



***Maharashtra State Electricity Transmission  
Company Ltd.***

**State Load Dispatch Center,  
Airoli**

**Daily system Report**

**for**

**19/Aug/2011**

**State Load Dispatch Center, Airoli (MSETCL)**  
**Daily system Report for 19/Aug/2011 FRIDAY**

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	75.035	1388.288	1) Madhya Pradesh	52.390	916.252
2) Hydro	14.265	288.763	2) Gujrat	47.047	787.385
3) Gas	14.442	214.955	3) Goa	-5.777	-108.928
<b>Total MSGENCO</b>	<b>103.742</b>	<b>1892.006</b>	4) TAPS 1&2 (Inj.)	7.823	148.443
<b>B) OTHERS</b>			5) Pench (Excess)	-0.096	-4.303
1) RGPPL Gas	39.268	717.886	<b># Total Cent. Sector</b>	<b>101.387</b>	<b>1738.849</b>
2) Wind Generation	7.949	403.870	<b>F) Other Exchanges</b>		
3) CPP	23.629	415.873	1) With TPCL (Excess)	-10.500	-246.227
4) PENCH (MS)	0.096	5.889	<b>G) Bilateral Power *</b>		
<b>C) TPCL &amp; REL</b>			1) MSEDCL Bilateral	32.231	406.661
1) TPCL Thermal	25.372	428.223	Include PX	13.244	84.747
2) TPCL Hydro	5.279	98.449	2) MUMBAI Bilateral	12.972	246.853
<b>TOTAL TPCL</b>	<b>30.651</b>	<b>526.672</b>	Include PX	0.377	2.612
3) REL Thermal	12.604	220.670	3) MUMBAI Schedule	12.972	250.064
<b>D) STATE</b>			<b>H) ENERGY CATERED (MUs)</b>		
1) Thermal (A1+C1+C3)	113.011	2037.181	1) MSEDCL	265.571	4928.146
2) Hydro (A2+B3+C2)	19.640	393.101	2) TPCL	35.707	659.084
3) Gas (A3+B1)	53.710	932.841	3) REL	18.047	334.464
4) Wind (B2)	7.949	403.870	<b>TOTAL STATE</b>	<b>319.325</b>	<b>5921.694</b>
5) CPP (B3)	23.629	415.873			
<b>TOTAL STATE</b>	<b>217.939</b>	<b>4182.866</b>			

**DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)**

PARTICULARS	A. Morning Peak at 11 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 3 Hrs
MSGENCO Thermal	3102	3111	3105
MSGENCO Hydro	698	2112	165
MSGENCO Gas	602	611	604
<b>MSGENCO Total Generation</b>	<b>4402</b>	<b>5834</b>	<b>3874</b>
Central Sector Receipt	4749	3452	3860
RGPPL	1645	1617	1649
WIND	315	361	175
CPP	999	1085	897
Exchange with Mumbai	-604	-559	-262
<b>MSEDCL DEMAND MET</b>	<b>11506</b>	<b>11790</b>	<b>10193</b>
Load Shedding (LS)	216	0	0
<b>MSEDCL DEMAND (INCL. LS)</b>	<b>11722</b>	<b>11790</b>	<b>10193</b>
TPCL GENERATION	1559	1527	816
REL GENERATION	524	525	524
<b>TPCL+REL DEMAND</b>	<b>2687</b>	<b>2611</b>	<b>1602</b>
<b>STATE DEMAND MET</b>	<b>14193</b>	<b>14401</b>	<b>11795</b>
Load Management (LM)	1299	2446	1220
<b>Total Load Relief (LS+LM)</b>	<b>1515</b>	<b>2446</b>	<b>1220</b>
<b>UNRESTRICTED STATE DEMAND</b>	<b>15708</b>	<b>16847</b>	<b>13015</b>
Frequency (Hz)	49.82	49.62	49.96

**FREQUENCY PARTICULARS**

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
<b>50.28 Hz at 08.17 Hrs</b>	<b>49.04 Hz at 19.13 Hrs</b>	<b>49.85</b>	<b>.35 % of Time(min)</b>

\* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

# State Load Dispatch Center, Airoli (MSETCL)

## Daily and Progressive Generation, Maximum, Minimum, OLC Details for 19/Aug/2011

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
<b>Koradi</b>					
Unit 5	3.14	57.65	153	115	145
Unit 6	3.51	43.43	170	115	155
Unit 7	3.56	59.58	165	125	150
	<b>10.22</b>	<b>160.65</b>			<b>450</b>
<b>Bhusawal</b>					
Unit 2	2.10	52.28	130	0	100
Unit 3	3.17	43.38	160	120	140
Unit 4	0.00	0.00	0	0	
	<b>5.28</b>	<b>95.66</b>			<b>240</b>
<b>Parli</b>					
Unit 3	0.00	3.78	0	0	0
Unit 4	2.61	49.40	129	95	110
Unit 5	2.63	20.04	120	89	120
Unit 6	1.34	39.55	141	0	0
Unit 7	3.55	53.01	205	108	110
	<b>10.14</b>	<b>165.78</b>			<b>340</b>
<b>Chandrapur</b>					
Unit 1	3.53	55.31	155	140	150
Unit 2	3.00	50.55	132	116	130
Unit 3	3.03	52.92	150	95	150
Unit 4	0.00	53.08	0	0	0
Unit 5	8.10	148.95	430	265	380
Unit 6	6.38	80.35	400	200	380
Unit 7	0.00	0.00	0	0	0
	<b>24.03</b>	<b>441.16</b>			<b>1190</b>
<b>Paras</b>					
Unit 3	1.65	53.20	125	0	90
Unit 4	2.55	53.37	131	72	100
	<b>4.21</b>	<b>106.57</b>			<b>190</b>
<b>Khaparkheda</b>					
Unit 1	3.64	73.25	160	130	170
Unit 2	3.73	72.20	164	145	170
Unit 3	3.67	74.68	164	90	180
Unit 4	3.75	68.22	162	148	180
Unit 5	0.00	2.37	0	0	
	<b>14.79</b>	<b>290.73</b>			<b>700</b>
<b>Nasik</b>					
Unit 1	0.00	0.00	0	0	
Unit 2	0.00	0.00	0	0	
Unit 3	0.00	0.00	0	0	
Unit 4	2.97	61.97	157	9	142
Unit 5	3.40	65.76	151	122	142
	<b>6.37</b>	<b>127.73</b>			<b>284</b>
<b>Uran</b>					
All Units	14.44	214.96	614	574	580
	<b>14.44</b>	<b>214.96</b>			<b>580</b>
<b>Dabhol</b>					
RGPPL	39.27	717.89	1657	1617	1550
	<b>39.27</b>	<b>717.89</b>			<b>1550</b>
<b>Koyna</b>					
Stage 1-2	3.74	63.06	520	40	600
Stage 4	4.46	93.40	1063	0	250
Stage 3	1.82	45.02	320	0	320
	<b>10.02</b>	<b>201.48</b>			<b>1170</b>
<b>Koyna 12&amp;4 Total</b>	<b>8.20</b>	<b>156.46</b>			<b>850</b>

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
<b>Hydro</b>					
KDPH	0.92	17.00	39	38	36
VTRNA	0.00	1.84	0	0	0
TILLARI	0.76	14.36	60	0	60
BHTGR/VEER	0.02	3.34	1	1	8
BHIRA T.R.	0.46	8.87	82	0	80
RNGR+BHTSA	0.03	1.00	2	1	2
BHANDARDRA	0.67	9.60	28	28	28
ELDARY	0.00	0.00	0	0	0
SMLHY_PTN	1.38	24.19	65	55	10
GHATGHAR	0.00	7.08	0	0	0
	<b>4.25</b>	<b>87.28</b>			<b>224</b>
<b>PENCH (MS)</b>					
Pench (MS)	0.10	5.89	47	0	
	<b>0.10</b>	<b>5.89</b>			
<b>Wind</b>					
MalharPeth	0.50	23.54			
Vankuswadi	0.67	37.89			
ATIT	0.25	8.08			
Kale	0.20	11.93			
Satara	0.51	48.44			
Shirala	0.19	13.19			
K Mahankal	0.21	18.91			
Supa	0.06	5.82			
Vita	0.88	56.80			
Dondaicha	3.20	107.63			
Sakri	0.44	18.66			
Nandurbar	0.40	10.78			
Khandke	0.37	24.52			
Khaparale	0.08	17.67			
	<b>7.95</b>	<b>403.87</b>			
<b>CPP</b>					
JSW_JAIGAD	14.41	243.51	746	492	550
WARDHA	6.26	116.04	272	249	260
Other CPPs	2.95	56.32			
	<b>23.63</b>	<b>415.87</b>			<b>810</b>
<b>Tata</b>					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	11.31	215.23	490	325	490
Trombay 6	5.48	118.78	405	155	500
Trombay 7A	2.72	52.35	122	89	120
Trombay 7B	1.52	28.97	66	56	60
Trombay 8	4.34	12.89	212	147	250
TATA Hydro	5.28	98.45	387	0	447
	<b>30.65</b>	<b>526.67</b>			<b>1867</b>
<b>REL</b>					
1&2	12.60	220.67	526	524	500
	<b>12.60</b>	<b>220.67</b>			<b>500</b>
<b>Cent Sect</b>					
Share					3901
					<b>3901</b>

MS PG CL	Thermal	75.04	1388.29		3394
	Thml+Gas	89.48	1603.24		3974
	Hydro	14.26	288.76		1394
	Total	103.74	1892.01		5368
<b>State Total</b>		<b>217.94</b>	<b>4182.87</b>		<b>13996</b>

# State Load Dispatch Center, Airoli (MSETCL)

Hourly Load Data As on 19/Aug/2011

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP	CS SHARE	CS RECP	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	# LOAD RELEIF (LS+LM)	MSEDCL DEMAN D WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS+LM	FREQ. (Hz)
	THM	HY	GAS														
1	3109	180	602	3891	1651	263	914	3829	4165	-491	-309	10575	1682	10575	1837	14094	49.99
2	3139	165	602	3906	1648	238	869	3756	3809	-382	-320	10150	1601	10150	1686	13437	49.93
3	3105	165	604	3874	1649	175	897	3705	3860	-329	-262	10193	1220	10193	1602	13015	49.96
4	3100	170	593	3863	1641	202	875	3680	3954	-302	-129	10406	1186	10406	1557	13149	49.85
5	3200	165	609	3974	1647	195	888	3717	3945	-302	-74	10575	1191	10575	1561	13327	49.98
6	3265	180	604	4049	1650	224	886	4089	4251	-345	-113	10947	1303	10947	1621	13871	49.90
7	3190	164	614	3968	1653	205	887	3964	4608	-417	-192	11129	1420	11249	1698	14247	50.02
8	3207	388	608	4203	1647	271	962	3964	4767	-427	-313	11537	1508	11745	1855	14900	50.00
9	3181	455	598	4234	1657	474	1003	3995	4582	-482	-392	11558	1473	11731	2144	15175	50.00
10	3219	596	601	4416	1653	406	998	4172	4664	-641	-599	11538	1530	11736	2463	15531	49.92
11	3102	698	602	4402	1645	315	999	4163	4749	-641	-604	11506	1515	11722	2687	15708	49.82
12	3115	948	604	4667	1627	269	1007	4098	4302	-641	-584	11288	1466	11494	2776	15530	49.63
13	3049	700	606	4355	1625	286	1001	4036	4442	-641	-573	11136	1452	11333	2744	15332	49.73
14	3017	504	596	4117	1635	482	1002	4082	4613	-641	-597	11252	1441	11438	2649	15342	49.89
15	3110	373	574	4057	1626	669	995	4124	4295	-641	-602	11040	1449	11227	2647	15136	49.79
16	3162	306	602	4070	1624	619	1019	4156	4593	-641	-610	11315	1436	11498	2662	15413	49.88
17	3149	308	602	4059	1623	577	1046	4074	4645	-641	-601	11349	1441	11491	2635	15425	49.83
18	3041	248	602	3891	1621	449	1058	4074	4394	-641	-593	10820	1529	10862	2582	14931	49.90
19	3102	867	596	4565	1618	376	1050	3657	3967	-559	-516	11060	2214	11060	2534	15808	49.73
20	3111	2112	611	5834	1617	361	1085	3683	3452	-617	-559	11790	2446	11790	2611	16847	49.62
21	3089	1750	596	5435	1625	331	1137	3784	3752	-676	-552	11773	2457	11773	2521	16751	49.70
22	3064	1534	602	5200	1627	227	1072	3816	3580	-676	-481	11272	2457	11272	2358	16087	49.73
23	3077	848	606	4531	1627	175	984	3761	3931	-647	-493	10759	2457	10759	2227	15443	49.74
24	3132	441	608	4181	1632	160	995	3665	4067	-555	-432	10603	2153	10603	2098	14854	49.89
<b>MUs</b>	<b>75.04</b>	<b>14.26</b>	<b>14.44</b>	<b>103.74</b>	<b>39.27</b>	<b>7.95</b>	<b>23.63</b>	<b>94.04</b>	<b>101.39</b>	<b>-12.97</b>	<b>-10.50</b>	<b>265.57</b>	<b>40.03</b>	<b>267.63</b>	<b>53.75</b>	<b>359.35</b>	<b>49.85</b>

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

**State Load Dispatch Center, Airoli (MSETCL)**  
**Details of Generating Unit Outages/Trippings for 19/Aug/2011**

Position as on 6.30 Hrs of 20/Aug/2011

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
<b>PLANNED OUTAGE</b>							
Dabhol 1A	230	20/05/2011	13.22		Continued.	Rotor replacement.	21/08/2011
Chandrapur Unit 7	500	29/06/2011	21:40		Continued.	COH	21/08/2011
Nasik Unit 3	210	23/07/2011	01.55		Continued.	Annual Overhaul.	21/08/2011
Chandrapur Unit 4	210	16/08/2011	00.04		Continued.	Annual Overhaul.	10/09/2011
Paras Unit 3	250	19/08/2011	16.33		Continued.	Annual Overhaul.	
Tata Trombay 7B	60	20/08/2011	00.45		Continued.	Gas Path Inspection	26/08/2011
Tata Trombay 7A	120	20/08/2011	01.45		Continued.	Gas Path Inspection	26/08/2011
<b>FORCED OUTAGE</b>							
Parli Unit 3	210	02/08/2011	12.43		Continued.	Due to wet coal.	21/08/2011
Khaparkheda Unit 5	500	05/08/2011	09.32		Continued.	H.P.Pump problem	
CPP JSW (J) U1	300	08/08/2011	10.30	19/08/2011	14.17	Bearing Vibration High.	
Cent_Sect NTPC(V-3)	210	13/08/2011	21.29	19/08/2011	16.59	Wet Coal	
Bhusawal Unit 2	210	18/08/2011	11.14	19/08/2011	04.25	Condenser vaccum not maintained.	
Nasik Unit 4	210	18/08/2011	18.35	19/08/2011	00.40	Low bunkering.	
CPP WPCL U-1	135	19/08/2011	00.48		Continued.	Maintenance work.	20/08/2011
Parli Unit 6	250	19/08/2011	02.24	19/08/2011	12.45	High Furnance Pressure	
Cent_Sect Sipat-4	500	19/08/2011	05.44		Continued.	Boiler tube leakage.	21/08/2011
Cent_Sect NTPC(K-7)	500	19/08/2011	10.48	19/08/2011	12.31	Loading System Problem	
CPP JSW (J) U1	300	19/08/2011	21.43		Continued.	Condensor Tube Leakage	
Khaparkheda Unit 1	210	20/08/2011	00.17		Continued.	Flame Failure	
Parli Unit 6	250	20/08/2011	03.30		Continued.	Wet Coal Problem	
Parli Unit 7	250	20/08/2011	06.32		Continued.	Gen.Protection	

**State Load Dispatch Center,Airoli (MSETCL)**  
**Details of Line outages/Trippings for 19/Aug/2011**

Position as on 6.30 Hrs of 20/Aug/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
<b>InterState</b>					
<b>Voltage Level : 400KV</b>			<b>Outage Type HAND TRIPPED</b>		
Lamboti - Solapur (PGCIL)	19/08/2011	13.38	20/08/2011	05.50	Replacement of B phase CVT
Kolhapur - Mapusa - II	19/08/2011	18.22		Continued.	Over Voltage
Wardha - Akola - I	19/08/2011	23.33		Continued.	Over Voltage
<b>Voltage Level : 220KV</b>			<b>Outage Type TRIPPED</b>		
Kalmeshwar - Pandurna	19/08/2011	12.35	19/08/2011	13.24	Distance Protection
<b>IntraState</b>					
<b>Voltage Level : 500KV</b>			<b>Outage Type PLANNED OUTAGE</b>		
Chandrapur-Padaghe Pole - II	08/08/2011	09.17		Continued.	Annual Maintenance Work of All Equipment in AC/DC Yard upto 20.8.11.
Chandrapur - Padgha Pole -I	18/08/2011	09.40	20/08/2011	05.03	Annual Maintenance work.
<b>Voltage Level : 400KV</b>			<b>Outage Type PLANNED OUTAGE</b>		
Chandrapur - HVDC A/C Bay - II	08/08/2011	17.21		Continued.	Annual Maint.Work,upto 19.08.11.
Chandrapur HVDC 400KV A/C Bay-I	18/08/2011	09.51	19/08/2011	20.41	Maintenance work.
400/220/33KV,500 MVA ICT-I At Kalwa	19/08/2011	10.30	19/08/2011	20.01	To attend Oil Leakage
Main Bus-I Bus Coupler at Nagothane	19/08/2011	13.28	19/08/2011	18.46	Jumpering Work
400/220 KV315 MVA ICT-I @ BBLR	19/08/2011	23.35		Continued.	Oil Filtration work
<b>Voltage Level : 220KV</b>			<b>Outage Type PLANNED OUTAGE</b>		
Babaleshwar - Chalisgaon	15/12/2010	13.42		Continued.	Conversion of S/C to D/C(8 MonthOutage)
220/132KV,100 MVA ICT-III at Girwali.	21/06/2011	10.44		Continued.	Augmentation of ICT by new 200 MVA ICT.upto 25.08.2011.
220/132 KV 100 MVA ICT-I @ Chikhli.	30/07/2011	11.45		Continued.	Replacement by 200 MVA ICT.Up to 20.08.2011.
220/132 KV 250 MVA ICT at Ambazari	05/08/2011	10.41		Continued.	ICT is to be replaced by 200 MVA ICT Upto 20.8.11.
Kanhan - Bhandara - I	16/08/2011	09.23		Continued.	Tower height extension work up to 24.08.2011.
Khaparkheda - Kanhan - I	16/08/2011	09.36		Continued.	Tower height extension work up to 24.08.2011.
Jejuri-Jejuri-II	18/08/2011	09.30	19/08/2011	20.05	Disconnection of 29C and 29D isolator.
Nerul -Sonkhar	19/08/2011	09.18	19/08/2011	20.25	To attend Hot Spot
Kalwa-Colourchem	19/08/2011	09.42	19/08/2011	21.42	Commissioning A/R Relay
Pedambe - Tambati	19/08/2011	10.15	19/08/2011	16.30	R.M.Work
Ghatghar - Washala	19/08/2011	10.20	19/08/2011	17.25	Q.M.Work
220/132 KV 150 MVA T/F @ Boiser	19/08/2011	10.29	19/08/2011	12.39	LV Side Breaker Maint.work
Kalwa - Airoli - Knowledge Park.	19/08/2011	12.15	19/08/2011	13.25	Jumper NutBolt Tightening at Loc.No.407
Virur - Gadhchiroli	19/08/2011	14.30	19/08/2011	18.48	C/B O/H and Tan Delta of CT
<b>Voltage Level : 400KV</b>			<b>Outage Type FORCED OUTAGE</b>		
400/220 KV 315 MVA ICT - II @ Koradi.	18/08/2011	18.38	19/08/2011	10.13	29B Isolator problem(ICT LV side is on TBC)
<b>Voltage Level : 220KV</b>			<b>Outage Type FORCED OUTAGE</b>		

**State Load Dispatch Center,Airoli (MSETCL)**  
**Details of Line outages/Trippings for 19/Aug/2011**

Position as on 6.30 Hrs of 20/Aug/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
220/33KV 125 MVA T/F 4 at Ghodbandar	19/08/2011	01.30	19/08/2011	05.15	For attending chirping sound coming from 33KV cable termination box.
<b>Voltage Level : 400KV</b>		<b>Outage Type HAND TRIPPED</b>			
400/220KV,100 MVA Spare Unit at Korady	04/08/2011	16.28		Continued.	To attend buchholz alarm problem.
Bhusawal- Aurangabad	18/08/2011	21.55	19/08/2011	08.23	Over Voltage.
Karad - Kolhapur - II	18/08/2011	21.59	19/08/2011	07.58	Over Voltage.
Bhusawal- Aurangabad	19/08/2011	20.42		Continued.	Over Voltage
Karad - Kolhapur - I	19/08/2011	22.47		Continued.	Over Voltage
<b>Voltage Level : 220KV</b>		<b>Outage Type HAND TRIPPED</b>			
Chandrapur - Warora	03/07/2011	21.47		Continued.	To Control Wardha-Warora & Wardha-Hinganghat loading.
Babaleshwar - Bhenda	24/07/2011	08.30	19/08/2011	22.35	To Control Babaleshwar ICT Loading.
Padgha - Temghar - II	09/08/2011	10.12	19/08/2011	09.28	To control Padgha ICT load.
Padgha-Temghar I	09/08/2011	10.31	19/08/2011	09.32	To control Padgha ICT load.
Nasik-Bablsr - II	18/08/2011	10.57	19/08/2011	22.35	To control BBLSR ICT Loading.
Abhijeet-Wardha-I	19/08/2011	10.07	19/08/2011	12.21	Emergency outage at Koradi ICT-II
Abhijeet - Wardha ckt - II	19/08/2011	10.07	19/08/2011	12.51	Emergency outage at Koradi ICT-II
Khaparkheda-Ambazari - I	19/08/2011	19.39		Continued.	Hot Glow on B Phase WT at K'Kheda end
<b>Voltage Level : 400KV</b>		<b>Outage Type TRIPPED</b>			
400/220KV 105 MVA Spare ICT at Parly II	22/04/2011	13.50		Continued.	To Remove Trip Coil Assembly for Bus Coupler.
Padgha - Kalwa- I	19/08/2011	16.07	19/08/2011	16.19	Tripped Padgha end
<b>Voltage Level : 220KV</b>		<b>Outage Type TRIPPED</b>			
220/100KV 200MVA ICT-III at Kalwa	03/04/2011	16.00		Continued.	Buchholz Trip,Diff.Prot.operated,PRV tripped( Failed).
220/6.6KV 40MVA Stn.T/F -IV at K'Kheda	16/08/2011	14.17	19/08/2011	12.29	Differential protection operated
Chandrapur-Sicom - I	19/08/2011	14.18	19/08/2011	14.50	Distance Protection
C'pur-Sicom-II	19/08/2011	14.18	19/08/2011	14.31	Tripped only Sicom end
<b>Voltage Level : 132KV</b>		<b>Outage Type TRIPPED</b>			
Khapri - Besa	19/08/2011	05.26	19/08/2011	18.51	R Phase LA and CT Burst
Tiwsa-Talegaon Ckt.	19/08/2011	06.27	19/08/2011	06.52	Distance Protection
Beed - Talegaon	19/08/2011	06.38	19/08/2011	07.00	Distance Protection
Kanhan - Mansar.	19/08/2011	17.36	19/08/2011	17.47	Distance Protection

# State Load Dispatch Center, Airoli (MSETCL)

## Details of On Line Capacity for 20/Aug/2011

Generating unit	Derated Capacity (MW)	OLC (MW)	Generating unit	Derated Capacity (MW)	OLC (MW)
<b>Koradi</b>			VTRNA	60	0
Unit 5	200	130	TILLARI	60	60
Unit 6	210	150	BHTGR/VEER	21	1
Unit 7	210	150	BHIRA T.R.	80	68
	<b>620</b>	<b>430</b>	RNGR+BHTSA	20	2
<b>Bhusawal</b>			BHANDARDRA	45	28
Unit 2	210	130	ELDARY	23	0
Unit 3	210	140	SMLHY_PTN	12	10
Unit 4	0		GHATGHAR	250	0
	<b>420</b>	<b>270</b>		<b>611</b>	<b>205</b>
<b>Parli</b>			<b>PENCH (MS)</b>		
Unit 3	210	0	Pench (MS)	53	
Unit 4	210	100		<b>53</b>	
Unit 5	210	110	<b>Wind</b>		
Unit 6	250	0	MalharPeth	0	
Unit 7	250	130	Vankuswadi	0	
	<b>1130</b>	<b>340</b>	ATIT	0	
<b>Chandrapur</b>			Kale	0	
Unit 1	210	150	Satara	0	
Unit 2	210	130	Shirala	0	
Unit 3	210	150	K Mahankal	0	
Unit 4	210	0	Supa	0	
Unit 5	500	380	Vita	0	
Unit 6	500	300	Dondaicha	0	
Unit 7	500	0	Sakri	0	
	<b>2340</b>	<b>1110</b>	Nandurbar	0	
<b>Paras</b>			Khandke	0	
Unit 3	250	0	Khaparale	0	
Unit 4	250	100		<b>0</b>	
	<b>500</b>	<b>100</b>	<b>CPP</b>		
<b>Khaparkheda</b>			JSW_JAIGAD	600	550
Unit 1	210	0	WARDHA	405	260
Unit 2	210	160	Other CPPs	0	
Unit 3	210	170		<b>1005</b>	<b>810</b>
Unit 4	210	170	<b>Tata</b>		
Unit 5	500		Trombay 4	150	0
	<b>1340</b>	<b>500</b>	Trombay 5	500	500
<b>Nasik</b>			Trombay 6	500	500
Unit 1	120		Trombay 7A	120	0
Unit 2	120		Trombay 7B	60	0
Unit 3	210	0	Trombay 8	250	250
Unit 4	210	142	TATA Hydro	444	447
Unit 5	210	142		<b>2024</b>	<b>1697</b>
	<b>870</b>	<b>284</b>	<b>REL</b>		
<b>Uran</b>			1&2	500	500
All Units	852	600		<b>500</b>	<b>500</b>
	<b>852</b>	<b>600</b>	<b>Cent Sect</b>		
<b>Dabhol</b>			Share	3455	3804
RGPPL	1940	1570		<b>3455</b>	<b>3804</b>
	<b>1940</b>	<b>1570</b>	<b>Koyna</b>		
Stage 1-2	600	600	Stage 1-2	600	600
Stage 4	1000	250	Stage 4	1000	250
Stage 3	320	320	Stage 3	320	320
	<b>1920</b>	<b>1170</b>	<b>Hydro</b>		
<b>KDPH</b>			KDPH	40	36