



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

19/Jun/2014

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 19/Jun/2014 THURSDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	120.857	2231.765	1) Gujrat	3.721	87.220
2) Hydro	5.396	96.547	2) Madhya Pradesh	20.129	375.657
3) Gas	10.635	221.712	3) Chattisgarh	8.690	180.160
Total MSGENCO	136.888	2550.024	4) Maharashtra Net	77.441	1679.386
B) 1) JSW JAIGAD	18.989	451.734	(Incl. 765kV Solapur-Raichur)	-1.819	-4.274
2) WPCL	0.000	7.169	5) Goa	-6.607	-127.182
3) ADANI	42.959	715.613	6) TAPS 1&2 Injection	7.240	126.188
4) Other CPP / IPP	17.949	315.764	7) RGPPL Injection	0.000	0.000
5) Wind Generation	32.526	463.241	8) Pench (Excess)	-0.369	-3.282
6) PENCH (MS)	0.369	3.282			
7) SOLAR	0.782	18.366	# Total Cent. Sector	110.245	2318.147
C) 1) TPCL Thermal	19.400	372.758	F) Other Exchanges		
2) TPCL Hydro	5.147	82.066	1) With TPCL (Excess)	-26.384	-513.647
TOTAL TPCL	24.547	454.824	G) Bilateral Power *		
3) REL Thermal	12.516	234.990	1) MSEDCL Bilateral	13.290	491.951
D) STATE			Include PX	-3.039	92.707
1) Thermal (A1+C1+C3)	152.773	2839.513	2) MUMBAI Bilateral	25.049	469.573
2) Hydro (A2+B6+C2)	10.912	181.895	Include PX	1.327	82.412
3) Gas (A3)	10.635	221.712	3) MUMBAI Schedule	25.415	474.190
4) Wind (B5)	32.526	463.241	H) ENERGY CATERED (MUs)		
5) CPP/IPP (B1+B2+B3+B4)	79.897	1490.280	1) MSEDCL	334.323	6329.693
6) SOLAR (B7)	0.782	18.366	2) TPCL	40.157	761.411
TOTAL STATE	287.525	5215.007	3) REL	23.289	441.952
			TOTAL STATE	397.769	7533.056

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 14 Hrs	C. Night Minimum at 5 Hrs
MSGENCO Thermal	5167	5303	5164
MSGENCO Hydro	997	172	60
MSGENCO Gas	442	429	454
MSGENCO Total Generation	6606	5904	5678
Central Sector Receipt	5016	4676	4260
WIND	1046	1632	967
CPP / IPP	3603	3387	3270
SOLAR	82	103	0
Exchange with Mumbai	-1429	-1366	-605
MSEDCL DEMAND MET	14951	14363	13570
Load Shedding	605	387	138
MSEDCL DEMAND	15556	14750	13708
TPCL GENERATION	1203	1217	801
R-INFRA GENERATION	520	520	523
TPCL+R-INFRA DEMAND	3152	3103	1929
STATE DEMAND MET	18103	17466	15499
STATE DEMAND	18708	17853	15637
Frequency (Hz)	49.97	49.87	49.93

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.24 Hz at 17:53 Hrs	49.49 Hz at 00:00 Hrs	49.94	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 19/Jun/2014

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	14.31	0	0	0
Unit 6	3.58	57.91	160	137	140
Unit 7	3.51	56.94	178	135	150
Total	7.09	129.16			290
Bhusawal					
Unit 2	0.00	4.40	0	0	0
Unit 3	3.37	61.87	150	135	140
Unit 4	8.76	161.16	505	340	350
Unit 5	7.88	147.28	400	305	310
Total	20.00	374.70			800
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	3.71	55.96	163	137	160
Unit 5	3.70	36.71	163	140	150
Unit 6	3.82	87.94	250	0	185
Unit 7	4.60	85.87	250	174	175
Total	15.84	266.47			670
Chandrapur					
Unit 1	3.26	59.71	142	130	140
Unit 2	3.79	44.50	164	154	160
Unit 3	4.07	59.76	180	159	175
Unit 4	4.43	82.32	194	162	200
Unit 5	9.98	148.11	457	360	450
Unit 6	8.00	143.08	370	300	350
Unit 7	0.72	124.70	153	0	0
Total	34.25	662.18			1475
Paras					
Unit 3	4.80	72.77	215	185	210
Unit 4	5.42	102.04	240	192	250
Total	10.22	174.81			460
Khaparkheda					
Unit 1	0.00	14.12	0	0	0
Unit 2	3.85	69.50	180	135	160
Unit 3	4.18	76.50	216	145	170
Unit 4	4.06	58.35	210	139	170
Unit 5	8.40	159.54	443	300	350
Total	20.49	378.01			850
Nasik					
Unit 3	4.30	82.53	185	170	190
Unit 4	4.42	85.32	193	169	200
Unit 5	4.25	78.59	184	164	180
Total	12.96	246.44			570
Uran					
All Units	10.64	221.71	456	429	470
Total	10.64	221.71			470
PENCH (MS)					
Pench (MS)	0.37	3.28	27	0	
Total	0.37	3.28			
Koyna					
Stage 1-2	1.64	24.76	305	40	600
Stage 4	0.68	6.08	266	0	250
Stage 3	0.75	7.74	240	0	320
Kovna 12&4 Total	2.33	30.84			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	3.07	38.57			1170
Hydro					
KDPH	0.23	2.43	10	9	10
VTRNA	0.81	20.68	61	0	61
TILLARI	0.00	0.12	0	0	0
BHTGR/VEER	0.00	0.00	0	0	0
BHIRA T.R.	0.30	4.10	41	0	40
RNGR+BHTSA	0.23	4.54	10	9	13
BHANDARDRA	0.08	1.17	31	0	20
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	0.06	5.17	3	2	20
GHATGHAR	0.61	19.76	250	0	0
Total	2.32	57.97			164
Wind					
MalharPeth	0.96	9.69			
Vankuswadi	2.04	16.87			
ATIT	0.27	2.93			
Kale	0.64	6.71			
Satara	17.08	202.47			
Shirala	0.97	9.35			
K Mahankal	0.10	1.56			
Supa	0.24	4.10			
Vita	3.66	44.35			
Dondaicha	3.91	108.42			
Sakri	0.66	16.13			
Nandurbar	0.36	10.04			
Khandke	0.96	15.46			
Khaparale	0.68	15.15			
Total	32.53	463.24			
CPP					
JSW JAIGAD	18.99	451.73	909	673	825
WARDHA	0.00	7.17	0	0	0
Adani	42.96	715.61	1877	1649	1823
Other CPPs	17.95	315.76			705
Total	79.90	1490.28			3353
SOLAR					
Total	0.78	18.37			
Total	0.78	18.37			
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	11.92	219.42	502	462	500
Trombay 6	3.77	74.44	185	152	500
Trombay 7A	2.28	50.28	124	60	120
Trombay 7B	1.43	28.61	69	49	60
Trombay 8	0.00	0.00	0	0	0
TATA Hydro	5.15	82.07	442	0	447
Total	24.55	454.82			1627
REL					
1&2	12.52	234.99	523	519	500
Total	12.52	234.99			500
Cent Sect					
Share					4815
Total					4815
MS PG CL	Thermal	120.86	2231.76		5115
	Thml+Gas	131.49	2453.48		5585
	Hydro	5.40	96.55		1334
	Total	136.89	2550.02		6919
State Total		287.52	5215.01		17214

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 19/Jun/2014

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	SOLAR	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEM. MET	LOAD SHEDDI NG	MSEDCL DEM. WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS														
1	5172	60	443	5675	1008	3374	0	4462	5159	-953	-1091	14125	96	14221	2503	16724	49.85
2	5173	70	447	5690	1090	3237	0	4457	4626	-856	-907	13736	161	13897	2242	16139	49.96
3	5129	60	450	5639	1075	3287	0	4404	4584	-890	-736	13849	133	13982	2059	16041	49.96
4	5128	60	456	5644	1033	3271	0	4232	4297	-899	-610	13635	181	13816	1947	15763	49.97
5	5164	60	454	5678	967	3270	0	4250	4260	-896	-605	13570	138	13708	1929	15637	49.93
6	5128	70	452	5650	909	3295	0	4415	4541	-823	-590	13805	295	14100	1948	16048	49.86
7	5074	60	453	5587	821	3280	7	4423	4751	-852	-632	13814	768	14582	1998	16580	49.88
8	5075	122	454	5651	817	3315	30	4617	4936	-980	-726	14023	801	14824	2098	16922	49.93
9	5071	234	450	5755	855	3305	63	4726	5105	-975	-942	14141	673	14814	2429	17243	49.88
10	5124	857	449	6430	1024	3496	119	4757	4975	-1216	-1291	14766	457	15223	2809	18032	49.90
11	5073	1036	441	6550	1060	3465	87	4975	4985	-1405	-1367	14807	493	15300	3086	18386	49.87
12	5167	997	442	6606	1046	3603	82	4871	5016	-1352	-1429	14951	605	15556	3152	18708	49.97
13	5571	353	442	6366	1419	3402	109	4867	4704	-1349	-1406	14621	741	15362	3149	18511	50.02
14	5303	172	429	5904	1632	3387	103	4782	4676	-1221	-1366	14363	387	14750	3103	17853	49.87
15	5214	164	429	5807	1773	3299	104	4774	4671	-1190	-1399	14282	194	14476	3147	17623	49.85
16	5033	146	436	5615	1855	3302	43	4763	4794	-1189	-1363	14273	129	14402	3143	17545	49.99
17	4931	134	434	5499	1988	3376	21	4534	4279	-1154	-1358	13832	104	13936	3135	17071	49.99
18	4899	124	442	5465	1830	3160	10	3927	3575	-1094	-1307	12747	91	12838	3027	15865	50.07
19	4938	162	440	5540	1801	3287	4	3565	3428	-1061	-1287	12799	73	12872	2911	15783	49.99
20	4877	134	441	5452	1896	3208	0	4473	4458	-967	-1266	13775	66	13841	2881	16722	49.95
21	4723	127	437	5287	1734	3342	0	4670	4725	-928	-1227	13888	59	13947	2777	16724	49.87
22	4617	63	435	5115	1680	3273	0	4625	4380	-925	-1179	13296	58	13354	2677	16031	49.91
23	4592	63	439	5094	1727	3252	0	4477	4822	-1090	-1185	13736	57	13793	2691	16484	49.98
24	4681	68	440	5189	1486	3411	0	4484	4498	-1151	-1115	13489	57	13546	2606	16152	50.04
MUs	120.86	5.40	10.64	136.89	32.53	79.90	0.78	108.53	110.24	-25.41	-26.38	334.32	6.82	341.14	63.45	404.59	49.94

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss
Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 19/Jun/2014

Position as on 6.30 Hrs of 20/Jun/2014

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Khaparkheda Unit 1	210	05/06/2014	04.59		Continued.	C.O.H.	
Koyna ST-IV 1	250	17/06/2014	05.50		Continued.	Replacement Water Drain Valve.(5 Days)	
Chandrapur Unit 7	500	19/06/2014	06.00		Continued.	A/OH.	
FORCED OUTAGE							
Dabhol 1B	230	28/05/2013	22.02		Continued.	Gas shortage.	
Dabhol 3A	230	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 2A	230	06/06/2013	09.10		Continued.	Gas Shortage	
Dabhol 1X	290	27/06/2013	21.46		Continued.	Gas Shortage	
Dabhol 1A	230	27/06/2013	21.47		Continued.	Gas Shortage	
Dabhol 2X	290	15/07/2013	15.09		Continued.	Gas Shortage	
Dabhol 2B	230	08/08/2013	15.03		Continued.	Gas Shortage	
Dabhol 3X	290	29/12/2013	05.47		Continued.	Gas Shortage	
Dabhol 3B	230	29/12/2013	06.14		Continued.	Gas Shortage	
Tata Trombay 8	250	09/01/2014	22.54		Continued.	Emergency H/T,Fire at turbine track.	
CPP WPCL U-1	135	30/01/2014	12.45		Continued.	turbine vibration	
CPP WPCL U-2	135	18/02/2014	00.02		Continued.	Ash Conveying problem	
CPP WPCL U-4	135	03/04/2014	00.01		Continued.	No Schedule	
CPP Dhariwal	300	28/05/2014	02.27		Continued.	PA Fan Vibration Problem. (U-1).	
Bhusawal Unit 2	210	02/06/2014	09.02		Continued.	Air Heater Problem.	
CPP WPCL U-3	135	04/06/2014	00.12		Continued.	Coal Shortage.	
Uran Unit 8	108	10/06/2014	08.42		Continued.	Gas Shortage.	
CPP Adani U-3	660	12/06/2014	03.02		Continued.	BLR T/L.	
CPP IPL U-2	270	16/06/2014	00.26		Continued.	Coal Shortage.	
Koradi Unit 5	200	17/06/2014	11.53		Continued.	I D Fan Bearing Temperature High.	
CPP JSW (J) U2	300	18/06/2014	23.59		Continued.	Due to no schedule.	
Parli Unit 6	250	19/06/2014	20.40		Continued.	BLR T/L.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 19/Jun/2014

Position as on 6.30 Hrs of 20/Jun/2014

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Kolhapur - Mapusa - II	18/06/2014	17.57	19/06/2014	09.35	Over Voltage.
Dhule-Sar'Sarovar - I	18/06/2014	18.28	19/06/2014	08.53	Over Voltage.
Kolhapur - Mapusa - I	19/06/2014	16.48		Continued.	Over Voltage.
Dhule-Sar'Sarovar - II	19/06/2014	22.55		Continued.	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Talegaon(PG) - Parli (PG) - I	04/06/2014	17.36		Continued.	Dist Prot.10Nos tower collapsed
Talegaon (PG - Parli (PG) - II	04/06/2014	17.36		Continued.	Dist Prot.10Nos tower collapsed
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Khadka - Deepnagar - II	19/06/2014	10.08	19/06/2014	15.23	SF6Gas leakage checking work.
Aux,Bus at 400KV BBLSR.	19/06/2014	12.15		Continued.	STUB Bus stringing and Equipment erection work.
TBC at 400KV Aurangabad	19/06/2014	12.15	19/06/2014	15.45	Dignotic testing of TBC CB.
400/220KV,315 MVA ICT-I at BBLSR	19/06/2014	17.21	19/06/2014	21.25	Retrofitting of NDR relay.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/110 KV 200 MVA T/F - I @ Mudsinghi	07/06/2014	16.00		Continued.	Neutral problem(Kept on Humming)
220/33 KV, 50 MVA T/F @ Mudsinghi	16/06/2014	11.26		Continued.	Replacement of HV Side CGL Old CB by Seimens & Testing of TBC Bay.(4 Days).
TBC at Kharghar	18/06/2014	09.03		Continued.	Overhauling work.
Butibori MIDC - Vipl ckt - III (Gis Bay)	19/06/2014	08.10	19/06/2014	12.46	Hot Spot.
Lonikand - Bhosari	19/06/2014	09.09	19/06/2014	19.13	Half yearly maint.work.
Theur-Jejuri	19/06/2014	09.12	19/06/2014	22.20	Replacement of Pannel.
Jejuri I-Jejuri II	19/06/2014	09.35	19/06/2014	11.05	Testing work.
Lonand - Bothe (Surwadi)	19/06/2014	10.05	19/06/2014	12.40	Q.M.Work
Chandrapur - Grace Industries	19/06/2014	10.49	19/06/2014	18.55	Repl of disc insulator.
Urse-Talegaon AMBI I	19/06/2014	11.20	19/06/2014	19.14	Mechansim box repl work and retrofitting of relay.
220/100KV 200MVA ICT-I at Mudshingi	19/06/2014	11.20	19/06/2014	15.51	OLTC Problem, oil & bearing damaged.
220/132 KV 200 MVA ICT - II @ Raymand	19/06/2014	11.23	19/06/2014	15.46	Red Hot.
Butibori MIDC - VIPL - I	19/06/2014	15.52	19/06/2014	19.35	Hot Spot.
220/132 KV 200 MVA ,ICT -1 at Kanhan	19/06/2014	15.59	19/06/2014	16.42	P.M.Work.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/220KV ICT- I @ Lonikand	13/06/2014	12:42		Continued.	B ph Bus CT Oil leakage, ICT on TBC.
Karad - Kolhapur - II	18/06/2014	17.08	19/06/2014	08.45	Over Voltage.
Bhusawal- Aurangabad	18/06/2014	21.57	19/06/2014	06.58	Over Voltage.
Karad-Jaigad I	19/06/2014	01.49	19/06/2014	08.48	Over Voltage.
Karad - Kolhapur - I	19/06/2014	16.39		Continued.	Over Voltage.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 19/Jun/2014

Position as on 6.30 Hrs of 20/Jun/2014

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Karad-Jaigad I	19/06/2014	17.49		Continued.	Over Voltage.
Bhusawal- Aurangabad	19/06/2014	17.56		Continued.	Over Voltage.
Lonikand- Koyna Stage IV	20/06/2014	01.54		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chikhali - Jalna - I	28/04/2014	01.14		Continued.	To Control O/L of 220KV Paras-ChiKhli
Voltage Level : 400KV			Outage Type TRIPPED		
400/220 KV 315 MVA ICT-II at Girawali	19/06/2014	17.52	20/06/2014	01.52	On HV side only, DC leakage observed.
Voltage Level : 220KV			Outage Type TRIPPED		
Chikhali - Jalna - II	08/06/2014	00.53		Continued.	Distance Protection (Charged from Jalna end only at 21.00Hrs)
Pusad - Ghatodi	12/06/2014	17.40		Continued.	At loc.no 27,28 D/C tower 220KV Nanded-Ghatodi & 220KV Pusad-Ghatodi Collapsed (Line taken in service Bypassing Ghatodi LILO at 18.58/13-6-2014)
Nanded - Ghatodi	12/06/2014	17.40		Continued.	Dist.Prot,optd.Z-I at loc.no 27,28 D/C tower 220KV Nanded-Ghatodi & 220KV Pusad-Ghatodi Collapsed (Line taken in service Bypassing Ghatodi LILO at 18.58/13-6-2014)
Karad - Sadawaghapur - I	15/06/2014	20.49		Continued.	Distance Protection
Kalwa - Khargar	19/06/2014	10.17	19/06/2014	10.32	Tripped on PDR.
Parli-I - Harangul - II	19/06/2014	18.40	19/06/2014	20.04	Dist.prot.
Voltage Level : 132KV			Outage Type TRIPPED		
Jalna - Partur	18/06/2014	01.49		Continued.	Distance Protection Z-I R Ph to E., Trial Taken @ 02.10 again Tripped. Declared Faulty.
Dhule - Dhule - I	19/06/2014	11.24	19/06/2014	11.39	Back up prot optd, O/C & E/F.
Dhule - Dhule II	19/06/2014	11.24	19/06/2014	15.18	Dist.prot.
Akola - Paras-II	19/06/2014	14.06	19/06/2014	17.36	Y-Ph WT to CT jumper open.
Girawali-Gangakhed	19/06/2014	18.16		Continued.	Dist.prot.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 20/Jun/2014

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	150
Unit 7	210	140
	620	290
Bhusawal		
Unit 2	210	0
Unit 3	210	150
Unit 4	500	335
Unit 5	500	300
	1420	785
Parli		
Unit 3	210	0
Unit 4	210	136
Unit 5	210	142
Unit 6	250	0
Unit 7	250	175
	1130	453
Chandrapur		
Unit 1	210	140
Unit 2	210	140
Unit 3	210	160
Unit 4	210	160
Unit 5	500	380
Unit 6	500	380
Unit 7	500	0
	2340	1360
Paras		
Unit 3	250	230
Unit 4	250	250
	500	480
Khaparkheda		
Unit 1	210	0
Unit 2	210	160
Unit 3	210	170
Unit 4	210	170
Unit 5	500	350
	1340	850
Nasik		
Unit 3	210	190
Unit 4	210	200
Unit 5	210	180
	630	570
Uran		
All Units	852	470
	852	470
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Hydro		
KDPH	40	10
VTRNA	60	61

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	0
BHTGR/VEER	21	0
BHIRA T.R.	80	40
RNGR+BHTSA	20	13
BHANDARDRA	45	20
ELDARY	23	0
SMLHY PTN	12	16
GHATGHAR	250	0
	611	160
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	825
WARDHA	405	
Adani	2640	1823
Other CPPs	300	705
	4545	3353
SOLAR		
Total	0	
	0	
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	0
TATA Hydro	444	447
	2024	1627
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	5481
	3455	5481