



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

19/Dec/2012

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 19/Dec/2012 WEDNESDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	112.874	2231.878	1) Gujrat	10.549	216.022
2) Hydro	17.566	229.715	2) Madhya Pradesh	14.259	324.828
3) Gas	8.336	164.602	3) Chattisgarh	12.020	234.290
Total MSGENCO	138.776	2626.195	4) Maharashtra	68.005	1357.382
B) 1) JSW JAIGAD	25.813	399.559	5) Goa	-4.893	-102.895
2) WPCL	8.855	168.118	6) TAPS 1&2 Injection	3.360	64.968
3) ADANI	0.000	0.000	7) RGPPL Injection	6.428	164.848
4) Other CPP / IPP	11.282	206.885	8) Pench (Excess)	-0.333	-4.635
5) Wind Generation	8.022	88.419	# Total Cent. Sector	109.395	2254.808
6) PENCH (MS)	0.333	4.635	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-8.632	-178.545
1) TPCL Thermal	26.269	487.540	G) Bilateral Power *		
2) TPCL Hydro	3.996	64.774	1) MSEDCL Bilateral	43.558	756.188
TOTAL TPCL	30.265	552.314	Include PX	2.150	58.097
3) REL Thermal	12.678	224.607	2) MUMBAI Bilateral	11.391	199.299
D) STATE			Include PX	-0.871	-0.402
1) Thermal (A1+C1+C3)	151.821	2944.025	3) MUMBAI Schedule	11.391	200.599
2) Hydro (A2+B5+C2)	21.895	299.124	H) ENERGY CATERED (MUs)		
3) Gas (A3)	8.336	164.602	1) MSEDCL	293.844	5570.074
4) Wind (B4)	8.022	88.419	2) TPCL	34.211	639.614
5) CPP (B1+B2+B3)	45.950	774.562	3) REL	17.363	315.784
TOTAL STATE	236.024	4270.732	TOTAL STATE	345.418	6525.472

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 11 Hrs	B. Evening Peak at 17 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	4763	4806	4519
MSGENCO Hydro	1681	1490	169
MSGENCO Gas	301	361	355
MSGENCO Total Generation	6745	6657	5043
Central Sector Receipt	5394	4535	3750
WIND	315	139	531
CPP / IPP	1995	1995	1840
Exchange with Mumbai	-459	-444	-137
MSEDCL DEMAND MET	14020	12882	11027
Load Shedding	619	529	228
MSEDCL DEMAND	14639	13411	11255
TPCL GENERATION	1548	1591	824
R-INFRA GENERATION	527	527	529
TPCL+R-INFRA DEMAND	2534	2562	1490
STATE DEMAND MET	16554	15444	12517
STATE DEMAND	17173	15973	12745
Frequency (Hz)	49.80	49.78	50.23

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.46 Hz at 03.03 Hrs	49.38 Hz at 10.20 Hrs	49.93	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 19/Dec/2012

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	0.00	0	0	0
Unit 6	3.14	59.14	140	110	120
Unit 7	3.30	60.93	150	120	140
Total	6.44	120.07			260
Bhusawal					
Unit 2	0.00	0.00	0	0	0
Unit 3	3.89	82.05	175	145	190
Unit 4	7.90	114.92	365	240	355
Unit 5	0.16	9.83	100	0	0
Total	11.94	206.80			545
Parli					
Unit 3	3.32	62.40	160	120	135
Unit 4	0.00	0.00	0	0	0
Unit 5	3.85	71.01	169	129	170
Unit 6	0.00	0.00	0	0	0
Unit 7	5.08	94.26	242	164	175
Total	12.25	227.67			480
Chandrapur					
Unit 1	3.55	66.88	156	139	150
Unit 2	3.52	48.49	155	134	150
Unit 3	4.48	84.93	199	170	200
Unit 4	4.45	86.10	195	175	200
Unit 5	10.16	192.44	450	390	440
Unit 6	10.36	195.27	460	415	440
Unit 7	0.00	153.17	0	0	0
Total	36.52	827.28			1580
Paras					
Unit 3	5.66	107.02	262	219	250
Unit 4	5.96	105.06	259	231	250
Total	11.62	212.07			500
Khaparkheda					
Unit 1	3.46	67.91	175	125	180
Unit 2	3.67	72.64	175	121	180
Unit 3	2.54	33.67	168	0	100
Unit 4	3.40	74.47	173	122	190
Unit 5	8.08	174.83	394	268	400
Total	21.15	423.52			1050
Nasik					
Unit 3	4.44	76.54	195	175	190
Unit 4	4.16	57.19	184	158	190
Unit 5	4.35	80.74	190	170	190
Total	12.95	214.47			570
Uran					
All Units	8.34	164.60	406	187	360
Total	8.34	164.60			360
PENCH (MS)					
Pench (MS)	0.33	4.64	47	0	
Total	0.33	4.64			
Koyna					
Stage 1-2	3.40	58.90	415	40	520
Stage 4	7.09	65.23	831	0	250
Stage 3	2.31	26.64	238	0	240
Kovna 12&4 Total	10.49	124.13			770

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	12.80	150.77			1010
Hydro					
KDPH	0.90	8.48	38	37	36
VTRNA	0.00	1.53	0	0	0
TILLARI	0.29	5.02	60	0	60
BHTGR/VEER	0.07	2.96	3	2	3
BHIRA T.R.	0.24	3.83	41	0	40
RNGR+BHTSA	0.39	7.52	17	16	16
BHANDARDRA	0.46	5.93	36	12	20
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	1.06	19.92	51	41	7
GHATGHAR	1.34	23.75	125	0	0
Total	4.76	78.94			182
Wind					
MalharPeth	0.67	6.73			
Vankuswadi	1.31	10.63			
ATIT	0.16	2.18			
Kale	0.43	3.73			
Satara	0.28	13.25			
Shirala	0.47	4.68			
K Mahankal	2.41	8.56			
Supa	0.05	1.30			
Vita	1.16	13.48			
Dondaicha	0.50	13.16			
Sakri	0.05	1.83			
Nandurbar	0.04	1.08			
Khandke	0.14	4.54			
Khaparale	0.34	3.26			
Total	8.02	88.42			
CPP					
JSW JAIGAD	25.81	399.56	1168	1002	1050
WARDHA	8.86	168.12	373	366	360
Adani	0.00	0.00	0	0	
Other CPPs	11.28	206.88			
Total	45.95	774.56			1410
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	10.21	189.31	502	289	500
Trombay 6	5.78	103.27	359	157	500
Trombay 7A	2.85	55.34	125	114	120
Trombay 7B	1.61	30.99	69	65	60
Trombay 8	5.81	108.63	252	195	250
TATA Hydro	4.00	64.77	306	0	318
Total	30.26	552.31			1748
REL					
1&2	12.68	224.61	529	527	500
Total	12.68	224.61			500
Cent Sect					
Share					5215
Total					5215

MS PG CL	Thermal	112.87	2231.88			4985
	Thml+Gas	121.21	2396.48			5345
	Hydro	17.57	229.72			1192
	Total	138.78	2626.20			6537
State Total		236.02	4270.73			15410

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 19/Dec/2012

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	LOAD SHEDDI NG	MSEDCL DEMAND WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS													
1	4693	331	352	5376	597	1909	4189	3637	-363	-300	11219	89	11308	1702	13010	50.05
2	4643	233	352	5228	550	1864	4135	3643	-291	-178	11107	207	11314	1576	12890	50.07
3	4528	233	353	5114	548	1839	3818	3704	-264	-167	11038	219	11257	1525	12782	50.14
4	4519	169	355	5043	531	1840	4069	3750	-476	-137	11027	228	11255	1490	12745	50.23
5	4598	271	357	5226	497	1840	4109	3812	-476	-147	11228	272	11500	1499	12999	50.18
6	4482	453	356	5291	456	1900	4238	4128	-327	-212	11563	439	12002	1597	13599	49.94
7	4665	271	350	5286	398	1902	5002	4513	-341	-313	11786	870	12656	1755	14411	49.72
8	4736	601	351	5688	362	1904	5055	5112	-396	-331	12735	866	13601	1878	15479	49.67
9	4712	1058	348	6118	259	1910	5189	5209	-437	-319	13177	881	14058	2057	16115	49.82
10	4847	1290	340	6477	274	2036	5330	5270	-451	-312	13745	697	14442	2319	16761	49.79
11	4763	1681	301	6745	315	1995	5352	5394	-603	-459	14020	619	14639	2534	17173	49.80
12	4661	1597	187	6445	371	1988	5407	5336	-714	-533	13653	777	14430	2614	17044	49.80
13	4723	1378	203	6304	217	1999	5190	5348	-665	-565	13350	882	14232	2600	16832	49.83
14	4695	878	379	5952	168	2005	5181	5269	-504	-412	13029	780	13809	2527	16336	49.90
15	4770	930	401	6101	147	1995	5337	5530	-568	-484	13295	678	13973	2567	16540	49.87
16	4791	944	406	6141	131	1998	5319	5322	-549	-459	13133	614	13747	2564	16311	49.83
17	4806	1490	361	6657	139	1995	4747	4535	-551	-444	12882	529	13411	2562	15973	49.78
18	4848	1041	363	6252	147	1886	4207	4259	-477	-397	12147	503	12650	2532	15182	49.93
19	4830	1414	364	6608	224	1884	4451	4455	-566	-455	12746	465	13211	2575	15786	49.92
20	4840	563	364	5767	304	1800	4673	4464	-495	-455	11927	638	12565	2569	15134	49.87
21	4841	266	366	5473	321	1801	4445	4218	-474	-400	11460	338	11798	2405	14203	49.94
22	4771	161	375	5307	330	1838	4448	3941	-469	-414	11035	243	11278	2221	13499	50.00
23	4604	152	376	5132	349	1865	4274	4318	-473	-389	11275	71	11346	2043	13389	50.05
24	4508	161	376	5045	387	1957	3975	4227	-457	-350	11266	45	11311	1864	13175	50.07
MUs	112.87	17.57	8.34	138.78	8.02	45.95	112.14	109.39	-11.39	-8.63	293.84	11.95	305.79	51.58	357.37	49.93

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 19/Dec/2012

Position as on 6.30 Hrs of 20/Dec/2012

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect Tarapur 1	80	16/07/2012	22.15		Continued.	Refueling work.	
Koradi Unit 5	200	16/09/2012	04.23		Continued.	Low Bunkering, Converted to C O H from 20/09/2012.	
Uran Unit A0	120	15/11/2012	23.56		Continued.	A/OH.	
Koyna Unit 5	80	20/11/2012	23.45	19/12/2012	23.20	To attend water leakage on servomotor, Outage on pressure shaft no.3 of unit	
Koyna Unit 6	75	21/11/2012	07.55		Continued.	Overhauling work of Spherical Valve.	21/12/2012
CPP WPCL U-3	135	26/11/2012	17.33		Continued.	Annual Shutdown.	
Parli Unit 4	210	28/11/2012	02.37		Continued.	W/DN due to water shortage.	
Koyna Unit 12	80	29/11/2012	08.30		Continued.	A/OH.	
FORCED OUTAGE							
Tata TATA Hydro	444	05/09/2012	03:30		Continued.	BHIRA (BPSU-150MW)Unit tripped due to stator winding fault.	31/12/2012
Dabhol 1B	230	09/10/2012	13.56		Continued.	Gas Shortage.	
Bhusawal Unit 2	210	19/10/2012	22.22		Continued.	ID Fan Problem	
Dabhol 3B	230	28/10/2012	12.43		Continued.	Gas Shortage	
Dabhol 1X	290	02/11/2012	16.26		Continued.	Gas shortage.	
Dabhol 1A	230	02/11/2012	16.27		Continued.	Gas shortage.	
Parli Unit 6	250	07/11/2012	09.57		Continued.	Flame Failure.	
CPP Adani	660	09/11/2012	19.16		Continued.	Tripped due to Tripping of 400KV Wardha-Warora-I.	
Uran Unit 5	108	19/11/2012	23.55		Continued.	Gas Shortage	
Dabhol 3X	290	03/12/2012	21.21		Continued.	Gas Shortage	
Dabhol 3A	230	03/12/2012	21.23		Continued.	Gas Shortage	
Uran Unit 6	108	05/12/2012	11.07		Continued.	Gas shortage.	
Khaparkheda Unit 3	210	09/12/2012	15.21	19/12/2012	05.18	Boiler Tube Leakage	
Chandrapur Unit 7	500	17/12/2012	19.30		Continued.	Governor Problem.	
Dabhol 2A	230	17/12/2012	21.54		Continued.	Gas Shortage.	
Bhusawal Unit 5	500	19/12/2012	01.43		Continued.	Bunkering Problem.	
Uran Unit 8	108	19/12/2012	11.01	19/12/2012	12.58	Boiler Circulating Pump Problem.	
Uran Unit 7	108	20/12/2012	02.15	20/12/2012	04.27	Condensor Chord Failure.	
Uran Unit 8	108	20/12/2012	02.15		Continued.	Condensor Chord Failure.	
Uran Unit B0	120	20/12/2012	02.15		Continued.	Condensor Chord Failure.	
Uran Unit 6	108	20/12/2012	02.22	20/12/2012	04.49	Gasket Trip.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 19/Dec/2012

Position as on 6.30 Hrs of 20/Dec/2012

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Kolhapur-Solapur(PGCIL)-I	14/12/2012	20.37		Continued.	To attend Hot Spot.(Sparking @ W T)
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Borivali-Tarapur-I	04/11/2012	09.53		Continued.	Mumbai Strengthening work to be carried out on Boiser-Borivali section upto 31/1/2013
Tillary-Amona	19/12/2012	08.55	19/12/2012	17.36	Maintenance Work.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Kolhapur - Mapusa - I	14/12/2012	17.55		Continued.	Over Voltage.
Dhule-Sar'Sarovar - II	18/12/2012	21.56	19/12/2012	07.38	Over Voltage.
Dhule-Sar'Sarovar - I	19/12/2012	17.39		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Wardha - Deoli (PGCIL)	18/11/2012	11.19		Continued.	To control Wardha-Yawatmal Loading
Voltage Level : 400KV			Outage Type TRIPPED		
Warora - Tiroda - II	09/11/2012	19.16		Continued.	Tripped due to Warora-Wardha(PG)-I on O/V.(Isolator problem at Tiroda)
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV Spare ICT @ Babaleshwar	05/07/2012	10.38		Continued.	Revamping Work of ICT-1.
Khadka - Deepnagar - II	12/12/2012	09.56		Continued.	Scada Testing Work,Ready for Charging.
Main Bus - I @ Kolhapur	17/12/2012	13.05	19/12/2012	11.09	Replacement of Bus CVT,Q.M.Work.
400/220 KV 105 MVA Spare ICT @ Akola.	19/12/2012	08.22		Continued.	Dismanteling & Shifting of Spare ICT to R Ph.Unit,Internal Inspection of R Ph to be Spare in Future.
Parli - Solapur	19/12/2012	10.37	20/12/2012	05.19	Insulator Replacement Work,Line is Ready for Charging @ 19.53.
400/220KV 315MVA ICT- I @ Chandrapur	19/12/2012	10.45	19/12/2012	12.51	Breaker Timing & CRM (220KV Side on TBC).
Bhusawal - Deepnagar - II	19/12/2012	11.10	19/12/2012	18.55	Scada Work.
400/220 KV 500 MVA ICT - II @ Jejuri	20/12/2012	00.20		Continued.	Disconnecting Spare ICT & Taking R Ph. Unit of ICT-I I/S.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Kharghar - Kalwa	19/10/2012	08.55		Continued.	Mumbai Strengthening work
Ghodbandar - Bhoisor (MSETCL)	04/11/2012	10.35		Continued.	mumbai strengthening work to be carried out on Boiser-Borivali section upto 31/1/2013
Trombay - Tifil	02/12/2012	08.19		Continued.	Mumbai Strengthening work(Till 30/12/2012)
220/132KV 200 MVA ICT- III @ Padegaon	07/12/2012	14.36		Continued.	Replacement of MOCB(ICT will be charged through TBC.)
220/100 KV,200 MVA ICT- I @ Apta	17/12/2012	10.04		Continued.	Oil Filtration Work.
220/22 KV, 50 MVA T/F-II @ Kalwa	17/12/2012	14.20		Continued.	H V Breaker Replacement.
220/100 KV 100 MVA T/F - IV @ Kandalgaon	18/12/2012	10.05		Continued.	H V Side Bkr & L V Side C T Replacement Work Upto 20/12/2012.
Chinchwad-Urse	19/12/2012	07.30	19/12/2012	19.09	N B Towers @ Loc.No.7 & 8 @ Chinchwad-Urse.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 19/Dec/2012

Position as on 6.30 Hrs of 20/Dec/2012

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Main Bus-II At Bhusawal-II	19/12/2012	09.29	19/12/2012	17.30	For Connecting Existing M.B.-II Suspension Jumpers to New Extended M.B.-II.
Pawas-Kharepatan	19/12/2012	09.34	19/12/2012	16.05	Cold Washing of Insulator.
Nagothane-MSL	19/12/2012	09.46	19/12/2012	11.48	Cold Welding Work.
Pedambe - Tambati	19/12/2012	10.00	19/12/2012	14.20	Attending Hot Spots.
Beed-Patoda I	19/12/2012	10.50	19/12/2012	13.52	Vibration Damper Refixing Work @ Loc 16 & Colour Coding Work @ 220KV Patoda S/S.
Beed-Patoda II	19/12/2012	13.55	19/12/2012	16.42	Vibration Damper Refixing Work @ Loc 16 & Colour Coding Work @ 220KV Patoda S/S/.
Lamboti - Karkumb	19/12/2012	16.43	19/12/2012	19.18	Hot Spot Attending Work.
SPCL - IPCL	19/12/2012	17.52	19/12/2012	19.30	Jumpper Connection Work.
Lonikand-Kathapur	20/12/2012	07.04		Continued.	Stringing Work of 400 KV Aurangabad-Pune D/C & 400 KV Parli-Pune D/C Lines.
Voltage Level : 100KV			Outage Type PLANNED OUTAGE		
Kandalgaon - Mhasale	13/12/2012	08.10		Continued.	Breaker Repairing Work.(Till 22/12/12)
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/220 KV 100 MVA Spare Unit @ Koradi	12/07/2012	07.11		Continued.	Main Buchholz Alarm. Proposed for Repairs.
400/220 KV 315 MVA ICT @ Akola	06/12/2012	12.26		Continued.	Due to abnormal results of DGA test.
Aurangabad-Deepnagar-II	11/12/2012	13.21		Continued.	Over Voltage
Karad - Kolhapur - II	15/12/2012	20.07	19/12/2012	10.00	Over Voltage.
Bhusawal- Aurangabad	17/12/2012	17.05	19/12/2012	07.39	Over Voltage.
Karad - Kolhapur - I	18/12/2012	17.03	19/12/2012	08.38	Over Voltage.
Lonikand- Koyna Stage IV	18/12/2012	21.47	19/12/2012	07.30	Over Voltage.
Karad - Kolhapur - I	19/12/2012	16.08		Continued.	Over Voltage.
Bhusawal- Aurangabad	19/12/2012	16.19		Continued.	Over Voltage.
Karad - Kolhapur - II	19/12/2012	20.26		Continued.	Over Voltage.
Lonikand- Koyna Stage IV	20/12/2012	00.10		Continued.	Over Voltage.
Padgha - Nagothane- II	20/12/2012	01.16		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chikhali - Jalna - II	10/12/2012	21.43		Continued.	Due to Overloading
Voltage Level : 400KV			Outage Type TRIPPED		
400/11.5KV 90 MVA STN T/F III @ 400KV C'PUR	25/09/2012	15.38		Continued.	Differential protection operated. Declared Faulty by Genco. Sent for Repairs.
Akola - Indiabull (Nandgaonpeth)	18/12/2012	21.54	19/12/2012	07.04	Over Voltage.
Padghe-BBLSR-I	19/12/2012	02.44	19/12/2012	06.51	Over Voltage.
Padgha - Nagothane- II	19/12/2012	03.04	19/12/2012	07.19	Over Voltage.
Voltage Level : 220KV			Outage Type TRIPPED		
Kalmeshwar-Nippon	19/12/2012	04.16	19/12/2012	05.18	Tripped.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 20/Dec/2012

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	
Unit 6	210	140
Unit 7	210	140
	620	280
Bhusawal		
Unit 2	210	0
Unit 3	210	435
Unit 4	500	
Unit 5	500	
	1420	435
Parli		
Unit 3	210	150
Unit 4	210	0
Unit 5	210	150
Unit 6	250	0
Unit 7	250	180
	1130	480
Chandrapur		
Unit 1	210	150
Unit 2	210	150
Unit 3	210	200
Unit 4	210	200
Unit 5	500	440
Unit 6	500	440
Unit 7	500	0
	2340	1580
Paras		
Unit 3	250	200
Unit 4	250	200
	500	400
Khaparkheda		
Unit 1	210	160
Unit 2	210	160
Unit 3	210	160
Unit 4	210	160
Unit 5	500	350
	1340	990
Nasik		
Unit 3	210	190
Unit 4	210	190
Unit 5	210	190
	630	570
Uran		
All Units	852	330
	852	330
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	520
Stage 4	1000	250
Stage 3	320	240
	1920	1010
Hydro		
KDPH	40	36
VTRNA	60	60

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	60
BHTGR/VEER	21	
BHIRA T.R.	80	40
RNGR+BHTSA	20	0
BHANDARDRA	45	18
ELDARY	23	0
SMLHY PTN	12	30
GHATGHAR	250	
	611	244
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	600	1055
WARDHA	405	369
Adani	660	
Other CPPs	0	
	1665	1424
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	318
	2024	1748
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	4502
	3455	4502