014	17.10	19/04/2014	18.22	Distance Protection.
Mudshingi-Wathar	19/04/2014	17.16	19/04/2014	17.55	Distance Protection.
Lamboti - Pandharpur	19/04/2014	20.15	20/04/2014	03.30	Distance Protection.
Temghar-Colourchem	20/04/2014	16.21	20/04/2014	18.23	Distance Protection.
Kalwa-Temghar	20/04/2014	16.22	20/04/2014	16.41	Distance Protection.
Voltage Level : 132KV			Outage Type TRIPPED		
Parbhani-Jintur	19/04/2014	05.45	19/04/2014	06.08	LBB, Bus Bar Protection Operated.
Parbhani-Purna	19/04/2014	05.45	19/04/2014	06.07	LBB, Bus Bar Protection Operated.
Parbhani - Parbhani - I	19/04/2014	05.45	19/04/2014	06.08	LBB Protection Operated.
Parbhani - Parbhani - II	19/04/2014	05.45	19/04/2014	06.08	LBB Protection Operated.
Chakur - Udgir	19/04/2014	21.55	19/04/2014	22.30	Distance Protection Operated Z-I R Ph.
Chikhali - Khamgaon	20/04/2014	13.30	20/04/2014	13.56	Distance Protection Operated Z-I B Ph.
Chikhali - Buldana	20/04/2014	13.30	20/04/2014	13.58	O/C Protection Operated.
Malkapur-Bodwad	20/04/2014	13.38	20/04/2014	14.20	O/C Protection Operated.
Khadka-Malkapur	20/04/2014	13.38	20/04/2014	14.12	Distance Protection Operated Z-I.
Kurdwadi - Paranda	20/04/2014	22.13	20/04/2014	23.03	Distance Protection Operated Z-I.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 20/Apr/2014

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	145
Unit 7	210	160
	620	305
Bhusawal		
Unit 2	210	0
Unit 3	210	130
Unit 4	500	400
Unit 5	500	0
	1420	530
Parli		
Unit 3	210	0
Unit 4	210	164
Unit 5	210	150
Unit 6	250	185
Unit 7	250	185
	1130	684
Chandrapur		
Unit 1	210	0
Unit 2	210	170
Unit 3	210	180
Unit 4	210	0
Unit 5	500	450
Unit 6	500	400
Unit 7	500	410
	2340	1610
Paras		
Unit 3	250	210
Unit 4	250	190
	500	400
Khaparkheda		
Unit 1	210	170
Unit 2	210	180
Unit 3	210	0
Unit 4	210	210
Unit 5	500	280
	1340	840
Nasik		
Unit 3	210	190
Unit 4	210	190
Unit 5	210	190
	630	570
Uran		
All Units	852	440
	852	440
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Hydro		
KDPH	40	18
VTRNA	60	61

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	60
BHTGR/VEER	21	3
BHIRA T.R.	80	40
RNGR+BHTSA	20	0
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	15
GHATGHAR	250	0
	611	197
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	535
WARDHA	405	0
Adani	2640	1356
Other CPPs	300	530
	4545	2421
SOLAR		
Total	0	
	0	
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	0
TATA Hydro	444	447
	2024	1627
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	5348
	3455	5348