



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

19/Jun/2013

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 19/Jun/2013 WEDNESDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	75.167	1669.787	1) Gujrat	13.144	100.277
2) Hydro	8.793	136.359	2) Madhya Pradesh	17.434	336.982
3) Gas	9.691	178.414	3) Chattisgarh	8.960	176.310
Total MSGENCO	93.651	1984.560	4) Maharashtra	59.866	1170.948
B) 1) JSW JAIGAD	19.043	466.114	5) Goa	-5.616	-105.628
2) WPCL	8.131	151.322	6) TAPS 1&2 Injection	3.784	71.878
3) ADANI	28.380	389.550	7) RGPPL Injection	0.000	71.977
4) Other CPP / IPP	9.005	208.397	8) Pench (Excess)	-0.536	-4.175
5) Wind Generation	14.929	332.837	# Total Cent. Sector	97.036	1818.569
6) PENCH (MS)	0.536	4.175	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-12.809	-316.387
1) TPCL Thermal	23.949	446.005	G) Bilateral Power *		
2) TPCL Hydro	6.785	83.398	1) MSEDCL Bilateral	41.969	658.945
TOTAL TPCL	30.734	529.403	Include PX	0.000	-8.925
3) REL Thermal	11.529	214.259	2) MUMBAI Bilateral	12.061	278.982
D) STATE			Include PX	-1.099	17.206
1) Thermal (A1+C1+C3)	110.645	2330.051	3) MUMBAI Schedule	12.061	278.982
2) Hydro (A2+B5+C2)	16.114	223.932	H) ENERGY CATERED (MUs)		
3) Gas (A3)	9.691	178.414	1) MSEDCL	257.902	5039.137
4) Wind (B4)	14.929	332.837	2) TPCL	36.507	694.027
5) CPP (B1+B2+B3)	64.559	854.213	3) REL	18.564	365.936
TOTAL STATE	215.938	3919.447	TOTAL STATE	312.973	6099.100

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 21 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	3091	3154	3053
MSGENCO Hydro	875	1115	45
MSGENCO Gas	394	396	409
MSGENCO Total Generation	4360	4665	3507
Central Sector Receipt	4027	4107	3947
WIND	509	785	438
CPP / IPP	2845	2685	2313
Exchange with Mumbai	-728	-514	-246
MSEDCL DEMAND MET	11039	11754	9982
Load Shedding	596	248	82
MSEDCL DEMAND	11635	12002	10064
TPCL GENERATION	1593	1533	930
R-INFRA GENERATION	526	524	397
TPCL+R-INFRA DEMAND	2847	2571	1573
STATE DEMAND MET	13886	14325	11555
STATE DEMAND	14482	14573	11637
Frequency (Hz)	49.98	49.79	50.01

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.3 Hz at 17.01 Hrs	49.37 Hz at 19.46 Hrs	49.95	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 19/Jun/2013

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	17.31	0	0	0
Unit 6	2.65	52.97	130	85	105
Unit 7	2.30	40.42	150	0	40
Total	4.95	110.69			145
Bhusawal					
Unit 2	0.00	27.86	0	0	0
Unit 3	3.02	46.60	140	115	140
Unit 4	0.00	54.52	0	0	0
Unit 5	0.00	76.07	0	0	
Total	3.02	205.06			140
Parli					
Unit 3	0.00	0.00	0	0	
Unit 4	0.00	0.00	0	0	
Unit 5	0.00	0.00	0	0	
Unit 6	0.00	0.00	0	0	
Unit 7	0.00	0.00	0	0	
Total	0.00	0.00			
Chandrapur					
Unit 1	3.42	63.29	150	134	150
Unit 2	3.46	65.01	153	132	150
Unit 3	3.84	72.14	176	126	165
Unit 4	0.00	48.49	0	0	0
Unit 5	6.24	124.37	280	225	275
Unit 6	6.21	153.14	315	225	300
Unit 7	5.63	149.13	270	210	275
Total	28.79	675.57			1315
Paras					
Unit 3	3.96	94.08	173	150	190
Unit 4	4.67	84.37	210	171	230
Total	8.64	178.44			420
Khaparkheda					
Unit 1	2.57	46.44	150	0	140
Unit 2	3.50	63.59	165	130	140
Unit 3	3.64	72.84	157	143	140
Unit 4	0.00	1.62	0	0	0
Unit 5	7.52	96.12	350	286	350
Total	17.22	280.61			770
Nasik					
Unit 3	4.21	78.52	195	160	195
Unit 4	4.16	73.75	182	167	180
Unit 5	4.18	67.15	186	163	195
Total	12.55	219.42			570
Uran					
All Units	9.69	178.41	421	388	420
Total	9.69	178.41			420
PENCH (MS)					
Pench (MS)	0.54	4.18	26	10	
Total	0.54	4.18			
Koyna					
Stage 1-2	3.65	40.03	520	40	600
Stage 4	1.46	18.94	380	0	250
Stage 3	1.62	20.94	226	0	240
Kovna 12&4 Total	5.11	58.96			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	6.74	79.90			1090
Hydro					
KDPH	0.00	1.63	0	0	0
VTRNA	0.00	14.78	0	0	60
TILLARI	0.00	3.57	0	0	0
BHTGR/VEER	0.00	0.00	0	0	
BHIRA T.R.	0.48	6.17	81	0	80
RNGR+BHTSA	0.00	2.82	0	0	
BHANDARDRA	0.00	1.00	0	0	
ELDARY	0.00	0.00	0	0	
SMLHY PTN	0.12	3.69	6	5	
GHATGHAR	1.45	22.80	250	0	
Total	2.06	56.46			140
Wind					
MalharPeth	0.43	13.58			
Vankuswadi	1.00	25.64			
ATIT	0.11	3.62			
Kale	0.28	9.70			
Satara	4.32	100.01			
Shirala	0.24	9.01			
K Mahankal	0.07	1.90			
Supa	0.16	4.21			
Vita	2.31	50.54			
Dondaicha	3.83	70.19			
Sakri	0.57	10.43			
Nandurbar	0.35	6.88			
Khandke	0.58	16.58			
Khaparale	0.67	10.56			
Total	14.93	332.84			
CPP					
JSW JAIGAD	19.04	466.11	833	727	750
WARDHA	8.13	151.32	351	300	350
Adani	28.38	389.55	1240	940	1234
Other CPPs	9.00	208.40			145
Total	64.56	1215.38			2479
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	10.11	181.16	500	317	500
Trombay 6	4.00	79.23	248	150	500
Trombay 7A	2.92	54.70	124	113	120
Trombay 7B	1.63	30.43	69	64	60
Trombay 8	5.29	100.48	253	160	250
TATA Hydro	6.78	83.40	447	72	447
Total	30.73	529.40			1877
REL					
1&2	11.53	214.26	527	396	500
Total	11.53	214.26			500
Cent Sect					
Share					3755
Total					3755

MS PG CL	Thermal	75.17	1669.79			3360
	Thml+Gas	84.86	1848.20			3780
	Hydro	8.79	136.36			1230
	Total	93.65	1984.56			5010
State Total		215.94	3919.45			13621

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 19/Jun/2013

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	LOAD SHEDDI NG	MSEDCL DEMAND WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS													
1	3053	50	417	3520	488	2611	3677	3755	-455	-402	9982	94	10076	1859	11935	49.91
2	3091	50	414	3555	519	2529	3593	3723	-361	-402	9934	79	10013	1718	11731	50.03
3	3098	45	413	3556	438	2322	3439	3916	-290	-300	9955	82	10037	1637	11674	49.96
4	3053	45	409	3507	438	2313	3422	3947	-312	-246	9982	82	10064	1573	11637	50.01
5	3063	50	407	3520	493	2346	3422	3883	-304	-210	10056	80	10136	1560	11696	50.01
6	3121	90	417	3628	462	2660	3443	4047	-365	-256	10564	150	10714	1617	12331	49.94
7	3046	551	417	4014	396	2727	3504	3877	-420	-334	10703	390	11093	1689	12782	50.00
8	3103	443	419	3965	290	2738	3547	4001	-456	-398	10620	479	11099	1825	12924	50.00
9	3161	566	400	4127	473	2784	3664	3770	-529	-523	10655	631	11286	2179	13465	49.96
10	3222	755	402	4379	497	2814	3742	4028	-560	-562	11182	462	11644	2507	14151	49.94
11	3166	740	400	4306	415	2843	3769	4238	-569	-666	11162	454	11616	2776	14392	49.97
12	3091	875	394	4360	509	2845	3773	4027	-573	-728	11039	596	11635	2847	14482	49.98
13	3105	533	396	4034	513	2838	3825	3973	-580	-761	10623	676	11299	2840	14139	50.05
14	3213	146	393	3752	609	2883	3892	4018	-579	-742	10546	449	10995	2762	13757	50.00
15	3183	150	388	3721	826	2815	3893	4137	-564	-749	10776	270	11046	2777	13823	49.86
16	3147	85	394	3626	882	2841	4032	4225	-576	-738	10859	208	11067	2781	13848	49.90
17	3111	80	399	3590	1023	2769	3956	4324	-572	-729	10988	216	11204	2753	13957	50.02
18	3129	45	395	3569	1160	2725	3961	3994	-565	-866	10593	275	10868	2711	13579	49.97
19	3147	75	400	3622	1018	2713	3955	4187	-561	-914	10650	231	10881	2602	13483	49.93
20	3194	434	388	4016	793	2710	3952	4270	-559	-671	11144	308	11452	2661	14113	49.78
21	3154	1115	396	4665	785	2685	3893	4107	-575	-514	11754	248	12002	2571	14573	49.79
22	3179	850	402	4431	702	2708	3834	4268	-594	-441	11693	155	11848	2442	14290	49.99
23	3155	688	410	4253	621	2653	3820	4147	-586	-309	11390	120	11510	2244	13754	49.92
24	3182	332	421	3935	579	2687	3795	4177	-556	-348	11055	93	11148	2141	13289	49.99
MUs	75.17	8.79	9.69	93.65	14.93	64.56	89.80	97.04	-12.06	-12.81	257.90	6.83	264.73	55.07	319.80	49.95

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 19/Jun/2013

Position as on 6.30 Hrs of 20/Jun/2013

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Parli Unit 4	210	28/11/2012	02.37		Continued.	water shortage.	
Cent_Sect Tarapur 2	160	31/12/2012	17.05		Continued.	Refuelling work	
Parli Unit 6	250	25/01/2013	19.49		Continued.	Water Shortage/AOH from 06.03.2013	
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Parli Unit 5	210	14/02/2013	22.45		Continued.	Water Shortage	
Parli Unit 7	250	17/02/2013	01.00		Continued.	Water Shortage.	
Uran Unit 8	108	07/05/2013	00.15		Continued.	Turbine Blade & Mixing Chamber Work	
Cent_Sect NTPC (V-1)	210	17/05/2013	00.15		Continued.	Annual Overhaul	
Khaparkheda Unit 4	210	01/06/2013	12.31		Continued.	Annual Overhaul	26/06/2013
Chandrapur Unit 4	210	15/06/2013	13.33		Continued.	Annual Overhaul	
FORCED OUTAGE							
Dabhol 2B	230	03/01/2013	13.29		Continued.	Gas shortage.	
CPP VIPL	300	19/03/2013	15.50		Continued.	Withdrawn Due to Water Shortage, No PPA.	
CPP Adani U-2	660	22/04/2013	13.47		Continued.	ID fan problem.	
Dabhol 1A	230	23/05/2013	12.58		Continued.	Gas Shortage	
Dabhol 3B	230	28/05/2013	21.58		Continued.	Gas shortage.	
Dabhol 1X	290	28/05/2013	22.02		Continued.	Gas shortage.	
Dabhol 1B	230	28/05/2013	22.02		Continued.	Gas shortage.	
Koyna Unit 11	80	04/06/2013	13.25		Continued.	Rotar Fault.	
Dabhol 2A	230	06/06/2013	09.10		Continued.	Gas Shortage	
Dabhol 2X	290	06/06/2013	09.12		Continued.	Gas Shortage	
Bhusawal Unit 4	500	08/06/2013	22.22		Continued.	Boiler Tube Leakage	
Koradi Unit 5	200	10/06/2013	02.52		Continued.	Furnace Pressure High	
CPP WPCL U-4	135	12/06/2013	03.27		Continued.	Turbine Balancing.	
Bhusawal Unit 2	210	15/06/2013	23.07		Continued.	Bottom Ash Hopper leakage	
Bhusawal Unit 5	500	16/06/2013	09.06		Continued.	Stator E/F	
CPP JSW (J) U2	300	17/06/2013	00.03		Continued.	Withdrawn	
Koradi Unit 7	210	17/06/2013	10.00	19/06/2013	03.57	Boiler Tube Leakage.	
CPP INDIABULLS	270	17/06/2013	19.46	19/06/2013	20.09	Flame Failure.	
CPP VIPL	300	18/06/2013	05.33		Continued.	Coal Mill Problem.	
Khaparkheda Unit 1	210	19/06/2013	05.58	19/06/2013	07.47	Flame Failure.	
Khaparkheda Unit 1	210	19/06/2013	10.46	19/06/2013	12.53	Furnace Pressure High.	
CPP INDIABULLS	270	19/06/2013	21.23		Continued.	Electrical Problem.	

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 19/Jun/2013

Position as on 6.30 Hrs of 20/Jun/2013

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
Nasik Unit 3	210	20/06/2013	02.49		Continued.	R-Ph Bus section III CT Burst.	
Nasik Unit 4	210	20/06/2013	02.49		Continued.	R-Ph Bus section III CT Burst.	
Nasik Unit 5	210	20/06/2013	02.49		Continued.	R-Ph Bus section III CT Burst.	
CPP VIPL	300	20/06/2013	03.30		Continued.	CHP Problem.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 19/Jun/2013

Position as on 6.30 Hrs of 20/Jun/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Parli (PGCIL)-Bhadravati-II	02/06/2013	19.24		Continued.	Over Voltage
Kolhapur - Mapusa - I	06/06/2013	16.44		Continued.	Over Voltage
Chandrapur-Bhadravti - I	09/06/2013	16.16		Continued.	Over Voltage
Kolhapur-Solapur (PG) II	13/06/2013	17.07		Continued.	Over Voltage.
Seoni-Wardha-II 765KV.	14/06/2013	10.54		Continued.	Over Voltage
Dhule - S'Sarovar- II	19/06/2013	00.16	19/06/2013	19.49	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Koradi-Satpur	14/06/2013	02.02		Continued.	Over Voltage.
Karad - Solapur (PGCIL)	19/06/2013	02.03	19/06/2013	07.24	Over Voltage
Dhule - S'Sarovar- II	19/06/2013	19.51		Continued.	DT Received at Dhule end.
Lamboti - Solapur (PGCIL)	20/06/2013	03.56	20/06/2013	06.51	Over Voltage.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV 500 MVA ICT-I @ Deepnagar	07/06/2013	17.03		Continued.	ICT charged through Tie Bay due to higher Tan Delta Values of HV side R Phase Bus-II CT
Bus Section - I @ Jejuri	17/06/2013	23.26	19/06/2013	18.53	For Isolation of Faulty R Ph. CVT Connecting to Bus Section.
Bus Coupler Bay @ Aurangabad	18/06/2013	11.45		Continued.	C B Overhauling Work for 3 Days.
Lonikand-Kalwa	18/06/2013	18.08	19/06/2013	07.17	Repl. of Broken Support Insulator String of R PH. Wave Trap.
400/11KV 80 MVA STN.T/F 4B at Deepnagar	19/06/2013	11.50	19/06/2013	13.55	Measurement of tan delta of CT.
Parli - Lamboti	19/06/2013	13.03	19/06/2013	17.15	CVT Repl.work.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Main CB of 220/100kV 200 MVA ICTIII @ Padgha	22/05/2013	10.46		Continued.	Repl.of A bus,B bus isolator under JICA scheme.ICT on TBC.Outage for 10days.
220 KV 40 MVA ST T/F - IV @ Khaperkheda	11/06/2013	15.45		Continued.	Oil Filtration & Allied Work 10 Days.
220/132 KV 200 MVA ICT - II @ Bale	19/06/2013	09.20		Continued.	CAND R panel Repl.work.
Uran-ONGC	19/06/2013	09.22	19/06/2013	21.45	Repl of Bus isolator.
Main Bus At Barshi	19/06/2013	10.15	19/06/2013	18.25	Maintenanace Work.
Usmanabad-Barshi	19/06/2013	11.01	19/06/2013	18.25	R.M.Work
Vita - Lamboti	19/06/2013	12.16	19/06/2013	16.41	Testing of CVT.
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
400/220 KV 315 MVA ICT-III @ Padgha	19/06/2013	18.00	19/06/2013	18.25	To remove bird nest.
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
Beed-Patoda II	19/06/2013	11.30	19/06/2013	12.31	B-Ph PT top cover welding cover.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/220 KV 100 MVA Spare Unit @ Koradi	12/07/2012	07.11		Continued.	Main Buchholz prot.operated
400/220 KV 105 MVA Spare ICT Unit @ Bhusawal - II	02/02/2013	10.17		Continued.	Low Oil Pressure Alarm Received.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 19/Jun/2013

Position as on 6.30 Hrs of 20/Jun/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Dabhol - Nagothane - I	06/06/2013	21.21		Continued.	Over Voltage
Bhusawal- Aurangabad	07/06/2013	14.34		Continued.	Over Voltage
Dabhol - New Koyna - I	10/06/2013	01.10		Continued.	Over Voltage
Khadka - Deepnagar - I	10/06/2013	11.06		Continued.	Over Voltage
Karad-New Koyna II	14/06/2013	00.30	19/06/2013	09.27	Over Voltage.
Chandrapur - Parli - III	14/06/2013	22.09		Continued.	Over Voltage.
Karad-Kolhapur-II	15/06/2013	22.04	19/06/2013	09.18	Over Voltage
Deepnagar-Aurangabad-II	16/06/2013	10.46		Continued.	Over Voltage
Karad - Kolhapur - I	18/06/2013	18.06	19/06/2013	08.50	Over Voltage
Lonikand- Koyna Stage IV	19/06/2013	02.14	19/06/2013	07.14	Over Voltage
400/220 KV 500 MVA ICT-I @ Deepnagar	19/06/2013	11.47	19/06/2013	13.58	Outage on Stn T/F-4B, as it is in same diameter.
Karad - Kolhapur - I	19/06/2013	19.05		Continued.	Over Voltage.
Karad - Kolhapur - II	19/06/2013	21.29		Continued.	Over Voltage.
Lonikand- Koyna Stage IV	20/06/2013	00.21		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chikhali - Jalna - II	27/05/2013	17.23		Continued.	To avoid over loading by taking line in grid.
Theur-Phursungi-I	07/06/2013	14.55		Continued.	Hand tripped
Hinjewadi-II - Infosys	15/06/2013	16.02		Continued.	New D/C line with Bays and 1 number T/F Bay at Infosys
Voltage Level : 400KV			Outage Type TRIPPED		
400/11.5KV 90 MVA STN T/F III @ 400KV C'PUR	25/09/2012	15.38		Continued.	Differential protection operated Declared Faulty by Genco.
Karad-Jaigad I	18/06/2013	23.41	19/06/2013	09.01	Over Voltage.
Karad-Jaigad I	20/06/2013	00.16		Continued.	Over Voltage.
Bableshtar-Aurangabad	20/06/2013	02.58		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type TRIPPED		
220/100 KV, 200MVA ICT - I at Padgha	07/06/2013	17.48		Continued.	Diff. Protection
132/33KV, 50MVA T/F I at Nanded	13/06/2013	20.50		Continued.	33KV feeder R-Ph line isolator jumper broken.
220/132 KV 100 MVA ICT - I at Balapur	14/06/2013	06.28		Continued.	DC Earth Leakage.
Bhugaon - LLOYD - I	19/06/2013	04.01		Continued.	Due to P T Burst.
Sahara-B'dying	19/06/2013	06.10	19/06/2013	07.08	Distance Protection, Z-I, B-E.
Khadka-Bhadli-I	19/06/2013	09.15	19/06/2013	12.20	Problem in Bkr at Bhadli end.
Bus Section - I @ Nasik GCR	20/06/2013	02.49	20/06/2013	03.18	R-Ph Bus section III CT Burst.
220/132 KV, 200MVA ICT-I at Nasik GCR	20/06/2013	02.49	20/06/2013	03.25	R-Ph Bus section III CT Burst.
220/132 KV, 200 MVA ICT - 6 at Nasik	20/06/2013	02.49	20/06/2013	04.07	R-Ph Bus section III CT Burst.
Nasik - Ghatghar	20/06/2013	02.49		Continued.	R-Ph Bus section III CT Burst.
Nasik-Bablsr - II	20/06/2013	02.49		Continued.	R-Ph Bus section III CT Burst.
220/6.6KV STN T/F 4 at Nasik	20/06/2013	02.49	20/06/2013	03.40	R-Ph Bus section III CT Burst.
220/6.6KV STN T/F 3 at Nasik	20/06/2013	02.49	20/06/2013	03.18	R-Ph Bus section III CT Burst.
Nasik - Airoli - Knowledge	20/06/2013	02.49		Continued.	R-Ph Bus section III CT Burst.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 19/Jun/2013

Position as on 6.30 Hrs of 20/Jun/2013

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
Park					
Nasik-Bablsr - I	20/06/2013	02.49	20/06/2013	03.32	R-Ph Bus section III CT Burst.
220/132,200 MVA ICT-2 AT Nasik GCR	20/06/2013	02.49	20/06/2013	03.35	R-Ph Bus section III CT Burst.
Bus Section-III @ Nasik GCR	20/06/2013	02.49		Continued.	R-Ph Bus section III CT Burst.
Bus Section - II @ Nasik	20/06/2013	02.49	20/06/2013	03.35	R-Ph Bus section III CT Burst.
Voltage Level : 132KV			Outage Type TRIPPED		
132/11KV 16 MVA T/F @ Deepnagar	04/06/2013	01.34		Continued.	Bursting of H V Y Ph. Bushing.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 20/Jun/2013

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	110
Unit 7	210	110
	620	220
Bhusawal		
Unit 2	210	0
Unit 3	210	140
Unit 4	500	0
Unit 5	500	0
	1420	140
Parli		
Unit 3	210	0
Unit 4	210	0
Unit 5	210	0
Unit 6	250	0
Unit 7	250	0
	1130	0
Chandrapur		
Unit 1	210	150
Unit 2	210	150
Unit 3	210	170
Unit 4	210	0
Unit 5	500	300
Unit 6	500	250
Unit 7	500	275
	2340	1295
Paras		
Unit 3	250	190
Unit 4	250	230
	500	420
Khaparkheda		
Unit 1	210	150
Unit 2	210	170
Unit 3	210	170
Unit 4	210	0
Unit 5	500	300
	1340	790
Nasik		
Unit 3	210	0
Unit 4	210	0
Unit 5	210	0
	630	0
Uran		
All Units	852	420
	852	420
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	240
	1920	1090
Hydro		
KDPH	40	0
VTRNA	60	0

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	0
BHTGR/VEER	21	0
BHIRA T.R.	80	80
RNGR+BHTSA	20	0
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	0
GHATGHAR	250	0
	611	80
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	775
WARDHA	405	350
Adani	1320	1234
Other CPPs	300	140
	3225	2499
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1877
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	3830
	3455	3830