



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

19/Oct/2010

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 19/Oct/2010 TUESDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	96.235	1964.358	1) Madhya Pradesh	64.455	1238.896
2) Hydro	9.929	113.633	2) Gujrat	18.663	503.215
3) Gas	15.757	283.937	3) Goa	-6.027	-127.170
Total MSGENCO	121.921	2361.928	4) TAPS 1&2 (Inj.)	4.023	109.716
B) OTHERS			5) Pench (Excess)	-0.535	-13.278
1) RGPPL Gas	36.802	670.846	# Total Cent. Sector	80.579	1711.379
2) Wind Generation	1.611	75.709	F) Other Exchanges		
3) CPP / IPP	14.125	227.567	1) With TPCL (Excess)	-9.849	-241.640
4) PENCH (MS)	0.535	14.523	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	8.846	174.425
1) TPCL Thermal	28.918	540.568	Include PX	1.199	41.152
2) TPCL Hydro	4.513	32.229	2) MUMBAI Bilateral	12.227	257.571
TOTAL TPCL	33.431	572.797	Include PX	0.910	63.810
3) REL Thermal	12.507	224.451	3) MUMBAI Schedule	12.227	257.571
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	137.660	2729.377	1) MSEDCL	245.724	4820.312
2) Hydro (A2+B3+C2)	14.977	160.385	2) TPCL	37.044	687.567
3) Gas (A3+B1)	52.559	954.783	3) REL	18.740	351.232
4) Wind (B2)	1.611	75.709	TOTAL STATE	301.508	5859.111
5) CPP (B3)	14.125	227.567			
TOTAL STATE	220.932	4147.821			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	3893	4391	3867
MSGENCO Hydro	423	1142	85
MSGENCO Gas	655	670	677
MSGENCO Total Generation	4971	6203	4629
Central Sector Receipt	3892	3063	2918
RGPPL	1544	1546	1559
WIND	15	167	50
CPP / IPP	538	547	666
Exchange with TPCL	-629	-351	-160
MSEDCL DEMAND MET	10356	11202	9702
Load Shedding	2508	3092	913
MSEDCL DEMAND (INCL. LS)	12864	14294	10615
TPCL GENERATION	1710	1862	900
REL GENERATION	522	521	523
TPCL+REL DEMAND	2861	2734	1583
STATE DEMAND MET	13217	13936	11285
STATE DEMAND (INCL. LS)	15725	17028	12198
Frequency (Hz)	49.85	49.92	49.87
MSEDCL's Max Demand-Supply Gap (excluding UI, D.A.Power & Unsch.Hyd.Gen)			3352 MW At 13.00 Hrs
MSEDCL's Dem.-Supply Gap for day (excluding UI, D.A.Power & Unsch.Hyd.Gen)			55.31 MUs.

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49Hz
50.25 Hz at 10.06 Hrs	49.3 Hz at 14.34 Hrs	49.81	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 19/Oct/2010

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 1	1.49	20.82	71	53	65
Unit 2	1.46	26.31	72	35	60
Unit 3	1.31	27.07	65	31	65
Unit 4	0.00	0.00	0	0	0
Unit 5	2.98	63.09	135	98	130
Unit 6	2.88	50.16	150	90	130
Unit 7	2.66	58.02	130	75	120
	12.77	245.47			570
Bhusawal					
Unit 1	0.86	12.51	44	29	50
Unit 2	3.35	52.12	170	120	160
Unit 3	0.00	61.08	0	0	0
	4.22	125.70			210
Parli					
Unit 1	0.41	4.86	24	0	20
Unit 2	0.43	9.17	20	14	20
Unit 3	3.10	66.25	172	83	105
Unit 4	3.01	57.69	152	109	140
Unit 5	0.00	46.26	0	0	0
Unit 6	3.78	75.92	188	115	160
Unit 7	2.67	76.16	173	70	100
	13.39	336.30			545
Chandrapur					
Unit 1	2.63	48.52	152	63	75
Unit 2	2.27	55.48	141	0	80
Unit 3	2.92	59.80	148	88	120
Unit 4	3.60	61.52	180	100	160
Unit 5	5.43	133.72	280	190	225
Unit 6	5.79	152.93	300	200	200
Unit 7	6.48	132.77	360	215	225
	29.12	644.72			1085
Paras					
Unit 2	0.43	15.66	20	15	40
Unit 3	4.10	78.03	204	145	200
Unit 4	4.05	73.84	207	135	200
	8.59	167.54			440
Khaparkheda					
Unit 1	4.75	88.89	210	185	200
Unit 2	4.16	19.78	194	163	170
Unit 3	4.62	84.38	202	168	195
Unit 4	3.97	64.49	170	159	175
	17.50	257.54			740
Nasik					
Unit 1	1.84	28.55	95	58	85
Unit 2	0.00	14.50	0	0	0
Unit 3	4.44	72.74	200	165	180
Unit 4	0.00	0.00	0	0	0
Unit 5	4.37	71.30	205	144	180
	10.66	187.09			445
Koyna					
Stage 1-2	5.42	51.24	565	40	600
Stage 4	0.00	0.00	0	0	0
Stage 3	1.76	13.82	284	0	320
	7.19	65.06			920
Kovna 12&4 Total	5.42	51.24			600

Generating unit		Generation				OLC (MW)
		Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Uran						
All Units	15.76	283.94	681	476	640	
	15.76	283.94			640	
Hydro						
KDPH	0.00	3.61	0	0	0	
VTRNA	0.00	0.00	0	0	0	
TILLARI	0.38	7.05	60	0	60	
BHTGR/VEER	0.10	1.65	5	4	4	
BHIRA T.R.	0.24	2.59	81	0	40	
RNGR+BHTSA	0.37	6.34	16	8	8	
BHANDARDRA	0.28	0.93	12	11	0	
ELDARY	0.00	4.28	0	0	0	
SMLHY PTN	0.24	4.08	19	6	10	
GHATGHAR	1.13	18.03	125	0	0	
	2.74	48.57			122	
PENCH (MS)						
Pench (MS)	0.54	14.52	47	0		
	0.54	14.52				
Wind						
MalharPeth	0.04	3.06				
Vankuswadi	0.18	6.88				
ATIT	0.02	2.41				
Kale	0.05	2.57				
Satara	0.17	5.40				
Shirala	0.10	3.07				
K Mahankal	0.01	2.28				
Supa	0.04	1.68				
Vita	0.57	10.48				
Dondaicha	0.25	23.26				
Sakri	0.02	3.52				
Nandurbar	0.02	2.89				
Khandke	0.12	4.78				
Khaparale	0.02	3.42				
	1.61	75.71				
CPP						
TOTAL CPP	14.12	227.57				
	14.12	227.57				
Dabhol						
RGPPL	36.80	670.85	1559	1446	1565	
	36.80	670.85			1565	
Tata						
Trombay 4	0.00	0.00	0	0	0	
Trombay 5	10.94	212.61	490	400	500	
Trombay 6	7.99	140.33	500	150	500	
Trombay 7A	2.90	54.90	123	118	120	
Trombay 7B	1.62	30.62	69	67	60	
Trombay 8	5.47	102.10	250	160	250	
TATA Hydro	4.51	32.23	459	0	447	
	33.43	572.80			1877	
REL						
1&2	12.51	224.45	525	515	500	
	12.51	224.45			500	
Cent Sect						
Share					3907	
					3907	
MS PG CL	Thermal	96.24	1964.36		4035	
	Thml+Gas	111.99	2248.30		4675	
	Hydro	9.93	113.63		1042	
	Total	121.92	2361.93		5717	
State Total		220.93	4147.82		13566	

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 19/Oct/2010

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP / IPP	CS SHARE	CS RECPT	TPCL SCH.	TPCL NET EXCH.	MSEDCL DEMAND MET	# LOAD SHED.	MSEDCL DEMAND WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS	FREQ. (Hz)
	THM	HY	GAS														
1	3893	79	681	4653	1553	56	638	3005	2870	-417	-380	9415	1572	10987	1931	12918	49.74
2	3796	80	676	4552	1556	87	649	2869	2781	-338	-295	9355	1425	10780	1783	12563	49.79
3	3797	85	678	4560	1557	59	661	2775	3076	-251	-211	9727	1173	10900	1635	12535	49.83
4	3867	85	677	4629	1559	50	666	2728	2918	-205	-160	9702	913	10615	1583	12198	49.87
5	3838	98	677	4613	1558	29	666	2704	3326	-181	-137	10102	924	11026	1557	12583	49.82
6	3777	345	679	4801	1557	29	666	2833	3439	-205	-157	10357	1021	11378	1599	12977	49.80
7	3916	139	680	4735	1558	33	636	3310	3157	-318	-289	9830	1932	11762	1800	13562	49.83
8	3978	84	679	4741	1558	63	607	3310	3428	-318	-285	10112	2312	12424	1848	14272	49.88
9	3958	114	661	4733	1548	65	600	3474	3432	-453	-458	9920	2607	12527	2179	14706	49.77
10	3912	155	662	4729	1540	50	539	3703	3702	-601	-606	9972	2822	12794	2574	15368	49.83
11	3836	175	650	4661	1544	25	546	3625	3891	-641	-614	10072	2661	12733	2801	15534	49.92
12	3893	423	655	4971	1544	15	538	3462	3892	-651	-629	10356	2508	12864	2861	15725	49.85
13	3947	419	654	5020	1540	15	541	3570	4274	-698	-679	10728	2463	13191	2848	16039	49.88
14	3954	385	646	4985	1533	34	538	3574	3866	-698	-681	10292	2353	12645	2760	15405	49.76
15	3929	789	646	5364	1529	34	551	3562	3779	-698	-677	10607	2418	13025	2798	15823	49.65
16	3871	707	644	5222	1532	49	457	3551	3699	-694	-670	10312	2361	12673	2832	15505	49.73
17	4027	613	651	5291	1535	98	522	3626	3316	-694	-577	10208	2566	12774	2848	15622	49.76
18	4131	472	652	5255	1534	159	521	3816	3394	-694	-422	10468	2489	12957	2766	15723	49.69
19	4286	910	674	5870	1543	126	533	3754	3455	-556	-443	11110	3025	14135	2833	16968	49.85
20	4391	1142	670	6203	1546	167	547	3993	3063	-666	-351	11202	3092	14294	2734	17028	49.92
21	4432	954	666	6052	1462	158	569	3814	2999	-646	-297	10970	2560	13530	2527	16057	49.96
22	4390	861	662	5913	1446	99	625	3568	2971	-551	-273	10806	2032	12838	2390	15228	49.92
23	4348	703	661	5712	1447	59	654	3202	2713	-528	-280	10330	1736	12066	2231	14297	49.63
24	4068	112	476	4656	1523	52	655	2890	3138	-528	-278	9771	1578	11349	2069	13418	49.69
MUs	96.24	9.93	15.76	121.92	36.80	1.61	14.12	80.72	80.58	-12.23	-9.85	245.72	50.54	296.27	55.79	352.05	49.81

NOTE : ALL VALUES IN MW

TPCL Sch./Net Exch is shown with reference to MSETCL System. (+) indicates TPCL to MSETCL and (-) indicates MSETCL to TPCL. TPCL Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss for export)
Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 19/Oct/2010

Position as on 6.30 Hrs of 20/Oct/2010

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect KARPR1	220	01/07/2008	00:10		Continued.	COH(En-Mass Coolant Clanel Replacement)	30/12/2010
Koyna ST-IV 1	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koyna ST - IV 3	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koyna ST - IV 4	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koyna ST-IV 2	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koradi Unit 4	115	24/08/2010	06.02		Continued.	Annual Overhaul.	24/10/2010
Nasik Unit 4	210	15/09/2010	10.55		Continued.	Annual Overhaul.	11/11/2010
Cent_Sect Tarapur 1	80	10/10/2010	21.30		Continued.	Fuel refuelling.	12/11/2010
FORCED OUTAGE							
Uran Unit 2	60	04/10/2008	19.00		Continued.	Gas Restriction	
Uran Unit 4	60	01/04/2009	00:00		Continued.	Gas Restriction	
Uran Unit 3	60	16/06/2010	19.52		Continued.	R.M.Work.	
Dabhol 2A	230	12/07/2010	01.55		Continued.	Tripped due to Electrical Fault	30/10/2010
Parli Unit 5	210	16/10/2010	00.08		Continued.	STN.T/F I and II Trip.	21/10/2010
Bhusawal Unit 3	210	18/10/2010	22.07	20/10/2010	20.35	HP turbine side control valve problem.	
Chandrapur Unit 2	210	19/10/2010	00.01	19/10/2010	02.19	Furnace pressure high.	
Parli Unit 1	30	19/10/2010	12.04	19/10/2010	15.42	Furnace pressure high.	
Cent_Sect NTPC(K-5)	500	19/10/2010	21.43	20/10/2010	20.42	Boiler tube leakage.	
Uran Unit 6	108	19/10/2010	23.44	20/10/2010	01.02	Turbine casing vibration.	
Uran Unit 5	108	20/10/2010	01.43	20/10/2010	03.11	Drum level high.	
Uran Unit A0	120	20/10/2010	01.43	20/10/2010	11.19	A2 drum level high.	
Uran Unit 6	108	20/10/2010	03.14	20/10/2010	05.05	Turbine casing vibration.	
Paras Unit 4	250	20/10/2010	13.52	20/10/2010	16.15	Flame Failure.	
Paras Unit 3	250	20/10/2010	17.33	20/10/2010	19.50	Flame Failure.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 19/Oct/2010

Position as on 6.30 Hrs of 20/Oct/2010

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
MUDSHINGI-CHIKODI	20/10/2010	13.35	20/10/2010	15.58	Q.M.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Akola - Aurangabad- II	03/10/2010	17.38		Continued.	Over Voltage.
Wardha - Akola - II	08/10/2010	17.55		Continued.	Normal Changeover.
Kolhapur - Mapusa - II	15/10/2010	22.42		Continued.	Over voltage.
Dhule-Sar'Sarovar - I	15/10/2010	23.16		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Nasik-Navsari-I	20/10/2010	11.00	20/10/2010	18.17	For Load Relief.
Nasik - Navasari - II	20/10/2010	12.56	20/10/2010	19.20	For Load Relief.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
50 MVAR Reactor of Chandrapur - Parli - II @ Parli	12/08/2009	10.15		Continued.	Bushing Problem.
Main Bus - II @ Koyna Stg - IV	26/09/2010	10.45		Continued.	Maintenance Work.
Jejuri-Koyna STG-IV	14/10/2010	09.25		Continued.	Bunching.
STG IV-New Koyna-II	14/10/2010	10.00		Continued.	Bunching.
400/11.5KV 90 MVA STN T/F III @ 400KV C'PUR	15/10/2010	12.25		Continued.	Attending Red Hot on R-Ph HV side Bushing.
Padgha - Kharghar	19/10/2010	09.44	19/10/2010	19.21	Jumper replacement
Main Bus - I @ Kharghar	19/10/2010	09.48	19/10/2010	19.55	Wave trap jumper replacement.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/100KV 125MVA ICT-IV @ Kalwa	02/08/2010	10.10		Continued.	Repl.125 MVA ICT by 200 MVA New ICT.
220/100 125 MVA ICT - II @ Trombay	23/08/2010	12.17		Continued.	Dismantling of existing ICT and commissioning of New 200MVA ICT
Tifil-Trombay	08/10/2010	10.18		Continued.	Erection & Stringing of M/C Towers (Loc.22-40) & Dismantling of Old Towers upto 6.11.2010.
Bableshwar-Nasik-I	13/10/2010	09.50	20/10/2010	15.00	Replacement of Old main bus I&II Isolator
Karad-.Kolhapur-III	13/10/2010	13.39		Continued.	Breaker replacement.on TBC.
Chinchwad - Hinjewadi	14/10/2010	10.08	19/10/2010	17.50	Line on TBC Bkr O/H Work.
Raymond-Washala	14/10/2010	10.40		Continued.	Line on TBC Bkr O/H Work.
220KV Mulund Tie Breaker.	19/10/2010	09.42	19/10/2010	17.05	Made on due to ICT Kalwa loading control.
Karad-M'peth	19/10/2010	10.00	20/10/2010	20.45	Breaker O/H work at Malharpeth .
Karad - Miraj	19/10/2010	10.50	19/10/2010	15.05	Removal of jumper.
220/33 KV 50 MVA T/F II @ Vita	19/10/2010	11.00	19/10/2010	14.50	R.M.work.
Kalmeshwar-Ambazari	20/10/2010	08.08	20/10/2010	17.27	Laying of Earthwire @ Loc. 5 to 20.
Bus Coupler @ Varsoa	20/10/2010	09.25	20/10/2010	15.05	Annual Bay Maint.
220/132 KV 200 MVA ICT-II @ Kalmeshwar	20/10/2010	09.31		Continued.	Oil Filtration Work.(4 Day's)
Lamboti-Bale-I	20/10/2010	10.55	20/10/2010	14.24	Q.M.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 19/Oct/2010

Position as on 6.30 Hrs of 20/Oct/2010

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
132 KV Bus @ Arvi	20/10/2010	10.55	20/10/2010	15.40	Earthwire Stringing Work.
132 KV Bus P T - I @ Pardi	20/10/2010	11.50	20/10/2010	12.15	Replacement of 132 KV Bus PT-I Under LES
Yawal-chopda	20/10/2010	12.00	20/10/2010	16.25	Attenuating The Leakage For SF6 Breaker.
132 KV Bus P T - II @ Pardi	20/10/2010	13.00		Continued.	Replacement of Bus PT-II Under LES.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
80 MVAR Line Reactor of Lonikand - Karad @ Karad	04/03/2010	11.58		Continued.	Red Hot Spot Observed on Earthing.
Karad - Kolhapur - II	14/10/2010	23.19		Continued.	Over Voltage.
Bhusawal- Aurangabad	18/10/2010	16.40		Continued.	Over Voltage.
Karad-Lamboti	18/10/2010	23.23	19/10/2010	07.26	Over Voltage.
Lonikand- Koyna Stage IV	18/10/2010	23.38	19/10/2010	12.24	Over Voltage.
Karad-Lamboti	20/10/2010	00.22	20/10/2010	14.10	Over Voltage.
Lonikand- Koyna Stage IV	20/10/2010	00.22	20/10/2010	08.51	Over Voltage.
Parli - Lamboti	20/10/2010	14.36	20/10/2010	14.58	For Planned Outage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Borivali-Tata Borivali 4	19/10/2010	16.41		Continued.	To control ICT Kalwa loading.
Voltage Level : 100KV			Outage Type HAND TRIPPED		
Kalwa - Salshet - I	05/10/2010	15.44		Continued.	ICT overlading at Kalwa.
Voltage Level : 400KV			Outage Type TRIPPED		
Khadka - Deepnagar - II	29/09/2010	20.53		Continued.	DT Received @ Khadka.
400/220 KV 500 MVA ICT-II at Lamboti	10/10/2010	15.28		Continued.	Y-Ph Buchloz.
Chandrapur - Parli - I	14/10/2010	17.34		Continued.	Ckt on TBC, Main CB in Lockout, As Oil Pressure Reduced to Zero.
440/220 KV 315 MVA ICT @ Bhusawal II	19/10/2010	15.06	19/10/2010	15.34	NDR protection operated.
400/220 KV 600 MVA ICT-I @ Kalwa	19/10/2010	16.15		Continued.	Fire in 200 MVA ICT.
400/220 KV 500 MVA ICT - I @ Lamboti	20/10/2010	14.36	20/10/2010	14.58	While Taking Outage on Parly-Lamboti.
400/220 KV 105 MVA Spare ICT Unit @ Bhusawal - II	20/10/2010	16.04	20/10/2010	22.14	H V Side L A Burst.
Voltage Level : 220KV			Outage Type TRIPPED		
220/132 KV 200 MVA ICT - II @ Theur	01/06/2010	03.57		Continued.	Oil Tank Burst.
220/100KV 200MVA T/F-II @APTA	15/08/2010	21.10		Continued.	Diff.Prot.CTR system operated.
NewKoyna - Pawas	18/10/2010	21.16	19/10/2010	11.20	Distance protection.R Ph.D capping.
New Koyna- Finolex	18/10/2010	21.16	19/10/2010	11.22	Distance protection.
Phinolex-Kharepatan	18/10/2010	21.23	19/10/2010	12.12	R-E B/U prot.operated.R Ph.D capping.
Padgha-Kamba	19/10/2010	16.03	19/10/2010	16.15	Distance protection.
Wada-Kolshet	19/10/2010	16.35	19/10/2010	17.30	Distance protection.
Nasik - Airoli - Knowledge Park	19/10/2010	18.37	19/10/2010	19.06	Distance protection.
Kalwa-Ghatghar	19/10/2010	18.37	19/10/2010	19.22	Distance protection.
Lamboti-Bale-I	20/10/2010	14.36	20/10/2010	15.02	Due to Tripping of Lamboti 500 MVA ICT-I.

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 19/Oct/2010

Position as on 6.30 Hrs of 20/Oct/2010

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Lamboti-Bale-II	20/10/2010	15.02	20/10/2010	15.02	Due to Tripping of Lamboti ICT - I.
Ghatghar-Jindal	20/10/2010	18.22	20/10/2010	18.57	Distenace Protection.
Nasik - Ghatghar	20/10/2010	18.53	20/10/2010	19.04	Distenace Protection
Nasik - Ghatghar	20/10/2010	19.11	20/10/2010	20.33	Distenace Protection.
Voltage Level : 132KV			Outage Type TRIPPED		
Bhandara - Madgi - II	19/10/2010	03.27	19/10/2010	03.38	Distance protection.
Chalisgaon - Kannad	19/10/2010	16.10	19/10/2010	16.20	FTR operated.
Voltage Level : 100KV			Outage Type TRIPPED		
K'gaon-Roha-II	18/10/2010	21.05	19/10/2010	09.51	Distance protection. Under break down.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 20/Oct/2010

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 1	105	63
Unit 2	105	65
Unit 3	105	60
Unit 4	105	0
Unit 5	200	120
Unit 6	210	130
Unit 7	210	130
	1040	568
Bhusawal		
Unit 1	58	40
Unit 2	210	130
Unit 3	210	0
	478	170
Parli		
Unit 1	30	20
Unit 2	30	15
Unit 3	210	115
Unit 4	210	140
Unit 5	210	0
Unit 6	250	150
Unit 7	250	
	1190	440
Chandrapur		
Unit 1	210	120
Unit 2	210	100
Unit 3	210	120
Unit 4	210	120
Unit 5	500	225
Unit 6	500	200
Unit 7	500	250
	2340	1135
Paras		
Unit 2	55	35
Unit 3	250	175
Unit 4	250	160
	555	370
Khaparkheda		
Unit 1	210	200
Unit 2	210	175
Unit 3	210	195
Unit 4	210	170
	840	740
Nasik		
Unit 1	120	85
Unit 2	120	0
Unit 3	210	180
Unit 4	210	0
Unit 5	210	180
	870	445
Koyna		
Stage 1-2	600	600
Stage 4	1000	0
Stage 3	320	320
	1920	920
Uran		
All Units	852	640

Generating unit	Derated Capacity (MW)	OLC (MW)
	852	640
Hydro		
KDPH	40	0
VTRNA	60	0
TILLARI	60	60
BHTGR/VEER	21	3
BHIRA T.R.	80	80
RNGR+BHTSA	20	15
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	9
GHATGHAR	250	0
	611	167
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
TOTAL CPP	0	
	0	
Dabhol		
RGPPL	960	1565
	960	1565
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1877
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3143	3700
	3143	3700

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