



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

19/Nov/2014

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 19/Nov/2014 WEDNESDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	111.871	2116.535	1) Gujrat	-0.529	78.538
2) Hydro	5.492	141.881	2) Madhya Pradesh	13.940	292.826
3) Gas	6.664	176.948	3) Chattisgarh	7.230	167.540
Total MSGENCO	124.027	2435.364	4) Maharashtra Net	89.451	1789.684
B) 1) JSW JAIGAD	26.401	471.607	(Incl. 765kV Solapur-Raichur)	-10.381	-197.773
2) WPCL	2.650	49.221	5) Goa	-7.106	-129.977
3) ADANI	61.110	1091.860	6) TAPS 1&2 Injection	3.623	66.863
4) Other CPP / IPP	23.560	370.047	7) RGPPL Injection	0.000	0.000
5) Wind Generation	5.765	128.907	8) Pench (Excess)	-0.690	-11.082
6) PENCH (MS)	0.690	11.082	# Total Cent. Sector	105.919	2254.392
7) SOLAR	0.966	18.066	F) Other Exchanges		
C) 1) TPCL Thermal	18.460	343.130	1) With TPCL (Excess)	-28.537	-460.476
2) TPCL Hydro	3.581	66.061	G) Bilateral Power *		
TOTAL TPCL	22.041	409.191	1) MSEDCL Bilateral	24.946	575.177
3) REL Thermal	12.011	228.086	Include PX	0.000	92.267
D) STATE			2) MUMBAI Bilateral	23.525	412.743
1) Thermal (A1+C1+C3)	142.342	2687.751	Include PX	4.586	75.647
2) Hydro (A2+B6+C2)	9.763	219.024	3) MUMBAI Schedule	23.525	413.288
3) Gas (A3)	6.664	176.948	H) ENERGY CATERED (MUs)		
4) Wind (B5)	5.765	128.907	1) MSEDCL	322.551	6370.070
5) CPP/IPP (B1+B2+B3+B4)	113.721	1982.735	2) TPCL	37.744	664.183
6) SOLAR (B7)	0.966	18.066	3) REL	24.844	433.682
TOTAL STATE	279.221	5213.431	TOTAL STATE	385.139	7467.935

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 15 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	4825	5162	4331
MSGENCO Hydro	260	230	81
MSGENCO Gas	280	178	291
MSGENCO Total Generation	5365	5570	4703
Central Sector Receipt	5256	5223	3341
WIND	188	175	422
CPP / IPP	4891	4737	4408
SOLAR	148	117	0
Exchange with Mumbai	-1439	-1495	-691
MSEDCL DEMAND MET	14454	14370	12200
Load Shedding	65	61	54
MSEDCL DEMAND	14519	14431	12254
TPCL GENERATION	1201	1094	742
R-INFRA GENERATION	516	515	450
TPCL+R-INFRA DEMAND	3156	3104	1883
STATE DEMAND MET	17610	17474	14083
STATE DEMAND	17675	17535	14137
Frequency (Hz)	49.96	49.95	49.95

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.27 Hz at 21.58 Hrs	49.64 Hz at 06.21 Hrs	49.95	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 19/Nov/2014

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	0.00	0	0	0
Unit 6	0.00	60.43	0	0	0
Unit 7	3.73	67.90	170	140	150
Total	3.73	128.32			150
Bhusawal					
Unit 2	0.00	0.00	0	0	0
Unit 3	3.41	29.50	165	130	125
Unit 4	8.76	153.01	475	300	282
Unit 5	8.74	118.99	470	300	282
Total	20.91	301.51			689
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	0.00	0.00	0	0	0
Unit 5	3.57	68.83	155	146	150
Unit 6	4.90	86.85	250	193	190
Unit 7	4.91	87.05	250	190	190
Total	13.38	242.73			530
Chandrapur					
Unit 1	0.00	0.00	0	0	0
Unit 2	3.44	64.40	146	140	150
Unit 3	0.00	42.49	0	0	0
Unit 4	4.37	76.11	194	167	190
Unit 5	9.52	156.48	450	350	400
Unit 6	8.98	150.68	420	347	400
Unit 7	0.92	131.28	253	0	0
Total	27.23	621.44			1140
Paras					
Unit 3	4.48	88.00	196	172	163
Unit 4	4.56	86.29	220	180	163
Total	9.05	174.29			326
Khaparkheda					
Unit 1	3.78	71.83	190	145	162
Unit 2	3.56	69.75	170	120	162
Unit 3	3.94	75.98	200	145	162
Unit 4	3.81	75.66	168	147	162
Unit 5	10.00	147.44	500	375	396
Total	25.09	440.67			1044
Nasik					
Unit 3	4.18	76.75	195	165	190
Unit 4	4.15	67.91	191	157	190
Unit 5	4.15	62.92	191	158	190
Total	12.48	207.58			570
Uran					
All Units	6.66	176.95	398	178	300
Total	6.66	176.95			300
PENCH (MS)					
Pench (MS)	0.69	11.08	45	0	
Total	0.69	11.08			
Koyna					
Stage 1-2	2.09	41.10	335	40	600
Stage 4	0.64	16.28	240	0	240
Stage 3	0.12	12.72	78	0	250
Kovna 12&4 Total	2.73	57.38			840

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	2.85	70.10			1090
Hydro					
KDPH	0.00	4.60	0	0	0
VTRNA	1.15	18.00	61	0	61
TILLARI	0.36	6.73	61	0	64
BHTGR/VEER	0.08	1.55	4	3	4
BHIRA T.R.	0.12	3.78	40	0	40
RNGR+BHTSA	0.00	3.03	0	0	0
BHANDARDRA	0.00	0.80	0	0	0
ELDARY	0.34	5.72	15	12	9
SMLHY PTN	0.59	11.77	32	22	15
GHATGHAR	0.00	15.81	0	0	0
Total	2.64	71.78			193
Wind					
MalharPeth	0.12	4.24			
Vankuswadi	0.28	8.52			
ATIT	0.03	0.89			
Kale	0.11	3.41			
Satara	2.84	67.30			
Shirala	0.26	5.29			
K Mahankal	0.01	0.32			
Supa	0.06	1.27			
Vita	0.61	15.26			
Dondaicha	0.57	10.34			
Sakri	0.06	1.45			
Nandurbar	0.31	4.28			
Khandke	0.27	2.94			
Khaparale	0.22	3.40			
Total	5.76	128.91			
CPP					
JSW JAIGAD	26.40	471.61	1187	1003	1085
WARDHA	2.65	49.22	112	107	110
Adani	61.11	1091.86	2610	2310	2645
Other CPPs	23.56	366.52			745
Total	113.72	1979.20			4585
SOLAR					
Total	0.97	18.07			
Total	0.97	18.07			
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	9.25	188.07	444	316	500
Trombay 6	3.70	71.25	155	154	500
Trombay 7A	1.50	49.88	72	52	120
Trombay 7B	1.17	29.34	54	43	60
Trombay 8	2.84	4.59	242	0	0
TATA Hydro	3.58	66.06	471	0	447
Total	22.04	409.19			1627
REL					
1&2	12.01	228.09	519	447	500
Total	12.01	228.09			500
Cent Sect					
Share					5050
Total					5050
MS PG CL	Thermal	111.87	2116.54		4449
	Thml+Gas	118.54	2293.48		4749
	Hydro	5.49	141.88		1283
	Total	124.03	2435.36		6032
State Total	279.22	5213.43			17794

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 19/Nov/2014

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	SOLAR	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEM. MET	LOAD SHEDDI NG	MSEDCL DEM. WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS														
1	4320	142	285	4747	390	4493	0	3866	3815	-730	-1100	12358	83	12441	2291	14732	49.94
2	4306	141	284	4731	376	4542	0	3596	3330	-682	-883	12096	54	12150	2080	14230	49.92
3	4324	91	283	4698	437	4446	0	3520	3432	-682	-776	12237	54	12291	1966	14257	49.93
4	4331	81	291	4703	422	4408	0	3530	3341	-682	-691	12200	54	12254	1883	14137	49.95
5	4310	90	292	4692	377	4590	0	3509	3441	-682	-665	12453	54	12507	1855	14362	49.96
6	4322	80	291	4693	292	4577	0	4385	4306	-682	-701	13187	63	13250	1925	15175	49.88
7	4365	451	292	5108	268	4382	1	4548	4840	-684	-716	13903	74	13977	2050	16027	49.79
8	4483	564	290	5337	188	4625	19	4544	4359	-688	-774	13776	74	13850	2167	16017	49.92
9	4650	179	287	5116	147	4945	58	4419	4420	-811	-1065	13663	71	13734	2465	16199	49.94
10	4687	230	285	5202	167	4942	101	4856	4599	-1034	-1258	13796	68	13864	2805	16669	49.93
11	4678	261	280	5219	155	4903	117	5099	4872	-1252	-1404	13905	63	13968	3085	17053	49.97
12	4825	260	280	5365	188	4891	148	5141	5256	-1318	-1439	14454	65	14519	3156	17675	49.96
13	5302	161	277	5740	211	4871	154	5107	4750	-1294	-1420	14351	122	14473	3145	17618	50.00
14	5172	146	215	5533	190	4725	117	4998	5060	-1146	-1368	14302	67	14369	3056	17425	49.99
15	5162	230	178	5570	175	4737	117	5011	5223	-1146	-1495	14370	61	14431	3104	17535	49.95
16	4831	511	201	5543	154	4859	85	5031	5128	-1239	-1516	14298	57	14355	3111	17466	49.91
17	4656	311	201	5168	158	4874	40	5060	5102	-1253	-1476	13909	57	13966	3095	17061	49.94
18	4629	145	243	5017	167	4901	9	4989	4739	-1145	-1409	13467	61	13528	3045	16573	49.95
19	4654	385	275	5314	206	4895	0	5019	5342	-1170	-1437	14357	63	14420	3076	17496	49.95
20	4733	403	303	5439	228	4915	0	4991	5049	-1190	-1518	14131	68	14199	2992	17191	50.00
21	4751	207	306	5264	171	4917	0	4570	4528	-1097	-1384	13518	64	13582	2699	16281	50.02
22	4773	145	308	5226	176	4934	0	4021	3876	-1051	-1418	12816	61	12877	2633	15510	50.06
23	4825	140	319	5284	239	4701	0	3725	3645	-967	-1333	12558	61	12619	2494	15113	49.98
24	4781	138	398	5317	287	4648	0	3614	3467	-898	-1291	12450	61	12511	2411	14922	50.03
MUs	111.87	5.49	6.66	124.03	5.77	113.72	0.97	107.15	105.92	-23.53	-28.54	322.56	1.58	324.14	62.59	386.72	49.95

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 19/Nov/2014

Position as on 6.30 Hrs of 20/Nov/2014

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Koyna Unit 11	80	23/09/2014	02.30		Continued.	Stator Earth Fault	
Cent_Sect Tarapur 1	160	12/10/2014	22.39		Continued.	Refuelling work.(60Days)	
FORCED OUTAGE							
Dabhol 1B	230	28/05/2013	22.02		Continued.	Gas shortage.	
Dabhol 3A	230	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 2A	230	06/06/2013	09.10		Continued.	Gas Shortage	
Dabhol 1X	290	27/06/2013	21.46		Continued.	Gas Shortage	
Dabhol 1A	230	27/06/2013	21.47		Continued.	Gas Shortage	
Dabhol 2X	290	15/07/2013	15.09		Continued.	Gas Shortage	
Dabhol 2B	230	08/08/2013	15.03		Continued.	Gas Shortage	
Dabhol 3X	290	29/12/2013	05.47		Continued.	Gas Shortage	
Dabhol 3B	230	29/12/2013	06.14		Continued.	Gas Shortage	
CPP WPCL U-2	135	18/02/2014	00.02		Continued.	Ash Conveying problem	
CPP Dhariwal	300	28/05/2014	02.27		Continued.	PA Fan Vibration Problem. (U-1).	
Koradi Unit 5	200	17/06/2014	11.53		Continued.	economic shutdown	
Chandrapur Unit 1	210	28/08/2014	07.15		Continued.	economic shutdown	
Bhusawal Unit 2	210	13/09/2014	12.43		Continued.	Economic shutdown	
Parli Unit 4	210	13/10/2014	10.49		Continued.	Coal Shortage.	
CPP WPCL U-1	135	30/10/2014	00.43		Continued.	ESP Bag Filter Damaged	
CPP IPL U-2	270	30/10/2014	16.16		Continued.	Gen.Diff.Protection operated	
CPP WPCL U-4	135	01/11/2014	00.19		Continued.	Withdrawn	
Chandrapur Unit 3	210	12/11/2014	20.58		Continued.	Coal Shortage.	
CPP WPCL U-3	135	15/11/2014	00.01		Continued.	ID fan vibration high problem	
Uran Unit 7	108	17/11/2014	17.16		Continued.	Gas Shortage.	
Chandrapur Unit 7	500	18/11/2014	04.45	19/11/2014	18.26	High drum level.	
Uran Unit 5	108	18/11/2014	13.17	19/11/2014	19.49	Gas Shortage.	
Koradi Unit 6	210	18/11/2014	16.11		Continued.	ID Fan Problem.	
Uran Unit A0	120	19/11/2014	13.37	19/11/2014	17.34	Gen E/F.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 19/Nov/2014

Position as on 6.30 Hrs of 20/Nov/2014

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Kolhapur - Mapusa - I	17/11/2014	16.40	19/11/2014	07.28	Over Voltage.
Dhule-Sar'Sarovar - II	17/11/2014	17.53	19/11/2014	05.57	Over Voltage.
Kolhapur-Solapur (PG) II	19/11/2014	00.16	19/11/2014	08.52	Over Voltage.
Kolhapur - Mapusa - II	19/11/2014	22.06	20/11/2014	07.16	Over Voltage.
Kolhapur - Mapusa - II	20/11/2014	18.19		Continued.	Over Voltage
Dhule-Sar'Sarovar - I	20/11/2014	21.37		Continued.	Over Voltage
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220KV 500MVA ,GT-5 at Deepnagar	22/09/2014	10.50		Continued.	Repl.damaged poles of main CB pole.
New Koyna - Dabhol - I	05/11/2014	09.05		Continued.	Insulator washing, (RFC from 20.00Hrs)
400/220 KV 315 MVA ICT-II @ Nagothane.	12/11/2014	13.02		Continued.	Shifted to TBC for BKR overloading.(2Days).
400/11.5/6.6 KV 70 MVA Station T/F 5A @ Khaparkheda	18/11/2014	10.50		Continued.	Oil Pump Repl and oil filtration work.
Chandrapur II - Dhariwal - I	18/11/2014	15.49		Continued.	To check C.T. & P.T.
400/11.5 KV 80 MVA Stn T/F - I @ Chandrapur	19/11/2014	08.55		Continued.	Testing work by MSPGCL.
Deepnagar-A'bad	19/11/2014	15.32	19/11/2014	17.43	Tan delta and collection of oil samples from line CT for DGA.
400/220KV,315 MVA ICT-I at Kolhapur.	19/11/2014	15.40	19/11/2014	15.54	To shift from Bus B to Bus A for load balancing.
400KV GT-4 Main Bay (410) at Deepnagar	19/11/2014	16.03	19/11/2014	17.27	For collecting oil sample of line CT for DGA test.
Lonikand I-Lonikand II	20/11/2014	09.02	20/11/2014	15.46	Q.M.Work
Talegaon PG - Aurangabad - II	20/11/2014	09.34	20/11/2014	10.56	Main CB PDR Operated,Ckt charged through TBC
Main Bus- II @ Jejuri	20/11/2014	09.40	20/11/2014	17.35	A.M.Work
Main Bus- I @ Koradi	20/11/2014	10.20	20/11/2014	14.20	DCRM Work
400/220KV, 315MVA ICT-I @ New Koyna.	20/11/2014	11.36	20/11/2014	15.25	Hot Spot (Taken on TBC)
Chandrapur-II - Warora - I	20/11/2014	15.08	20/11/2014	17.28	Hot Spot
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/110KV, 200MVA T/F-III at Mudshingi	17/11/2014	09.00		Continued.	To repl.BKR pole,Taken on TBC.
Abhijeet - Wardha ckt - II	19/11/2014	06.19	19/11/2014	18.24	Stringing of 400KV Koradi II-Wardha (PG)DC Line.
Ambazari - Abhijeet	19/11/2014	06.28	19/11/2014	17.58	Stringing of 400KV Koradi II-Wardha (PG)DC Line.
Usmanabad-Barshi	19/11/2014	08.15	19/11/2014	20.35	Restranging work.
Chikhali - Jalna - I	19/11/2014	08.28	19/11/2014	19.18	For balance rectification work.
Khaparkheda New - Khaparkheda Old - II	19/11/2014	09.23	19/11/2014	15.56	Attending hot spot at R-Ph CT.
Vita - Lamboti	19/11/2014	10.19	19/11/2014	17.52	Attending hot spot.
220/132 KV 200 MVA ICT-II @ Kalmeshwar	19/11/2014	10.44	19/11/2014	14.24	Cold welding work by agency attending problem in closing time of HV CB.
Kalwa-Temghar	20/11/2014	05.50	20/11/2014	10.10	Hot Spot

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 19/Nov/2014

Position as on 6.30 Hrs of 20/Nov/2014

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Taloja-OCIL-I	20/11/2014	07.38	20/11/2014	20.32	Tan Delta Measurement
Wardha - Yawatmal	20/11/2014	08.45	20/11/2014	11.35	Measurement of CB Timing and CRM
Jejuri - Parvati	20/11/2014	09.07	20/11/2014	17.09	Maint.work
Vita - Miraj	20/11/2014	09.55	20/11/2014	15.57	Erection and commissioning of CC and WT
Khaparkheda New - Khaparkheda Old - I	20/11/2014	10.18	20/11/2014	15.28	Hot Spot
Bhigwan-Baramati agro	20/11/2014	10.25	20/11/2014	17.40	CB Testing work
Chandrapur-Sicom - II	20/11/2014	10.44	20/11/2014	17.52	Measurement of Tan Delta of CT
220/132KV 200 MVA T/F NO - I at Ranjangaon	20/11/2014	13.25	20/11/2014	17.06	Conservator Oil Level Top UP
Kolhapur-Mudsingi - I	20/11/2014	14.36	20/11/2014	18.50	Hot Spot
Lonikand-Ranjangaon	20/11/2014	14.51	20/11/2014	19.27	Tan Delta Measurement work
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/220KV,500 MVA ICT-III at Kolhapur	04/11/2014	18.10	19/11/2014	14.43	Due Abnormal DGA Result assuged BY MFG.
Karad-Jaigad I	15/11/2014	20.21	19/11/2014	09.12	over voltage
Bhusawal- Aurangabad	17/11/2014	17.55	19/11/2014	09.02	Over Voltage.
Karad - Kolhapur - I	18/11/2014	17.04	19/11/2014	09.08	Over Voltage.
Lonikand- Koyna Stage IV	18/11/2014	23.40	19/11/2014	07.20	Over Voltage.
Karad - Kolhapur - II	19/11/2014	16.49	20/11/2014	09.21	Over Voltage.
Bhusawal- Aurangabad	19/11/2014	17.51	20/11/2014	07.38	Over Voltage.
Karad-Jaigad I	19/11/2014	21.59		Continued.	Over Voltage.
Lonikand- Koyna Stage IV	20/11/2014	03.25	20/11/2014	07.22	Over Voltage.
Karad - Kolhapur - II	20/11/2014	16.55		Continued.	Over Voltage
Bhusawal- Aurangabad	20/11/2014	20.08		Continued.	Over Voltage
Voltage Level : 400KV			Outage Type TRIPPED		
Talegaon PG - Aurangabad - II	18/11/2014	05.26	20/11/2014	01.54	Dist Prot.(Taken on TBC).
Voltage Level : 220KV			Outage Type TRIPPED		
220/110KV 200MVA ICT-III at Borivali	21/09/2014	09.16		Continued.	monkey fault
Butibori III-Butibori I	18/11/2014	19.37		Continued.	Bus Bar Prot Optd 220KV Butibori Ckt I B-Ph line CT Burst.
Uran-ONGC	19/11/2014	13.37	19/11/2014	16.37	Dist.Prot.
Voltage Level : 132KV			Outage Type TRIPPED		
Padegaon-Waluj-I	18/11/2014	23.56	19/11/2014	03.30	Without any indication at 132KV Waluj end.
null					
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Bus Coupler at K'Kheda	19/11/2014	11.09	19/11/2014	13.02	Measurement of CB timing and CRM.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 20/Nov/2014

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	0
Unit 7	210	150
	620	150
Bhusawal		
Unit 2	210	0
Unit 3	210	125
Unit 4	500	348
Unit 5	500	348
	1420	821
Parli		
Unit 3	210	0
Unit 4	210	0
Unit 5	210	150
Unit 6	250	195
Unit 7	250	195
	1130	540
Chandrapur		
Unit 1	210	0
Unit 2	210	150
Unit 3	210	0
Unit 4	210	170
Unit 5	500	370
Unit 6	500	370
Unit 7	500	370
	2340	1430
Paras		
Unit 3	250	180
Unit 4	250	180
	500	360
Khaparkheda		
Unit 1	210	180
Unit 2	210	180
Unit 3	210	180
Unit 4	210	180
Unit 5	500	420
	1340	1140
Nasik		
Unit 3	210	190
Unit 4	210	190
Unit 5	210	190
	630	570
Uran		
All Units	852	300
	852	300
PENCH (MS)		
Pench (MS)	53	0
	53	0
Koyna		
Stage 1-2	600	600
Stage 4	1000	240
Stage 3	320	250
	1920	1090
Hydro		
KDPH	40	0
VTRNA	60	61

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	64
BHTGR/VEER	21	4
BHIRA T.R.	80	40
RNGR+BHTSA	20	0
BHANDARDRA	45	0
ELDARY	23	14
SMLHY PTN	12	10
GHATGHAR	250	0
	611	193
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	1085
WARDHA	405	110
Adani	2640	2645
Other CPPs	300	745
	4545	4585
SOLAR		
Total	0	
	0	
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	0
TATA Hydro	444	447
	2024	1627
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	4916
	3455	4916