



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

19/May/2009

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 19/May/2009 TUESDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	110.116	2178.441	1) Madhya Pradesh	61.661	1109.369
2) Hydro	11.315	286.158	2) Gujrat	16.414	361.489
3) Gas	15.467	286.511	3) Goa	-5.367	-117.198
Total MSGENCO	136.898	2751.110	4) TAPS 1&2 (Inj.)	6.837	118.213
B) OTHERS			5) Pench (Excess)	0.000	-1.921
1) RGPPL Gas	15.245	272.438	# Total Cent. Sector	79.545	1469.952
2) Wind Generation	12.420	222.313	F) Other Exchanges		
3) PENCH (MS)	0.000	1.921	1) With TPCL	-2.726	-27.838
C) TPCL & REL			G) Bilateral Power *		
1) TPCL Thermal	33.209	631.388	1) MSEDCL Bilateral	10.907	184.237
2) TPCL Hydro	5.791	70.246	Include PX	2.578	25.212
TOTAL TPCL	39.000	701.634	2) MUMBAI Bilateral	3.737	47.285
3) REL Thermal	12.565	239.152	Include PX	0.114	-13.405
D) STATE			3) MUMBAI Schedule	3.737	47.285
1) Thermal (A1+C1+C3)	155.890	3048.981	H) ENERGY CATERED (MUs)		
2) Hydro (A2+B3+C2)	17.106	358.325	1) MSEDCL	241.382	4691.817
3) Gas (A3+B1)	30.712	558.949	2) TPCL	36.516	643.614
4) Wind (B2)	12.420	222.313	3) REL	17.772	321.266
TOTAL STATE	216.128	4188.568	TOTAL STATE	295.670	5656.697

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 11 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 3 Hrs
MSGENCO Thermal	4652	4763	4390
MSGENCO Hydro	474	271	480
MSGENCO Gas	639	652	649
MSGENCO Total Generation	5765	5686	5519
Central Sector Receipt	3615	3583	3083
RGPPL	620	660	627
WIND	390	746	502
Exchange with TPCL	-202	-107	8
MSEDCL DEMAND MET	10188	10568	9739
Load Shedding	2896	2311	1203
MSEDCL DEMAND (INCL. LS)	13084	12879	10942
TPCL GENERATION	1866	1847	1254
REL GENERATION	524	526	523
TPCL+REL DEMAND	2592	2480	1769
STATE DEMAND MET	12780	13048	11508
STATE DEMAND (INCL. LS)	15676	15359	12711
Frequency (Hz)	49.57	49.87	49.57
MSEDCL's Max Demand-Supply Gap (excluding UI, D.A.Power & Unsch.Hyd.Gen)			3879 MW At 12.00 Hrs
MSEDCL's Dem.-Supply Gap for day (excluding UI, D.A.Power & Unsch.Hyd.Gen)			66.86 MUs.

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49Hz
50.44 Hz at 20.55 Hrs	48.79 Hz at 14.40 Hrs	49.62	2.11 % of Time

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 19/May/2009

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 1	0.00	6.11	0	0	0
Unit 2	0.00	21.13	0	0	0
Unit 3	1.67	26.77	77	60	75
Unit 4	1.62	18.16	82	42	75
Unit 5	2.69	58.27	133	90	110
Unit 6	3.09	60.99	156	104	140
Unit 7	2.68	60.28	136	84	140
	11.75	251.71			540
Bhusawal					
Unit 1	0.58	18.86	28	19	25
Unit 2	4.02	66.91	178	158	160
Unit 3	4.17	78.16	179	164	175
	8.77	163.94			360
Parli					
Unit 1	0.44	9.36	19	17	20
Unit 2	0.54	10.77	24	21	20
Unit 3	3.56	47.54	154	137	150
Unit 4	3.84	71.46	170	151	165
Unit 5	3.95	60.74	180	152	165
Unit 6	5.13	95.72	218	201	220
	17.45	295.59			740
Chandrapur					
Unit 1	4.11	77.27	178	168	170
Unit 2	3.86	75.90	168	146	170
Unit 3	4.89	83.61	208	181	210
Unit 4	0.00	0.00	0	0	0
Unit 5	5.91	147.15	384	0	0
Unit 6	7.55	181.52	415	262	250
Unit 7	7.94	158.23	378	303	350
	34.25	723.67			1150
Paras					
Unit 2	1.10	17.55	50	41	40
Unit 3	5.53	94.04	250	211	240
	6.63	111.60			280
Khaparkheda					
Unit 1	4.16	78.54	184	165	170
Unit 2	4.15	80.82	180	166	170
Unit 3	4.14	82.58	176	170	170
Unit 4	4.15	81.99	178	168	170
	16.60	323.92			680
Nasik					
Unit 1	0.00	38.20	0	0	0
Unit 2	1.94	27.90	95	61	90
Unit 3	4.46	81.15	192	177	170
Unit 4	4.20	82.08	180	169	180
Unit 5	4.06	78.68	176	163	170
	14.66	308.01			610
Uran					
All Units	15.47	286.51	657	615	640
	15.47	286.51			640
Koyna					
Stage 1-2	2.86	50.49	395	35	600
Stage 4	4.25	121.78	664	0	250
Koyna 12&4 Total	7.10	172.27			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Stage 3	1.61	37.07	160	0	320
	8.72	209.34			1170
Hydro					
KDPH	0.00	10.88	0	0	36
VTRNA	0.65	20.90	61	0	61
TILLARI	0.00	3.53	0	0	0
BHTGR/VEER	0.49	15.47	21	20	50
BHIRA T.R.	0.20	3.34	79	0	80
RNGR+BHTSA	0.30	6.05	13	12	15
BHANDARDRA	0.47	10.25	23	14	30
ELDARY	0.00	0.00	0	0	0
PAITHAN	0.06	0.82	10	0	0
GHATGHAR	0.44	5.57	125	0	0
	2.60	76.81			272
PENCH (MS)					
Pench (MS)	0.00	1.92	0	0	
	0.00	1.92			
Wind					
MalharPeth	0.40	6.95			
Vankuswadi	0.74	14.52			
ATIT	0.12	2.83			
Kale	0.08	3.49			
Satara	0.24	10.33			
Shirala	0.24	5.50			
K Mahankal	0.42	3.10			
Supa	0.13	4.14			
Vita	1.37	25.81			
Dondaicha	5.96	95.53			
Sakri	0.93	15.67			
Nandurbar	0.99	14.03			
Khadakale	0.43	12.06			
Khaparale	0.37	8.35			
	12.42	222.31			
Dabhol					
RGPP L II	15.24	272.44	702	613	588
RGPP L III	0.00	0.00	0	0	
	15.24	272.44			588
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	12.12	230.08	505	505	500
Trombay 6	10.70	204.34	510	200	500
Trombay 7A	2.79	53.17	125	113	110
Trombay 7B	1.57	29.92	69	63	70
Trombay 8	6.03	113.89	253	250	250
TATA Hydro	5.79	70.25	427	2	447
	39.00	701.63			1877
REL					
1&2	12.56	239.15	527	519	500
	12.56	239.15			500
Cent Sect					
Share					2991
					2991

MS PG CL	Thermal	110.12	2178.44		4360
	Thml+Gas	125.58	2464.95		5000
	Hydro	11.32	286.16		1442
	Total	136.90	2751.11		6442
State Total		216.13	4188.57		12398

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 19/May/2009

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CS SHARE	CS RECPT	MUMBAI		MSEDCL DEMAND MET	# LOAD SHED.	MSEDCL DEMAND WITH LS	MUMBAI DEMAND	STATE DEM. WITH LS	FREQ. (Hz)
	THM	HY	GAS						SCH.	EXCH.						
1	4471	889	645	6005	625	437	2754	2977	-28	9	10053	1245	11298	2090	13388	49.45
2	4419	570	643	5632	625	551	2741	2889	-28	7	9704	1251	10955	1891	12846	49.41
3	4390	480	649	5519	627	502	2742	3083	-28	8	9739	1203	10942	1769	12711	49.57
4	4386	504	652	5542	628	459	2736	3267	-28	8	9904	1179	11083	1703	12786	49.73
5	4305	743	650	5698	628	411	2730	3296	-28	9	10042	1523	11565	1651	13216	49.57
6	4344	998	652	5994	629	438	2730	3206	-28	8	10275	1750	12025	1691	13716	49.63
7	4414	235	654	5303	627	440	2723	3073	-26	6	9449	2831	12280	1668	13948	49.74
8	4613	157	654	5424	626	356	2823	2897	190	236	9539	2789	12328	1787	14115	49.83
9	4632	217	650	5499	624	511	2792	3187	70	114	9935	2781	12716	2022	14738	49.67
10	4643	313	646	5602	622	319	3101	3536	-237	-199	9880	3056	12936	2374	15310	49.58
11	4652	474	639	5765	620	390	3249	3615	-237	-202	10188	2896	13084	2592	15676	49.57
12	4659	973	629	6261	617	344	3398	3673	-387	-341	10554	2772	13326	2736	16062	49.31
13	4664	710	615	5989	613	272	3405	3268	-387	-342	9800	2769	12569	2737	15306	49.34
14	4618	648	621	5887	614	341	3403	3292	-387	-350	9784	2951	12735	2653	15388	49.25
15	4651	1054	619	6324	620	370	3404	3388	-387	-349	10353	2968	13321	2724	16045	49.17
16	4658	613	625	5896	635	589	3404	3515	-387	-354	10281	3013	13294	2743	16037	49.41
17	4685	106	635	5426	617	864	3404	3428	-387	-353	9982	3048	13030	2739	15769	49.55
18	4681	112	652	5445	641	1034	3266	3246	-261	-223	10143	2371	12514	2612	15126	50.11
19	4633	164	649	5446	659	834	3122	3392	-121	-73	10258	1220	11478	2446	13924	49.84
20	4763	271	652	5686	660	746	3000	3583	-152	-107	10568	2311	12879	2480	15359	49.87
21	4770	438	655	5863	662	631	3053	3673	-152	-93	10736	2142	12878	2394	15272	50.01
22	4806	152	657	5615	660	502	3099	3901	-150	-88	10590	1955	12545	2330	14875	50.13
23	4729	210	647	5586	664	597	3077	3538	-145	-84	10301	1629	11930	2235	14165	49.58
24	4652	284	647	5583	702	483	2858	3056	-28	27	9851	1379	11230	2224	13454	49.58
MUs	110.24	11.32	15.44	136.99	15.25	12.42	73.01	79.98	-3.74	-2.73	241.91	53.03	294.94	54.29	349.23	49.62

NOTE : ALL VALUES IN MW

MUMBAI Sch./Net Exch is shown with reference to MSETCL System. (+) indicates MUMBAI to MSETCL and (-) indicates MSETCL to MUMBAI. MUMBAI Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 19/May/2009

Position as on 6.30 Hrs of 20/May/2009

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect KARPR1	220	01/07/2008	00:10		Continued.	COH(En-Mass Coolant Clanel Replacement)	31/03/2010
Chandrapur Unit 4	210	21/04/2009	00.05		Continued.	W/D for COH.	25/05/2009
Cent_Sect NTPC(V-4)	210	28/04/2009	10.15		Continued.	Annual Overhaul	23/05/2009
FORCED OUTAGE							
Dabhol 2A	230	19/01/2008	02.40		Continued.	Tripped	01/07/2009
Uran Unit 4	60	01/04/2008	00:00		Continued.	Gas Restriction	
Uran Unit 2	60	04/10/2008	19.00		Continued.	Gas Restriction	
Dabhol 3A	230	08/11/2008	13.45		Continued.	Exhaust temp.& vibn.high	01/06/2009
Dabhol 1B	230	22/01/2009	12.05		Continued.	BHMS Installation work	
Dabhol 1X	290	16/03/2009	17.01	19/05/2009	22:35	No insurance.	
Dabhol 1A	230	16/03/2009	17.05	19/05/2009	14:38	No insurance.	
Tata Trombay 4	150	09/04/2009	02.10		Continued.	W/dn	
Cent_Sect Sipat-4	500	10/05/2009	00:49		Continued.	Coal Shortage	19/05/2009
Koradi Unit 1	105	16/05/2009	03.45		Continued.	Low Vaccum	21/05/2009
Koradi Unit 2	105	18/05/2009	05.59		Continued.	Fire In Wind Box	20/05/2009
Nasik Unit 1	125	18/05/2009	16:00		Continued.	Boiler Tube Leakage	21/05/2009
Uran Unit 3	60	18/05/2009	18:35		Continued.	Gas Restriction	
Chandrapur Unit 5	500	19/05/2009	03:36	19/05/2009	06:32	Drum Level high	
Dabhol 1A	230	19/05/2009	15:55	19/05/2009	17:30	No insurance.	

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 19/May/2009

Position as on 6.30 Hrs of 20/May/2009

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Dhule-Sar'Sarovar II	14/05/2009	14.25		Continued.	H/T FOR O/V
DHULE-SAR'SAROVAR-I	17/05/2009	01.10	19/05/2009	11:26	H/T FOR O/V
Voltage Level : 400KV			Outage Type TRIPPED		
Wardha - Akola - I	14/05/2009	08.01		Continued.	Tripped on over voltage
Seoni-Wardha-1	16/05/2009	16.35		Continued.	Tripped on over voltage
Wardha - Akola - II	16/05/2009	17.48		Continued.	Tripped on over voltage
Kolhapur-Mapusa Ckt I	19/05/2009	12:03	19/05/2009	13:30	220KV Bus Coupler,B ph Jumper opened at Karad S/Stn.
Kolhapur-Mapusa-II	19/05/2009	12:03	19/05/2009	13:51	220KV Bus Coupler,B ph Jumper opened at Karad S/Stn.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400 KV TBC at Parly-II	07/04/2009	00.00		Continued.	Compressor Problem.
400/220KV,105MVA Spare ICT-II @ Karad.	04/05/2009	13:10	19/05/2009	19:10	Kept on humming
400 KV OWN.Br. BSL-BBLR @ BSL.	18/05/2009	13:50		Continued.	Line on TBC. Breaker O/H.
Karad-Newkoyna 1	19/05/2009	08:05	19/05/2009	17:46	Insulator Replacement
Padgha-Kharghar	19/05/2009	08:32	19/05/2009	18:26	Q.M. WORK
400/132KV,200 MVA ICT-II at Bhusawal	19/05/2009	09:52	19/05/2009	13:14	Oil Top Up.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/100KV,125MVA ICT-III at Kalwa	01/05/2009	07.45		Continued.	Maintanance work
220/100 KV,50 MVA T/F @ Ogalewadi.	19/05/2009	09:32	19/05/2009	14:45	Q.M. WORK
New-Koyna-Pawas	19/05/2009	09:54	19/05/2009	18:11	Q.M. WORK
Tifil-Trombay	19/05/2009	12:21	19/05/2009	16:02	Line Maint.work.
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
400/220kv, 315 MVA ICT-II @ Nagothane.	19/05/2009	09:00	19/05/2009	19:11	Hot Spot
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
220/100KV, 100 MVA T/F No-III @ Taloja	19/05/2009	11:20	19/05/2009	16:38	Hot Spot
KALMESHVAR-PANDURNA	19/05/2009	18:06		Continued.	RED HOT.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Karad-Kolhapur CKT II	19/05/2009	22:13		Continued.	H/T for 'R'ph Sparking Isolator @ Kolhapur end.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Wardha-Badnera	15/05/2009	08.12		Continued.	In View of 400 KV Akola ICT Loading.
Voltage Level : 400KV			Outage Type TRIPPED		
Karad-New Koyna II	19/05/2009	12:03	19/05/2009	12:51	220KV Bus Coupler,B ph Jumper opened at Karad S/Stn.
Karad-Kolhapur CKT I	19/05/2009	12:03	19/05/2009	13:30	220KV Bus Coupler,B ph Jumper opened at Karad S/Stn.
Karad-Kolhapur CKT II	19/05/2009	12:03	19/05/2009	13:30	220KV Bus Coupler,B ph Jumper opened at Karad S/Stn.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 19/May/2009

Position as on 6.30 Hrs of 20/May/2009

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Karad-Lamboti	19/05/2009	12:03	19/05/2009	13:30	220KV Bus Coupler,B ph Jumper opened at Karad S/Stn.
400/220kv 315MVA ICT-II at Kolhapur	19/05/2009	12:03	19/05/2009	13:34	220KV Bus Coupler,B ph Jumper opened at Karad S/Stn.
400/220KV,315 MVA ICT-I at Kolhapur.	19/05/2009	12:03	19/05/2009	13:03	220KV Bus Coupler,B ph Jumper opened at Karad S/Stn.
Karad-Lonikhand	19/05/2009	12:03	19/05/2009	13:33	220KV Bus Coupler,B ph Jumper opened at Karad S/Stn.
400/220KV,315MVA ICT-I at Karad	19/05/2009	12:03	19/05/2009	13:34	220KV Bus Coupler,B ph Jumper opened at Karad S/Stn.
400/220kv 315MVA ICT-II at Karad.	19/05/2009	12:03	19/05/2009	13:34	220KV Bus Coupler,B ph Jumper opened at Karad S/Stn.
400/220KV 315MVA ICT-III at Karad.	19/05/2009	12:03	19/05/2009	13:25	220KV Bus Coupler,B ph Jumper opened at Karad S/Stn.
Bablswr-Padgha Ckt I	19/05/2009	16:12	20/05/2009	03:47	Tripped on Dist.Prot.
Karad-Lamboti	19/05/2009	17:38	19/05/2009	22:56	H/T for Sparking 'Y' ph Isolator.
Voltage Level : 220KV			Outage Type TRIPPED		
220 KV Bus Coupler @ Karad.	19/05/2009	12:03	19/05/2009	14:14	220KV Bus Coupler,B ph Jumper opened at Karad S/Stn.
Pedambe - Karad	19/05/2009	12:03	19/05/2009	12:50	220KV Bus Coupler,B ph Jumper opened at Karad S/Stn.
Karad-Pophali	19/05/2009	12:03	19/05/2009	13:59	220KV Bus Coupler,B ph Jumper opened at Karad S/Stn.
Karad II-Karad I	19/05/2009	12:03	19/05/2009	13:45	220KV Bus Coupler,B ph Jumper opened at Karad S/Stn.
Kolhapur-Sawantwadi	19/05/2009	12:03	19/05/2009	13:26	220KV Bus Coupler,B ph Jumper opened at Karad S/Stn.
Kolhapur-Mudsingi -II	19/05/2009	12:03	19/05/2009	13:04	220KV Bus Coupler,B ph Jumper opened at Karad S/Stn.
Kolhapur-Mudsingi -I	19/05/2009	12:03	19/05/2009	13:04	220KV Bus Coupler,B ph Jumper opened at Karad S/Stn.
Kolhapur - Karad - I	19/05/2009	12:03	19/05/2009	13:25	220KV Bus Coupler,B ph Jumper opened at Karad S/Stn.
Karad - Karad - II	19/05/2009	12:03	19/05/2009	13:38	220KV Bus Coupler,B ph Jumper opened at Karad S/Stn.
Karad - Miraj	19/05/2009	12:03	19/05/2009	13:36	220KV Bus Coupler,B ph Jumper opened at Karad S/Stn.
Kolhapur-Karad-III	19/05/2009	12:03	19/05/2009	13:41	220KV Bus Coupler,B ph Jumper opened at Karad S/Stn.
Karad-M'peth	19/05/2009	12:03	19/05/2009	13:30	220KV Bus Coupler,B ph Jumper opened at Karad S/Stn.
Kolhapur-Karad-IV	19/05/2009	12:03	19/05/2009	13:38	220KV Bus Coupler,B ph Jumper opened at Karad S/Stn.
Karad-Vita-II	19/05/2009	12:03	19/05/2009	13:45	220KV Bus Coupler,B ph Jumper opened at Karad S/Stn.
Karad - Peth	19/05/2009	12:03	19/05/2009	13:54	220KV Bus Coupler,B ph Jumper opened at Karad S/Stn.
Pusad-Nanded	19/05/2009	17:17	19/05/2009	17:36	Tripped ,Dist.Prot.
Pusad-Nanded	19/05/2009	18:57	19/05/2009	19:10	Tripped ,Dist.Prot.
Karad - Vita - I	20/05/2009	04:35		Continued.	Tripped ,Dist.Prot.
Voltage Level : 132KV			Outage Type TRIPPED		
Bhusawal - Nimbhora Ckt.	19/05/2009	15:08	19/05/2009	15:33	Tripped ,Dist.Prot.
null					
Voltage Level : 220KV			Outage Type TRIPPED		

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 19/May/2009

Position as on 6.30 Hrs of 20/May/2009

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Karad - Karad -I	19/05/2009	12:03	19/05/2009	13:38	220KV Bus Coupler,B ph Jumper opened at Karad S/Stn.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 20/May/2009

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 1	105	0
Unit 2	105	0
Unit 3	105	70
Unit 4	105	70
Unit 5	200	120
Unit 6	210	130
Unit 7	210	100
	1040	490
Bhusawal		
Unit 1	58	50
Unit 2	210	170
Unit 3	210	175
	478	395
Parli		
Unit 1	30	20
Unit 2	30	20
Unit 3	210	150
Unit 4	210	165
Unit 5	210	165
Unit 6	250	220
	940	740
Chandrapur		
Unit 1	210	170
Unit 2	210	170
Unit 3	210	190
Unit 4	210	0
Unit 5	500	250
Unit 6	500	400
Unit 7	500	350
	2340	1530
Paras		
Unit 2	55	45
Unit 3	250	235
	305	280
Khaparkheda		
Unit 1	210	170
Unit 2	210	170
Unit 3	210	170
Unit 4	210	170
	840	680
Nasik		
Unit 1	120	0
Unit 2	120	81
Unit 3	210	170
Unit 4	210	180
Unit 5	210	170
	870	601
Uran		
All Units	852	640
	852	640
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Hydro		

Generating unit	Derated Capacity (MW)	OLC (MW)
KDPH	40	0
VTRNA	60	61
TILLARI	60	0
BHTGR/VEER	21	20
BHIRA T.R.	80	80
RNGR+BHTSA	20	13
BHANDARDRA	45	30
ELDARY	23	0
PAITHAN	12	0
GHATGHAR	250	0
	611	204
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khadakale	0	
Khaparale	0	
	0	
Dabhol		
RGPL II	740	875
RGPL III	740	
	1480	875
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	110
Trombay 7B	60	70
Trombay 8	250	250
TATA Hydro	444	447
	2024	1877
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3143	2949
	3143	2949