



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

19/Jul/2013

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 19/Jul/2013 FRIDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	64.701	1437.198	1) Gujrat	7.767	235.931
2) Hydro	23.977	154.559	2) Madhya Pradesh	12.911	314.139
3) Gas	10.368	185.442	3) Chattisgarh	6.220	125.590
Total MSGENCO	99.046	1777.199	4) Maharashtra	38.735	1003.460
B) 1) JSW JAIGAD	23.365	393.424	5) Goa	-4.414	-88.242
2) WPCL	5.440	139.923	6) TAPS 1&2 Injection	3.672	64.126
3) ADANI	23.970	445.820	7) RGPPL Injection	0.000	93.175
4) Other CPP / IPP	8.189	154.495	8) Pench (Excess)	-0.470	-5.001
5) Wind Generation	30.672	491.665	# Total Cent. Sector	64.421	1743.178
6) PENCH (MS)	0.470	5.001	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-16.329	-306.056
1) TPCL Thermal	21.567	425.654	G) Bilateral Power *		
2) TPCL Hydro	6.604	95.808	1) MSEDCL Bilateral	-3.580	627.687
TOTAL TPCL	28.171	521.462	Include PX	-15.705	-52.124
3) REL Thermal	10.247	211.342	2) MUMBAI Bilateral	13.272	252.696
D) STATE			Include PX	2.845	36.765
1) Thermal (A1+C1+C3)	96.515	2074.194	3) MUMBAI Schedule	13.272	252.696
2) Hydro (A2+B5+C2)	31.051	255.368	H) ENERGY CATERED (MUs)		
3) Gas (A3)	10.368	185.442	1) MSEDCL	239.244	4844.649
4) Wind (B4)	30.672	491.665	2) TPCL	36.275	681.920
5) CPP (B1+B2+B3)	60.964	711.812	3) REL	18.470	356.915
TOTAL STATE	229.570	3718.481	TOTAL STATE	293.989	5883.484

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 10 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	2944	2350	2838
MSGENCO Hydro	1302	1565	154
MSGENCO Gas	449	413	450
MSGENCO Total Generation	4695	4328	3442
Central Sector Receipt	3026	3127	2704
WIND	1417	1041	1428
CPP / IPP	2633	2670	2343
Exchange with Mumbai	-974	-575	-269
MSEDCL DEMAND MET	10824	10614	9655
Load Shedding	51	55	51
MSEDCL DEMAND	10875	10669	9706
TPCL GENERATION	1232	1438	912
R-INFRA GENERATION	403	523	402
TPCL+R-INFRA DEMAND	2609	2536	1583
STATE DEMAND MET	13433	13150	11238
STATE DEMAND	13484	13205	11289
Frequency (Hz)	50.05	49.95	50.05

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.4 Hz at 06.02 Hrs	49.72 Hz at 19.51 Hrs	50.06	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 19/Jul/2013

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	2.75	40.56	128	88	125
Unit 6	2.56	53.61	135	51	130
Unit 7	2.80	25.70	145	90	140
Total	8.11	119.87			395
Bhusawal					
Unit 2	2.76	60.24	135	100	130
Unit 3	2.87	48.38	135	95	130
Unit 4	4.82	104.26	230	160	180
Unit 5	0.00	12.40	0	0	0
Total	10.45	225.26			440
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	0.00	0.00	0	0	0
Unit 5	0.00	0.00	0	0	0
Unit 6	0.00	0.00	0	0	0
Unit 7	1.76	1.84	151	0	150
Total	1.76	1.84			150
Chandrapur					
Unit 1	3.01	61.52	144	96	140
Unit 2	0.12	60.61	124	0	0
Unit 3	2.65	44.13	168	29	160
Unit 4	0.00	0.00	0	0	0
Unit 5	0.00	67.99	0	0	0
Unit 6	2.34	91.97	171	0	175
Unit 7	3.24	101.99	220	0	225
Total	11.36	428.21			700
Paras					
Unit 3	3.34	72.18	160	113	170
Unit 4	3.59	79.32	168	107	170
Total	6.93	151.50			340
Khaparkheda					
Unit 1	0.00	36.04	0	0	0
Unit 2	3.12	53.25	155	95	133
Unit 3	3.74	56.17	177	140	144
Unit 4	3.60	73.99	176	136	140
Unit 5	7.24	121.61	350	249	323
Total	17.70	341.06			740
Nasik					
Unit 3	4.16	78.87	190	155	200
Unit 4		25.26	0	0	0
Unit 5	4.22	65.32	192	167	200
Total	8.38	169.45			400
Uran					
All Units	10.37	185.44	457	334	440
Total	10.37	185.44			440
PENCH (MS)					
Pench (MS)	0.47	5.00	27	0	
Total	0.47	5.00			
Koyna					
Stage 1-2	6.74	44.00	585	40	600
Stage 4	8.24	26.98	747	0	250
Stage 3	4.27	32.85	240	0	240
Kovna 12&4 Total	14.98	70.98			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	19.24	103.83			1090
Hydro					
KDPH	0.84	3.08	36	35	35
VTRNA	0.08	1.68	50	0	61
TILLARI	0.18	4.04	60	0	60
BHTGR/VEER	0.10	1.33	5	4	2
BHIRA T.R.	0.50	8.98	82	0	80
RNGR+BHTSA	0.06	0.42	3	2	2
BHANDARDRA	0.63	2.65	29	12	0
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	0.64	9.34	27	26	27
GHATGHAR	1.70	19.20	250	0	0
Total	4.73	50.73			267
Wind					
MalharPeth	1.20	22.66			
Vankuswadi	2.26	36.88			
ATIT	0.32	7.10			
Kale	0.83	13.29			
Satara	8.87	132.96			
Shirala	0.74	12.53			
K Mahankal	0.09	5.05			
Supa	0.36	5.06			
Vita	2.90	54.56			
Dondaicha	8.30	127.54			
Sakri	1.29	19.61			
Nandurbar	0.80	12.15			
Khandke	1.29	21.14			
Khaparale	1.42	21.12			
Total	30.67	491.66			
CPP					
JSW JAIGAD	23.36	393.42	1061	918	951
WARDHA	5.44	139.92	344	55	345
Adani	23.97	445.82	1220	840	1234
Other CPPs	8.19	154.50			245
Total	60.96	1133.66			2775
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	8.58	173.34	496	314	500
Trombay 6	3.54	67.70	150	124	500
Trombay 7A	2.96	55.91	125	121	120
Trombay 7B	1.63	30.87	69	67	60
Trombay 8	4.85	97.83	243	181	250
TATA Hydro	6.60	95.81	387	72	447
Total	28.17	521.46			1877
REL					
1&2	10.25	211.34	526	401	500
Total	10.25	211.34			500
Cent Sect					
Share					3002
Total					3002

MS PG CL	Thermal	64.70	1437.20			3165
	Thml+Gas	75.07	1622.64			3605
	Hydro	23.98	154.56			1357
	Total	99.05	1777.20			4962
State Total		229.57	3718.48			13116

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 19/Jul/2013

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	LOAD SHEDDI NG	MSEDCL DEMAND WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS													
1	2973	338	456	3767	1627	2373	2311	2442	-381	-521	9714	78	9792	1845	11637	50.00
2	2793	244	452	3489	1453	2349	2242	2619	-375	-361	9575	51	9626	1685	11311	49.94
3	2788	154	450	3392	1544	2370	2242	2593	-375	-296	9630	51	9681	1611	11292	50.03
4	2838	154	450	3442	1428	2343	2242	2704	-375	-269	9655	51	9706	1583	11289	50.05
5	2758	154	448	3360	1404	2338	2242	2878	-375	-285	9706	51	9757	1600	11357	50.09
6	2899	499	450	3848	1517	2389	2242	2835	-434	-391	10225	52	10277	1706	11983	50.11
7	2865	903	449	4217	1541	2786	2223	2588	-449	-504	10655	52	10707	1827	12534	50.17
8	2872	770	453	4095	1517	2865	2227	2619	-449	-552	10554	52	10606	1998	12604	50.15
9	2902	903	445	4250	1536	2748	2448	2975	-498	-697	10839	51	10890	2289	13179	50.02
10	2944	1302	449	4695	1417	2633	2597	3026	-596	-974	10824	51	10875	2609	13484	50.05
11	2933	1109	449	4491	1367	2641	2798	2925	-809	-1116	10335	52	10387	2826	13213	50.15
12	2902	1247	443	4592	1275	2462	2554	2837	-888	-1065	10128	53	10181	2860	13041	50.03
13	2856	1631	448	4935	1106	2477	2307	2270	-844	-1040	9758	105	9863	2822	12685	50.06
14	2955	1053	451	4459	1244	2472	2183	2079	-731	-1040	9217	55	9272	2693	11965	50.12
15	2868	1039	449	4356	1249	2525	2482	2192	-746	-1081	9264	54	9318	2709	12027	50.02
16	2648	1235	447	4330	1222	2403	2449	2242	-694	-1057	9163	54	9217	2694	11911	50.05
17	2445	1711	457	4613	1381	2239	2238	2362	-540	-1039	9574	54	9628	2679	12307	50.05
18	2388	1756	453	4597	1158	2539	2197	2139	-464	-990	9456	55	9511	2629	12140	50.05
19	2366	1729	453	4548	1217	2711	2313	2386	-486	-793	10069	55	10124	2581	12705	50.03
20	2350	1565	413	4328	1041	2670	2954	3127	-570	-575	10614	55	10669	2536	13205	49.95
21	2304	1493	348	4145	979	2657	3421	3368	-578	-508	10668	54	10722	2481	13203	49.92
22	2362	1406	334	4102	751	2681	3307	3147	-580	-408	10283	54	10337	2323	12660	50.05
23	2339	1092	344	3775	801	2673	3019	2898	-552	-350	9823	54	9877	2214	12091	50.06
24	2353	490	377	3220	897	2620	3124	3168	-483	-417	9513	53	9566	1947	11513	50.19
MUs	64.70	23.98	10.37	99.05	30.67	60.96	60.36	64.42	-13.27	-16.33	239.24	1.35	240.59	54.75	295.34	50.06

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 19/Jul/2013

Position as on 6.30 Hrs of 20/Jul/2013

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Parli Unit 4	210	28/11/2012	02.37		Continued.	water shortage.	
Cent_Sect Tarapur 2	160	31/12/2012	17.05		Continued.	Refuelling work	
Parli Unit 6	250	25/01/2013	19.49		Continued.	Water Shortage/AOH from 06.03.2013	
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Parli Unit 5	210	14/02/2013	22.45		Continued.	Water Shortage	
Cent_Sect NTPC(V-10)	500	06/06/2013	00.01		Continued.	A/OH.	
Chandrapur Unit 4	210	15/06/2013	13.33		Continued.	Annual Overhaul	
Nasik Unit 4	210	07/07/2013	02.00		Continued.	C.O.H.	
Chandrapur Unit 5	500	14/07/2013	00.01		Continued.	Annual Overhaul	
FORCED OUTAGE							
Dabhol 3B	230	28/05/2013	21.58		Continued.	Gas shortage.	
Dabhol 1B	230	28/05/2013	22.02		Continued.	Gas shortage.	
Koyna Unit 11	80	04/06/2013	13.25		Continued.	Rotar Fault.	
Dabhol 3A	230	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 3X	290	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 2A	230	06/06/2013	09.10		Continued.	Gas Shortage	
CPP WPCL U-4	135	12/06/2013	03.27		Continued.	Turbine Balancing.	
Dabhol 1X	290	27/06/2013	21.46		Continued.	Gas Shortage	
Dabhol 1A	230	27/06/2013	21.47		Continued.	Gas Shortage	
Bhusawal Unit 5	500	03/07/2013	23.40		Continued.	ESP Problem.	
Uran Unit 6	108	12/07/2013	16.38		Continued.	Gas Shortage.	
Khaparkheda Unit 1	210	13/07/2013	18.10	20/07/2013	01.11	Furnace Pressure High	
Dabhol 2X	290	15/07/2013	15.09		Continued.	Gas Shortage	
Dabhol 2B	230	15/07/2013	15.10		Continued.	Gas Shortage	
CPP Adani U-2	660	15/07/2013	22.24		Continued.	Boiler Tube Leakage	
CPP VIPL	300	17/07/2013	12.03		Continued.	Turbine.	
Chandrapur Unit 2	210	19/07/2013	00.50		Continued.	Furnace Draft High.	
Chandrapur Unit 6	500	19/07/2013	14.49		Continued.	UAT Problem.	
Chandrapur Unit 7	500	19/07/2013	15.49		Continued.	CEP Problem.	
CPP WPCL U-1	135	19/07/2013	16.17		Continued.	Wet coal problem.	
Parli Unit 7	250	19/07/2013	16.40	19/07/2013	21.16	Gen.Prot.	
CPP WPCL U-3	135	19/07/2013	19.49		Continued.	Flame Failure.	
Uran Unit 5	108	19/07/2013	19.56	19/07/2013	22.19	Damper Problem.	

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 19/Jul/2013

Position as on 6.30 Hrs of 20/Jul/2013

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
Uran Unit A0	120	19/07/2013	19.59	20/07/2013	01.00	Damper Problem.	
Tata Trombay 6	500	19/07/2013	23.54		Continued.	Economic shut down.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 19/Jul/2013

Position as on 6.30 Hrs of 20/Jul/2013

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Chandrapur-Bhadravati-II	18/07/2013	12.29		Continued.	To Remove Bird Nest @ Rfc.
Akola - Wardha - II	19/07/2013	11.45	20/07/2013	06.14	Q.M.Work
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Nasik-Navsari-I	19/07/2013	10.01		Continued.	Bay Automation Work.(2Days)
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Wardha - Seoni - I	01/07/2013	08.35		Continued.	Over Voltage
Parli - Solapur (PGCIL) - I	11/07/2013	18.07		Continued.	Over Voltage.
Kolhapur-Solapur(PGCIL)-I	17/07/2013	10.36		Continued.	Over Voltage.
Parli (PGCIL)-Bhadravati-II	17/07/2013	21.02		Continued.	Over Voltage.
Solapur-Solapur(PGCIL)	18/07/2013	16.11	19/07/2013	07:02	Over Voltage.
Dhule-S'Sarovar I	18/07/2013	22.23	19/07/2013	18.28	Over Voltage.
Solapur-Solapur(PGCIL)	19/07/2013	12.55	20/07/2013	06.39	Over Voltage.
Dhule-S'Sarovar I	20/07/2013	01.42		Continued.	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Koradi-Satpur	14/06/2013	02.02		Continued.	Over Voltage.(RFC 24.06.13, 18.40Hrs)
Kolhapur - Mapusa - II	13/07/2013	03.30		Continued.	Over Voltage.
Karad - Solapur (PGCIL)	18/07/2013	03.00		Continued.	Over Voltage.
Akola - Wardha - I	18/07/2013	13.04	19/07/2013	06.55	Over Voltage.
Parli-Parli (PGCIL) I	19/07/2013	00.56	19/07/2013	01.39	Over Voltage.
Parli (PG)-Bhadravati I	19/07/2013	14.01	19/07/2013	15.51	Over Voltage.
Chandrapur - Bhadravati - IV	19/07/2013	15.56		Continued.	Over Voltage.
Parli (PG)-Bhadravati I	19/07/2013	16.55		Continued.	Over Voltage.
Kolhapur-Solapur (PG) II	20/07/2013	04.00	20/07/2013	06.00	Over Voltage.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV 500 MVA ICT-I @ Deepnagar	07/06/2013	17.03		Continued.	ICT charged through Tie Bay due to higher Tan Delta Values of HV side R Phase Bus-II CT
Dabhol-Nagothane - II	09/07/2013	12.08		Continued.	Taking A/R in to service at N'thane end(Ready for Charging 19.48Hrs)
400/220KV 500MVA ICT II at Kalwa	19/07/2013	10.31	19/07/2013	12.57	CTR Work
Padghe-BBLSR-I	19/07/2013	11.46	19/07/2013	15.33	E/W Tighting work.
400/220KV 315MVA ICT-II @ Aurangabad.	19/07/2013	13.49		Continued.	CTR Fire extinguisher system control panel testing work.
Koradi - Kaparkheda	19/07/2013	15.27	19/07/2013	17.55	Installation of AREVA make MICOM P 923 Numerical relay for O/V.
400/220 KV 600 MVA ICT - IV @ Padgha	19/07/2013	15.39	19/07/2013	18.30	CTR testing work.
400/220 KV 315 MVA ICT - I @ Aurangabad	19/07/2013	16.40	19/07/2013	17.06	CTR testing work.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Main CB of 220/100kV 200 MVA ICTIII @ Padgha	22/05/2013	10.46		Continued.	Repl.of A and B bus isolator.ICT on TBC.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 19/Jul/2013

Position as on 6.30 Hrs of 20/Jul/2013

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Ahmadnagar - Pathardi	18/07/2013	08.49		Continued.	Stringing of 132KV Aranvihra-Pathardi Line (Wind).
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/220 KV 100 MVA Spare Unit @ Koradi	12/07/2012	07.11		Continued.	Main Buchholz prot.operated
Karad - Newkoyna - I	23/06/2013	16.36		Continued.	Over Voltage
Dabhol - New Koyna - I	30/06/2013	10.42		Continued.	Over Voltage.
Karad - Kolhapur - I	05/07/2013	17.10		Continued.	Over Voltage.
Bhusawal- Aurangabad	11/07/2013	13.28		Continued.	Over Voltage.
Karad - Kolhapur - II	11/07/2013	21.40		Continued.	Over Voltage.
Deepnagar-Aurangabad-I	12/07/2013	11.21		Continued.	Over Voltage.
Chandrapur - Parli - III	13/07/2013	18.05	19/07/2013	08.53	Over Voltage
Lonikand- Koyna Stage IV	18/07/2013	23.38	19/07/2013	07.43	Over Voltage.
Lonikand- Koyna Stage IV	19/07/2013	23.24		Continued.	Over Voltage.
Dhule - Babaleshwar - II	20/07/2013	02.29		Continued.	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
400/11.5KV 90 MVA STN T/F III @ 400KV C'PUR	25/09/2012	15.38		Continued.	Diff.prot.operated Declared Faulty
Koradi-Khaparkheda-I	15/07/2013	02.31		Continued.	Over Voltage
Akola - Bhusawal	18/07/2013	13.04	20/07/2013	05.55	Over Voltage.
Parli-Lonikand - II	19/07/2013	00.56	19/07/2013	08.22	Over Voltage.
C'pur-Parli II	19/07/2013	16.55	20/07/2013	06.09	Over Voltage.
Chandrapur - Parli - I	19/07/2013	16.57	19/07/2013	17.40	Over Voltage.
Chandrapur - Khaparkheda	19/07/2013	16.57	19/07/2013	19.01	Over Voltage.
Chandrapur - Parli - III	19/07/2013	16.57		Continued.	Over Voltage.
Lonikand - Parli - II	19/07/2013	16.57	19/07/2013	19.40	Over Voltage.
Karad-Jaigad I	20/07/2013	02.08		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type TRIPPED		
220/100 KV,200MVA ICT - I at Padgha	07/06/2013	17.48		Continued.	Diff.Protection
220/66KV 50 MVA ICT- II @ Warora	19/07/2013	15.15	19/07/2013	15.41	HV and LV Back up relay optd.
Ambazari - Abhijeet	19/07/2013	19.29		Continued.	Rain Water Entered in SwitchYard & C/R.
Abhijeet - Wardha ckt - II	19/07/2013	19.29		Continued.	Rain Water Entered in SwitchYard & C/R.
Butibori-Abhijeet ckt.	19/07/2013	19.29		Continued.	Rain Water Entered in SwitchYard & C/R.
Abhijeet-Wardha-I	19/07/2013	19.29		Continued.	Rain Water Entered in SwitchYard & C/R.
Kolhapur - Mumewadi	20/07/2013	06.08	20/07/2013	06.17	Dist.Prot.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 20/Jul/2013

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	100
Unit 6	210	120
Unit 7	210	110
	620	330
Bhusawal		
Unit 2	210	130
Unit 3	210	125
Unit 4	500	215
Unit 5	500	
	1420	470
Parli		
Unit 3	210	0
Unit 4	210	0
Unit 5	210	0
Unit 6	250	0
Unit 7	250	155
	1130	155
Chandrapur		
Unit 1	210	120
Unit 2	210	0
Unit 3	210	100
Unit 4	210	0
Unit 5	500	0
Unit 6	500	0
Unit 7	500	0
	2340	220
Paras		
Unit 3	250	160
Unit 4	250	160
	500	320
Khaparkheda		
Unit 1	210	88
Unit 2	210	132
Unit 3	210	170
Unit 4	210	141
Unit 5	500	217
	1340	748
Nasik		
Unit 3	210	200
Unit 4	210	0
Unit 5	210	200
	630	400
Uran		
All Units	852	440
	852	440
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	240
	1920	1090
Hydro		
KDPH	40	35
VTRNA	60	61

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	60
BHTGR/VEER	21	2
BHIRA T.R.	80	80
RNGR+BHTSA	20	2
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	0
GHATGHAR	250	0
	611	240
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	951
WARDHA	405	345
Adani	1320	1234
Other CPPs	300	225
	3225	2755
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	0
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1377
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	3261
	3455	3261