



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

19/Jun/2010

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 19/Jun/2010 SATURDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	78.400	1562.507	1) Madhya Pradesh	59.894	1247.979
2) Hydro	11.799	160.118	2) Gujrat	23.243	421.311
3) Gas	15.012	306.726	3) Goa	-6.261	-120.904
Total MSGENCO	105.211	2029.351	4) TAPS 1&2 (Inj.)	7.241	137.738
B) OTHERS			5) Pench (Excess)	-0.192	-3.688
1) RGPPL Gas	23.103	676.149	# Total Cent. Sector	83.925	1682.436
2) Wind Generation	6.578	220.381	F) Other Exchanges		
3) CPP	5.183	96.859	1) With TPCL (Excess)	-8.529	-179.096
4) PENCH (MS)	0.192	3.688	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	5.678	165.814
1) TPCL Thermal	25.208	580.203	Include PX	1.482	48.690
2) TPCL Hydro	5.084	54.275	2) MUMBAI Bilateral	9.022	197.662
TOTAL TPCL	30.292	634.478	Include PX	0.066	6.522
3) REL Thermal	12.578	237.937	3) MUMBAI Schedule	9.022	197.662
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	116.186	2380.647	1) MSEDCL	215.663	4529.768
2) Hydro (A2+B3+C2)	17.075	218.081	2) TPCL	32.957	674.287
3) Gas (A3+B1)	38.115	982.875	3) REL	18.442	377.224
4) Wind (B2)	6.578	220.381	TOTAL STATE	267.062	5581.279
5) CPP (B3)	5.183	96.859			
TOTAL STATE	183.137	3898.843			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 21 Hrs	C. Night Minimum at 5 Hrs
MSGENCO Thermal	3380	3114	3341
MSGENCO Hydro	153	1218	138
MSGENCO Gas	624	603	644
MSGENCO Total Generation	4157	4935	4123
Central Sector Receipt	3972	3841	2850
RGPPL	951	976	956
WIND	180	488	249
CPP	263	143	251
Exchange with TPCL	-620	-304	-87
MSEDCL DEMAND MET	8903	10104	8342
Load Shedding	2407	2368	1175
MSEDCL DEMAND (INCL. LS)	11310	12472	9517
TPCL GENERATION	1429	1565	913
REL GENERATION	523	523	525
TPCL+REL DEMAND	2572	2392	1525
STATE DEMAND MET	11475	12496	9867
STATE DEMAND (INCL. LS)	13882	14864	11042
Frequency (Hz)	49.76	49.35	49.60
MSEDCL's Max Demand-Supply Gap (excluding UI, D.A.Power & Unsch.Hyd.Gen)			3275 MW AT 21.00 hrs
MSEDCL's Dem.-Supply Gap for day (excluding UI, D.A.Power & Unsch.Hyd.Gen)			61.01 MUS

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49Hz
50.16 Hz at 08.01 Hrs	48.83 Hz at 19.55 Hrs	49.61	1.2 % of Time

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 19/Jun/2010

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 1	1.55	29.26	72	36	55
Unit 2	0.87	13.96	66	0	50
Unit 3	1.48	29.90	72	42	55
Unit 4	1.48	18.78	75	46	55
Unit 5	3.33	43.88	161	130	110
Unit 6	2.91	35.68	148	0	140
Unit 7	3.18	57.40	145	120	130
	14.80	228.85			595
Bhusawal					
Unit 1	0.00	8.10	0	0	0
Unit 2	3.23	51.01	170	65	100
Unit 3	1.85	71.01	160	0	160
	5.08	130.12			260
Parli					
Unit 1	0.00	9.02	0	0	0
Unit 2	0.00	8.98	0	0	0
Unit 3	3.56	78.59	160	129	180
Unit 4	1.83	66.14	86	60	130
Unit 5	2.11	66.43	120	0	150
Unit 6	5.93	97.77	253	222	250
Unit 7	2.80	61.26	200	83	
	16.25	388.19			710
Chandrapur					
Unit 1	0.00	0.00	0	0	0
Unit 2	0.00	0.00	0	0	0
Unit 3	0.00	0.00	0	0	0
Unit 4	4.07	78.32	187	135	190
Unit 5	0.00	0.00	0	0	0
Unit 6	0.00	0.00	0	0	0
Unit 7	0.00	0.00	0	0	0
	4.07	78.32			190
Paras					
Unit 2	0.00	7.95	0	0	0
Unit 3	5.66	107.33	245	211	250
Unit 4	0.00	59.99	0	0	
	5.66	175.27			250
Khaparkheda					
Unit 1	4.58	79.30	214	150	210
Unit 2	4.16	66.17	183	157	180
Unit 3	4.41	78.74	194	171	190
Unit 4	4.25	66.77	185	157	190
	17.40	290.98			770
Nasik					
Unit 1	1.96	30.99	95	24	95
Unit 2	2.04	29.41	98	70	85
Unit 3	3.77	82.35	174	131	170
Unit 4	3.82	43.68	178	135	175
Unit 5	3.56	84.35	178	0	170
	15.15	270.79			695
Koyna					
Stage 1-2	3.39	42.29	400	35	600
Stage 4	4.42	57.09	1004	0	250
Stage 3	2.04	23.35	240	0	320
	9.85	122.73			1170
Kovna 12&4 Total	7.81	99.38			850

Generating unit		Generation				OLC (MW)
		Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Uran						
All Units		15.01	306.73	651	600	630
		15.01	306.73			630
Hydro						
KDPH		0.00	3.26	0	0	0
VTRNA		0.00	5.09	0	0	0
TILLARI		0.00	0.00	0	0	0
BHTGR/VEER		0.00	1.29	0	0	0
BHIRA T.R.		0.33	3.44	42	0	40
RNGR+BHTSA		0.07	1.18	3	3	0
BHANDARDRA		0.00	0.00	0	0	0
ELDARY		0.00	0.00	0	0	0
SMLHY PTN		0.00	3.90	0	0	3
GHATGHAR		1.54	19.23	250	0	0
		1.95	37.39			43
PENCH (MS)						
Pench (MS)		0.19	3.69	47	0	
		0.19	3.69			
Wind						
MalharPeth		0.24	6.96			
Vankuswadi		0.37	14.04			
ATIT		0.18	5.35			
Kale		0.19	6.23			
Satara		0.44	10.45			
Shirala		0.31	6.56			
K Mahankal		0.28	9.56			
Supa		0.04	2.82			
Vita		2.36	35.32			
Dondaicha		1.48	79.11			
Sakri		0.23	12.86			
Nandurbar		0.19	9.83			
Khadakale		0.23	11.74			
Khaparale		0.05	9.54			
		6.58	220.38			
CPP						
TOTAL CPP		5.18	96.86			
		5.18	96.86			
Dabhol						
RGPPL		23.10	676.15	982	951	930
		23.10	676.15			930
Tata						
Trombay 4			43.44	0	0	0
Trombay 5		10.78	203.98	460	385	450
Trombay 6		6.90	148.34	510	150	500
Trombay 7A		2.84	54.14	121	115	120
Trombay 7B		1.58	28.50	67	65	60
Trombay 8		3.11	101.80	200	0	250
TATA Hydro		5.08	54.28	393	0	447
		30.29	634.48			1827
REL						
1&2		12.58	237.94	526	522	500
		12.58	237.94			500
Cent Sect						
Share						3250
						3250
MS PG CL	Thermal	78.40	1562.51			3470
	Thml+Gas	93.41	1869.23			4100
	Hydro	11.80	160.12			1213
	Total	105.21	2029.35			5313
State Total		183.14	3898.84			11820

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 19/Jun/2010

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP	CS SHARE	CS RECPT	TPCL SCH.	TPCL NET EXCH.	MSEDCL DEMAND MET	# LOAD SHED.	MSEDCL DEMAND WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS	FREQ. (Hz)
	THM	HY	GAS														
1	3235	503	637	4375	960	241	251	3027	3258	-311	-304	8828	1225	10053	1804	11857	49.42
2	3294	263	634	4191	961	250	266	2932	2983	-221	-194	8504	1467	9971	1684	11655	49.60
3	3336	188	640	4164	959	221	251	2970	3326	-131	-86	8835	1372	10207	1582	11789	49.61
4	3326	113	648	4087	956	239	252	2970	2955	-131	-101	8388	1170	9558	1556	11114	49.77
5	3341	138	644	4123	956	249	251	2970	2850	-131	-87	8342	1175	9517	1525	11042	49.60
6	3342	516	643	4501	955	270	258	2962	2912	-103	-94	8802	1574	10376	1603	11979	49.60
7	3426	165	650	4241	953	252	259	3007	3267	-99	-46	8926	2405	11331	1620	12951	49.74
8	3426	126	651	4203	953	230	259	3007	2623	-99	-84	8184	2520	10704	1738	12442	49.80
9	3389	168	646	4203	954	228	261	3140	3012	-240	-265	8393	2707	11100	1977	13077	49.82
10	3425	158	643	4226	953	235	258	3565	3349	-575	-611	8410	2703	11113	2352	13465	49.95
11	3418	92	634	4144	951	196	256	3604	3871	-570	-623	8795	2498	11293	2480	13773	49.81
12	3380	153	624	4157	951	180	263	3604	3972	-570	-620	8903	2407	11310	2572	13882	49.76
13	3219	565	612	4396	951	137	257	3624	4015	-577	-602	9154	2261	11415	2572	13987	49.61
14	3211	796	616	4623	961	151	243	3647	3928	-583	-608	9298	2059	11357	2586	13943	49.63
15	3146	893	606	4645	963	166	199	3740	4113	-589	-597	9489	2235	11724	2550	14274	49.49
16	3141	623	608	4372	965	188	184	3666	3746	-595	-588	8867	2643	11510	2545	14055	49.57
17	3002	471	600	4073	968	265	183	3636	3824	-645	-600	8713	2636	11349	2535	13884	49.52
18	3135	316	612	4063	973	404	183	3629	3957	-645	-594	8986	2580	11566	2439	14005	49.66
19	3184	234	611	4029	973	631	151	3267	3488	-368	-304	8968	2806	11774	2298	14072	49.60
20	3131	613	604	4348	972	647	119	3433	3793	-369	-307	9572	2832	12404	2391	14795	49.36
21	3114	1218	603	4935	976	488	143	3466	3841	-369	-304	10104	2368	12472	2392	14864	49.35
22	3214	1277	612	5103	978	295	146	3468	3749	-369	-306	10012	2113	12125	2295	14420	49.40
23	3276	1309	616	5201	979	204	141	3432	3603	-366	-301	9853	1809	11662	2185	13847	49.49
24	3289	901	618	4808	982	211	149	3265	3490	-366	-303	9337	1794	11131	2118	13249	49.55
MUs	78.40	11.80	15.01	105.21	23.10	6.58	5.18	80.03	83.92	-9.02	-8.53	215.66	51.36	267.02	51.40	318.42	49.61

NOTE : ALL VALUES IN MW

TPCL Sch./Net Exch is shown with reference to MSETCL System. (+) indicates TPCL to MSETCL and (-) indicates MSETCL to TPCL. TPCL Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss for export)
Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 19/Jun/2010

Position as on 6.30 Hrs of 20/Jun/2010

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect KARPR1	220	01/07/2008	00:10		Continued.	COH(En-Mass Coolant Clanel Replacement)	30/12/2010
Chandrapur Unit 6	500	01/04/2010	01.15		Continued.	Annual Overhaul	26/06/2010
Chandrapur Unit 1	210	08/04/2010	08.36		Continued.	Annual Overhaul	30/06/2010
Dabhol 2B	230	15/04/2010	01.40		Continued.	Control System modification work	25/06/2010
Chandrapur Unit 5	500	16/04/2010	15.49		Continued.	Water Balancing Problem.	25/06/2010
Chandrapur Unit 2	210	18/04/2010	21.38		Continued.	Clinker Formation.	30/06/2010
Chandrapur Unit 7	500	25/04/2010	00.23		Continued.	Water Balancing Problem.	30/06/2010
Chandrapur Unit 3	210	26/05/2010	23.59		Continued.	Water Balancing Problem.	30/06/2010
Koyna ST - IV 3	250	11/06/2010	08.00	19/06/2010	17.00	Maintenance work	
Koyna ST-IV 2	250	19/06/2010	11.30	19/06/2010	15.30	Inspection of Injection Gate(Civil work)	
Koyna ST-IV 1	250	19/06/2010	11.30	19/06/2010	15.30	Inspection of Injection Gate(Civil Work)	
Koyna ST - IV 4	250	19/06/2010	11.30	19/06/2010	15.30	Inspection of Injection Gate(Civil work)	
FORCED OUTAGE							
Uran Unit 2	60	04/10/2008	19.00		Continued.	Gas Restriction	
Uran Unit 4	60	01/04/2009	00:00		Continued.	Gas Restriction	
Paras Unit 2	55	13/06/2010	17.35		Continued.	Coal Cycle Problem.	
Paras Unit 4	250	15/06/2010	20.55		Continued.	Clinker Formation.	
Uran Unit 3	60	16/06/2010	19.52		Continued.	R.M.Work.	
Tata Trombay 4	150	18/06/2010	01.40		Continued.	Low demand.	
Bhusawal Unit 1	58	18/06/2010	05.10		Continued.	For scraping.	
Parli Unit 2	30	18/06/2010	06.26		Continued.	For Scraping.	
Parli Unit 1	30	18/06/2010	12.11		Continued.	For scraping.	
Dabhol 1B	230	18/06/2010	13.09		Continued.	Unit Differential.	
Dabhol 1X	290	18/06/2010	13.09		Continued.	Unit differential.	
Dabhol 1A	230	18/06/2010	13.09		Continued.	Unit Differential.	
Tata Trombay 8	250	19/06/2010	08.27	19/06/2010	14.14	Loss of Fuel	
Parli Unit 5	210	19/06/2010	12.10	19/06/2010	16.53	Furnance pressure high	
Bhusawal Unit 3	210	19/06/2010	12.41		Continued.	Boiler Tube Leakage	22/06/2010
Koradi Unit 2	105	19/06/2010	14.35	19/06/2010	21.32	Tripped on Mal Functioning of over Frequency	
Koradi Unit 6	210	19/06/2010	16.01	19/06/2010	18.08	Aux.supply fail	
Nasik Unit 5	210	19/06/2010	18.50	19/06/2010	21.10	Loss of Fuel	
Parli Unit 6	250	20/06/2010	02.25	20/06/2010	06.27	ID Fan Problem.	

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 19/Jun/2010

Position as on 6.30 Hrs of 20/Jun/2010

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
Koradi Unit 2	105	20/06/2010	08.06		Continued.	Coal Problem.	
Koradi Unit 4	115	20/06/2010	18.44		Continued.	Boiler Tube Leakage.	24/06/2010

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 19/Jun/2010

Position as on 6.30 Hrs of 20/Jun/2010

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Dhule-Sar'Sarovar - II	11/06/2010	04.34	19/06/2010	13.26	Over Voltage
Akola - Aurangabad - II	12/06/2010	23.02		Continued.	Main Breaker Problem at A,Bad end
Kolhapur-Mapusa Ckt I	15/06/2010	22.36		Continued.	H/T For O/V.
Akola - Wardha - II	16/06/2010	14.53		Continued.	H/T due to line loading.
Dhule-S'Sarovar I	17/06/2010	00.15		Continued.	H/T for O/V
Dhule-Sar'Sarovar - II	20/06/2010	00.01		Continued.	Over Voltage
Voltage Level : 400KV			Outage Type TRIPPED		
Akola - Aurangabad - I	18/06/2010	17.22	19/06/2010	11.28	Bus Fault at Aurangabad
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
50 MVAR Line Reactor of LN at Parli.	13/05/2010	07.58		Continued.	Overhauling of line reactor of Lonikand -I at Parli.
400/11.5 KV 90 MVA Station T/F-IV @ Chandrapur	29/05/2010	10.18		Continued.	Maintainance Work.
400 KV TBC-I at Chandrapur	18/06/2010	07.33	19/06/2010	10.27	Replacement of B Phase CT
Chandrapur-Parli -I	18/06/2010	07.48	19/06/2010	20.37	Replacement of Insulator,ready for charging at 17.41.
Babaleshwar-Bhusawal	19/06/2010	08.47	19/06/2010	19.16	Replacement of Flashover Insulator
400/220 KV 315 ICT-I DHULE	19/06/2010	09.01	19/06/2010	18.55	Premansoon Maint.work
Padgha - BBLSWR - II	19/06/2010	09.35	19/06/2010	17.40	Replacement of Flashover Disc Insulator
Parli-Lonikand -I	20/06/2010	07.35	20/06/2010	18.06	Replacement of Spacers Cum Dumpers.
C'pur-Parli CKT .I	20/06/2010	07.42	20/06/2010	18.50	Replacement of Line Insulators.Permit is Canceled Ready for Charging.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/132 KV 100 MVA ICT - I @ Ranjangaon	18/05/2010	13.48		Continued.	Transformer Augmentation work.
220/132 KV, 100 MVA - ICT @ Bale.	03/06/2010	13.15		Continued.	Augumentation of ICT by 200MVA ICT
Nasik - Ghatghar	19/06/2010	09.04	19/06/2010	17.52	Replacement of Flashover Disc Insulator
Padga-Kalwa-I	19/06/2010	09.08	19/06/2010	18.01	Replacement of old Insulator String
220/132KV 200MVA ICT-I at Raymond	19/06/2010	09.10	19/06/2010	14.27	Replacement of Flashover Disc Insulator
Babaleshwar - Nagar - I	19/06/2010	09.28	19/06/2010	17.03	Tandelta measurement
220/132,200MVA Tr.-2 @ A' Nager	19/06/2010	10.10	19/06/2010	13.50	Maint.work
220/33KV 100MVA ICT - I at Valve	19/06/2010	11.00	19/06/2010	15.25	Q.M.Work
220/132KV,100MVA ICT-I at Kanhan	19/06/2010	11.07	19/06/2010	12.42	Q.M.Work
220/66KV 50 MVA ICT-II at Warora	19/06/2010	13.00	19/06/2010	13.36	Q.M.Work
220/132 KV 200 MVA ICT - I @ Nanded	19/06/2010	13.55	19/06/2010	14.53	Q.M.Work
Kalwa-Padgha I	20/06/2010	08.35	20/06/2010	18.10	Polymer Insulator Change Work.

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 19/Jun/2010

Position as on 6.30 Hrs of 20/Jun/2010

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Kharghar - Panvel	20/06/2010	16.43	20/06/2010	19.18	Distanace Protection, Y Ph E/F.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Dhule-Nardhane	19/06/2010	13.05	19/06/2010	15.25	Q.M.Work
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
400/220 KV 315 MVA ICT II AT CHAKAN	12/06/2010	13:04		Continued.	'R' phase unit replacement.
Nagothane-Dabhol-I	17/06/2010	11.49	19/06/2010	13.41	Attending hot spot.
Chandrapur 400 KV HVDC -II	19/06/2010	01.53	19/06/2010	03.06	To attend Filter problem
BBLSR - Dhule - II	19/06/2010	19.16	20/06/2010	08.23	Replacement of R phase CVT,ready for charging at 21.30
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
Hinjawadi-I - Hinjawadi-II	19/06/2010	13.36	19/06/2010	17.54	Q.M.Wrok
Khaparkheda-Kawlewada-II	19/06/2010	19.07	19/06/2010	19.57	Removal of broken E/W
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Karad-Kolhapur CKT I	17/06/2010	23.28	20/06/2010	11.49	H/T for O/V
Karad-Lamboti	19/06/2010	11.29	19/06/2010	12.22	To take Reactor at Karad
Bhusawal- Aurangabad	19/06/2010	22.51		Continued.	Over Voltage
Karad-Lonikand.	20/06/2010	01.10	20/06/2010	07.00	Over Voltage.
Lonikand-Karad	20/06/2010	20.32		Continued.	For Over Voltage.
Karad-Kolhapur CKT II	20/06/2010	20.36		Continued.	For Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Wardha--Dhamangaon	19/06/2010	03.17	19/06/2010	09.38	H/T to Load AKOLA ICT
Voltage Level : 500KV			Outage Type TRIPPED		
HVDC Pole-I	20/06/2010	16.53	20/06/2010	19.31	Due to High Pressure Tap Changer-1,Conv T/F Pole-1 Y Ph.
Voltage Level : 400KV			Outage Type TRIPPED		
400/11.5/6.6 KV 70 MVA Stn.T/F 5B at 400KV Khaparkheda	25/04/2010	03.59		Continued.	B-Ph,HV bushing burst and caught fire.
Bablsr-Padgha Ckt I	19/06/2010	00.38	19/06/2010	08.32	Distance protection
Lonikand - Chakan	19/06/2010	20.37		Continued.	Ready For Charging from dt 19/06/10.
Voltage Level : 220KV			Outage Type TRIPPED		
220/132 KV 200 MVA ICT - II at Theur	01/06/2010	03.57		Continued.	Oil tank burst.
Khaparkheda-Kawlewada-II	19/06/2010	15.14	19/06/2010	15.38	Distance protection
Lonikand-Ranjangaon	20/06/2010	19.18	20/06/2010	19.37	Distanace Protection.
Voltage Level : 132KV			Outage Type TRIPPED		
Ambazari - Amravati	19/06/2010	15.53	19/06/2010	16.03	Distance protection
Bhandara-Ambhora	19/06/2010	20.17	20/06/2010	02.14	B phase CC Burst at Ambhora S/S

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 20/Jun/2010

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 1	105	52
Unit 2	105	25
Unit 3	105	21
Unit 4	105	20
Unit 5	200	126
Unit 6	210	120
Unit 7	210	119
	1040	483
Bhusawal		
Unit 1	58	0
Unit 2	210	180
Unit 3	210	0
	478	180
Parli		
Unit 1	30	0
Unit 2	30	0
Unit 3	210	122
Unit 4	210	80
Unit 5	210	120
Unit 6	250	0
Unit 7	250	0
	1190	322
Chandrapur		
Unit 1	210	0
Unit 2	210	0
Unit 3	210	0
Unit 4	210	190
Unit 5	500	0
Unit 6	500	0
Unit 7	500	0
	2340	190
Paras		
Unit 2	55	0
Unit 3	250	250
Unit 4	250	0
	555	250
Khaparkheda		
Unit 1	210	190
Unit 2	210	175
Unit 3	210	170
Unit 4	210	175
	840	710
Nasik		
Unit 1	120	90
Unit 2	120	85
Unit 3	210	170
Unit 4	210	170
Unit 5	210	160
	870	675
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Uran		
All Units	852	630

Generating unit	Derated Capacity (MW)	OLC (MW)
	852	630
Hydro		
KDPH	40	0
VTRNA	60	0
TILLARI	60	0
BHTGR/VEER	21	0
BHIRA T.R.	80	42
RNGR+BHTSA	20	3
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	0
GHATGHAR	250	0
	611	45
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khadakale	0	
Khaparale	0	
	0	
CPP		
TOTAL CPP	0	
	0	
Dabhol		
RGPPL	960	930
	960	930
Tata		
Trombay 4	150	0
Trombay 5	500	450
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1827
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3143	2797
	3143	2797

	17376	8 of 8 10709
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