

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 19/Dec/2022 MONDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	158.651	2847.103	1) Gujrat	-9.870	-121.709
2) Hydro	8.266	201.499	2) Madhya Pradesh	1.442	24.195
3) Gas	2.965	86.508	3) Chattisgarh	5.420	102.940
Total MSPGCL	169.882	3135.110	4) Maharashtra	181.350	3236.358
B) 1) APLM	50.012	1237.742	5) Goa (Amona)	-0.920	-24.215
2) JSWEL	12.870	242.165	Total	177.422	3217.569
3) VIPL	0.000	0.000	a) Mumbai Schedule	31.774	552.813
4) RPL(AMT)	31.242	533.897	b) Mumbai Drawl	35.703	639.370
5) SWPGPL	9.066	156.294	c) MSEDCL Bilateral *	79.987	1415.359
6) Other IPP	42.850	835.884	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	31.774	552.411
C) 1) TPCL Thermal	11.814	208.446	Include PX	0.000	0.000
2) TPCL Hydro	4.553	73.280	Standby	0.000	0.402
3) TPCL Gas	1.682	28.366	H) ENERGY CATERED (MUs)		
4) AEML Thermal	10.168	188.277	1) MSEDCL	471.023	8950.036
D) STATE			2) Mumbai Discoms	63.920	1137.739
1) Thermal	326.673	6249.808	3) Other Discoms	9.535	178.691
(A1+C1+C4+(B1-B6))			TOTAL STATE	544.478	10266.466
2) Hydro (A2+C2)	12.819	274.779			
3) Gas (A3+B7+C3)	4.647	114.874			
4) Wind	9.219	206.730			
6) SOLAR	13.698	202.706			
TOTAL STATE	367.056	7048.897			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 11 Hrs	B. Day Peak at 13 Hrs	C. Evening Peak at 19 Hrs	D. Night Minimum at 1 Hrs
MSPGCL Thermal	6764	6777	7068	5517
MSPGCL Hydro	592	130	847	117
MSPGCL Gas	136	133	137	89
MSPGCL Total Generation	7492	7040	8052	5723
Central Sector Receipt	8688	8691	6731	6928
WIND	362	465	384	546
CPP / IPP Thermal	6584	5995	6576	5363
CPP / IPP Gas	0	0	0	0
SOLAR	1776	1971	0	0
Exchange with Mumbai	-1752	-1876	-1381	-1505
MSEDCL DEMAND MET	22727	21871	19912	16713
Load Shedding	0	0	0	0
MSEDCL DEMAND	22727	21871	19912	16713
TPCL GENERATION	892	785	1141	556
AEML GENERATION	499	492	497	309
MUMBAI DEMAND	3143	3153	3019	2370
OTHER DISCOM DEMAND	423	415	450	342
STATE DEMAND MET	26293	25439	23381	19425
STATE DEMAND	26293	25439	23381	19425
Frequency (Hz)	49.98	50.01	49.98	49.84

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.28 Hz at 13.11 Hrs	49.67 Hz at 00.42 Hrs	49.98	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 19/Dec/2022

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	4.67	95.00	215	140
Unit 7	0.00	0.00	0	0
Unit 8	13.79	242.45	619	543
Unit 9	12.02	249.23	535	415
Unit 10	13.08	246.57	595	449
Total	43.56	833.24		
Bhusawal				
Unit 3	0.00	7.84	0	0
Unit 4	10.49	188.92	500	280
Unit 5	10.55	192.12	500	280
Total	21.04	388.89		
Parli				
Unit 6	4.53	81.81	239	147
Unit 7	4.66	83.60	248	144
Unit 8	3.34	62.92	150	129
Total	12.53	228.33		
Chandrapur				
Unit 3	3.15	63.56	155	95
Unit 4	2.87	59.46	146	100
Unit 5	7.03	119.51	315	280
Unit 6	8.22	139.65	420	280
Unit 7	0.00	0.00	0	0
Unit 8	11.08	151.15	499	284
Unit 9	10.38	192.35	463	325
Total	42.74	725.68		
Paras				
Unit 3	4.93	80.62	222	160
Unit 4	5.19	82.82	238	172
Total	10.11	163.44		
Khaparkheda				
Unit 1	2.90	52.93	135	105
Unit 2	2.76	52.64	130	100
Unit 3	3.79	64.75	180	132
Unit 4	3.31	62.14	155	122
Unit 5	9.98	156.19	440	290
Total	22.74	388.66		
Nasik				
Unit 3	0.00	23.31	0	0
Unit 4	3.03	60.34	148	109
Unit 5	2.91	35.22	148	107
Total	5.94	118.87		
Uran				
All Units	2.96	86.51	142	57
Total	2.96	86.51		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.16	2.65	43	0
Total	0.16	2.65		
Koyna				

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 1-2	1.98	62.28	400	30
Stage 4	2.88	56.12	747	0
Stage 3	0.93	25.72	160	0
Total	5.80	144.12		
Hydro				
KDPH	0.00	4.07	0	0
VTRNA	0.00	0.00	0	0
TILLARI	0.29	9.40	58	0
BHIRA T.R.	0.20	3.99	77	0
SMLHY_PTN	0.98	27.24	42	38
GHATGHAR	0.84	10.03	125	0
Total	2.31	54.73		
Wind				
Total	9.22	206.73	0	0
Total	9.22	206.73		
CPP				
APML(Mus)	50.01	1237.74	0	0
JSWEL(Mus)	12.87	242.16	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	31.24	533.90	0	0
SWPGPL-Mus	9.07	156.29	0	0
Other(Mus)	42.85	835.88	0	0
Total	146.04	3005.98		
SOLAR				
Total	13.70	202.71	0	0
Total	13.70	202.71		
Tata				
Trombay 5	7.88	137.37	445	263
Trombay 6	0.00	0.00	0	0
Trombay 7A	0.89	15.62	41	36
Trombay 7B	0.79	12.74	35	32
TATA Hydro	4.55	73.28	400	34
Trombay 8	3.93	71.08	235	132
Total	18.05	310.09		
AEMIL				
DTPS U-1&2	10.17	188.28	500	296
Total	10.17	188.28		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	158.65	2847.10	MSPGCL Total	169.88	3135.11
			MSPGCL Thml+Gas	161.62	2933.61	Koyna 1,2 & 4 Total	4.86	118.40
			MSPGCL Hydro	8.27	201.50	State Total	367.06	7048.90

State Load Despatch Center,Airoli (MSETCL)

Hourly Load Data As on 19/Dec/2022

Annexure-2

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	LOAD SHED DING	MSEDC L DEM. WITH LS	MUMBAI DEMAN D	OTHER DISCOM DEMAN D	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS											
1	5517	117	89	5723	546	5363	0	0	6838	6928	-1505	16713	0	16713	2370	342	19425	49.84
2	5780	82	83	5945	444	5468	0	0	6743	6796	-1361	16959	0	16959	2227	333	19519	49.97
3	6063	82	90	6235	427	5526	0	0	6725	6451	-1265	17068	0	17068	2086	306	19460	50.00
4	6161	81	57	6299	395	5491	0	0	6688	6618	-1182	17326	0	17326	1995	295	19616	50.01
5	6129	82	73	6284	398	5563	0	0	7012	7058	-1145	17828	0	17828	1972	330	20130	49.99
6	6411	86	102	6599	378	5815	0	0	7539	7304	-1246	18501	0	18501	2057	349	20907	50.03
7	6727	272	140	7139	318	6428	0	7	7570	7537	-1224	19843	0	19843	2197	362	22402	50.10
8	6819	1192	141	8152	250	6652	0	260	6988	7095	-1114	20892	0	20892	2346	403	23641	50.04
9	6812	922	140	7874	209	6644	0	900	7223	7119	-1309	21008	0	21008	2644	429	24081	50.03
10	6755	429	139	7323	220	6714	0	1398	7951	7921	-1551	21605	0	21605	2934	420	24959	49.99
11	6764	592	136	7492	362	6584	0	1776	8628	8688	-1752	22727	0	22727	3143	423	26293	49.98
12	6873	180	136	7189	515	6389	0	1951	8999	8928	-1873	22673	0	22673	3193	426	26292	49.99
13	6777	130	133	7040	465	5995	0	1971	8956	8691	-1876	21871	0	21871	3153	415	25439	50.01
14	6604	213	134	6951	364	5832	0	1874	8681	8805	-1775	21645	0	21645	3028	406	25079	50.10
15	6943	165	133	7241	321	6016	0	1678	8899	8889	-1799	21930	0	21930	3067	416	25413	49.92
16	7089	159	132	7380	319	6368	0	1189	8979	8619	-1759	21695	0	21695	3114	421	25230	49.99
17	7083	701	135	7919	261	6502	0	617	7584	7487	-1567	20776	0	20776	3094	443	24313	49.89
18	7086	823	135	8044	289	6586	0	77	6877	6824	-1386	19976	0	19976	3026	458	23460	49.86
19	7068	847	137	8052	384	6576	0	0	6703	6731	-1381	19912	0	19912	3019	450	23381	49.98
20	6975	602	139	7716	440	6577	0	0	6544	6606	-1314	19577	0	19577	2905	448	22930	50.00
21	6649	246	139	7034	487	6024	0	0	6592	6611	-1555	18170	0	18170	2755	431	21356	49.99
22	6645	106	140	6891	469	5821	0	0	6585	6518	-1599	17667	0	17667	2619	433	20719	50.06
23	6531	79	140	6750	497	5583	0	0	6766	6632	-1610	17444	0	17444	2511	408	20363	49.88
24	6390	78	142	6610	461	5523	0	0	6813	6566	-1555	17216	0	17216	2465	389	20070	49.98
MUs	158.65	8.27	2.97	169.88	9.22	146.04	0.00	13.70	178.88	177.42	-35.70	471.02	0.00	471.02	63.92	9.54	544.48	49.98

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 19/Dec/2022

Position as on 6.30 Hrs of 20/Dec/2022

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE								
MSPGCL	Koyna STG-IV Unit-1	250	02/12/2022	18:20		Continued.	Annual Overhaul	01/02/2023
IPP	JSW (J) U2	300	10/12/2022	15:51		Continued.	NO SCHEDULE	
IPP	Adani U-5	660	10/12/2022	23:56		Continued.	COH activities.	10/01/2023
FORCED OUTAGE								
PGPL	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
PGPL	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	31/03/2023
MSPGCL	Uran Unit 7	108	25/05/2020	12.51		Continued.	Turbine Blade Failure	30/12/2022
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	31/03/2023
MSPGCL	Koradi Unit 7	210	27/04/2021	20.03		Continued.	Retired (04/08/2021 At 00.00)	
MSPGCL	Ghatghar Unit-1	125	20/04/2022	00:35		Continued.	Stator Earth Fault	23/12/2022
MSPGCL	Uran Unit A0	120	07/09/2022	16:30		Continued.	TURBINE TRIPPED ON HIGH VIBRATIONS	
IPP	JSW (J) U1	300	11/10/2022	02:40		Continued.	Zero Schedule.	
IPP	SWPGPL U-2	135	11/11/2022	19:36		Continued.	Submerged Scrapper Conveyor Scrapper bar problem.(unit out due to coal shortage from 15.11.2022)	
MSPGCL	Chandrapur Unit 7	500	29/11/2022	09:30		Continued.	DUE TO MAIN TURBINE GLAND SEALING PRESSURE HIGH.	31/12/2022
MSPGCL	Nasik Unit 3	210	07/12/2022	21:25		Continued.	Boiler Tube Leakage. Unit on tolling from 22:00Hrs Dtd 09.12.2022	
MSPGCL	Uran Unit 6	108	14/12/2022	08:14		Continued.	Gas shortage	
MSPGCL	Bhusawal Unit 3	210	18/12/2022	11:00		Continued.	Boiler Tube Leakage	21/12/2022
MSPGCL	Uran Unit B0	120	18/12/2022	16:24	19/12/2022	00:06	BOILER PROTECTION	
MSPGCL	Uran Unit B0	120	19/12/2022	01:49	19/12/2022	05:17	Hunting in HP CV	

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 19/Dec/2022

Statement-VII

Position as on 6.30 Hrs of 20/Dec/2022

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
400 KV TIEBAY Outages/Trippings							
TIE BAY (411) OF DHARIWAL CKT - 2 & NANDED CKT @ CHANDRAPUR - 2	IntraState	20/12/2022	11:38			PO	Diagnostic testing and allied bay maintenance work.
400 KV TBC Outages/Trippings							
TBC @ NAGOTHANE	IntraState	19/12/2022	11:20			PO	for CB overhauling work
400 KV MAINBAY Outages/Trippings							
400KV MAIN BAY 413 OF SPARE BAY @ CHANDRAPUR 2	InterState	23/06/2022	20:33			EO	for requirement of trip coil material from 400 kv spare bay 413 CB and utilise it in 400 kv Warora Ckt 2 CB 425
MAIN BAY (412) LINE - 1 OF KORADI-2 @ KORADI 3	IntraState	20/12/2022	09:51			PO	Annual Maintenance of Bay Equipment
400 KV LINE Outages/Trippings							
KOLHAPUR - KOLHAPUR (PG) CKT - 1	InterState	28/11/2022	10:12			PO	For reconductoring of Moose conductor with HTLS conductor for sytem improvement. Same is approved by Ministry of Power (MOP) vide their office memorandum dt 01.12.2021 . AR to be kept in non Auto mode for 400KV-KOLHAPUR-MS-KOLHAPUR GIS-2.
AURANGABAD(MS) - PUNE (GIS) CKT - 2	IntraState	08/11/2022	07:32			HT	For Load Management
KHARGHAR - TALEGAON (PG)	IntraState	03/12/2022	23:54			PO	For Tapping of 400KV Kalwa-Padgha-2 Line on KHARGHAR - TALEGAON (PG) so as to form temporary 400KV Kalwa-Kharghar -Talegaon Line for replacement of existing conductor by HTLS conductor of 400KV Kalwa-Padgha-2 line.
AURANGABAD(MS) - PUNE (GIS) CKT - 2	IntraState	08/12/2022	08:48			PO	For attending SF6 gas leakage
KHADKA-AURANGABAD (WALUJ)	IntraState	18/12/2022	20:53	19/12/2022	06:35	HT	Overvoltage
BABHALESHWAR - PADGHE CKT-1	IntraState	18/12/2022	21:58	19/12/2022	07:29	EO	"To attend Hot-Spot at jumpers of Cut-point Towers. Loc. No. 871, 59, 38, 33, 54 under 500kV HVDC TL O&M Sub Division, Padghe. The high temperatures at Jumper joints of following locations are found in Thermoscanning done :- Loc No. 871 - R-Phase(PDG side) - 170.8451;; Loc No. 59 - R-Phase (PDG Side) - 145.8451;; Loc No. 38- B-Phase (BBLR-Side) - 89.78451;; Loc No. 33 - R-Phase - (BBLR-Side) - 85.68451;; Loc No. 54- B-Phase (PDG side) - 83.68451;," 1)A Bus B-ph. PG Isolator Jow 128 Temp 2) A Bus Y-ph. PG isolator B bus side 112 Temp 3) B Bus Y-Ph PG isolator A Bus side 83 Temp
CHANDRAPUR 2 - DHARIWAL CKT - 1	IntraState	19/12/2022	09:37	19/12/2022	17:45	PO	1. Bay equipment maintenance work 2. Bay equipment testing work 3. Installation of energy meters at both end

State Load Despatch Center, Airoli (MSETCL)
Details of Line outages/Tripping for 19/Dec/2022

Statement-VII

Position as on 6.30 Hrs of 20/Dec/2022

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
THAPTI TANDA - AURANGABAD (WALUJ)	IntraState	20/12/2022	08:37			PO	Pending work at Loc.No.154 related to height extension work at Span 155-156 for samdrudhhi highway Carried out by Project Division Aurangabad
400 KV ICT Outages/Tripping							
400/220/33 KV 315MVA ICT - 3 @ KARAD	IntraState	20/12/2022	09:35			PO	For CT Tan delta of HV & LV CT.
400/220/33 KV 315 MVA ICT - 2 @ PARLI	IntraState	20/12/2022	10:01			PO	(1) HV CTs & HV backup relay testing work. (2) Bay maintenance work.
220 KV TIEBAY Outages/Tripping							
TBC @ PHURSUNGI	IntraState	20/12/2022	11:10			PO	Half yearly Maintenance.
220 KV MAINBAY Outages/Tripping							
MAIN BUS - 1 @ NEW KOYNA	IntraState	19/12/2022	09:57	19/12/2022	14:24	PO	For Black Start Mockdrill
BUS SECTION - 2 @ BIDRI	IntraState	19/12/2022	10:50	19/12/2022	17:20	PO	Cleaning of all Bus Isolator & alignment
220 KV LINE Outages/Tripping							
POPHALI - KDPH	IntraState	10/12/2022	10:20			PO	For erection & stringing of In-line Multi circuit tower (Loc No.1to7) of new 220KV Karad-Koyana line and restringing of existing 220KV D/C KDPH LILO line.
VANKUSWADE - KDPH	IntraState	10/12/2022	11:00			PO	For erection & Stringing of In line multi circuit tower (Loc no.01 to 07) of new 220kv Karad-Koyana line and re stringing of existing 220kv D/C KDPH LILO line.
KANDALGAON - KOYNA (POPHALI)	IntraState	18/12/2022	14:55	19/12/2022	02:32	PO	For erection of towers at Loc. No. 95, 96, 99, 102, 104 against rusted tower.
LOTEPARSHURAM- DASTURI LINE	IntraState	18/12/2022	15:17	19/12/2022	02:36	PO	For erection of towers at Loc. No. 95, 96, 99, 102, 104 against rusted tower.
EKLAHARE (OCR) - PADGHE	IntraState	18/12/2022	22:05	19/12/2022	17:28	HT	To control overloading
EKLAHARE (OCR) - NAVASARI CKT - 2	IntraState	18/12/2022	22:52			HT	To control overloading
KARAD -NIGADE	IntraState	19/12/2022	09:07	19/12/2022	15:54	PO	For CT Tan Delta & Quarterly Maintenance work
NERUL - SEAWOOD CABLE CKT - 1	IntraState	19/12/2022	11:10	19/12/2022	15:44	PO	Diagnostic and R.M. work
URAN - APTA 4	IntraState	19/12/2022	11:37	19/12/2022	15:23	PO	For attending breaker remote closing problem before black start mock drill
NEW KOYNA - POPHALI	IntraState	19/12/2022	11:57	19/12/2022	13:47	PO	For Mockdrill
NEW KOYNA - NIWALI	IntraState	19/12/2022	14:34	19/12/2022	19:07	PO	For Attending Hot spot at loc no.21B R ph Niwali side and Cold washing of insulator string.
EKLAHARE (GCR) - AIROLI KNOW PARK	IntraState	19/12/2022	14:38	19/12/2022	21:13	HT	HT for Load Management
NAGOTHANE - POSCO	IntraState	19/12/2022	14:39	19/12/2022	21:42	PO	old aluminum CT cable replacement and bay maintenance work.
EKLAHARE (OCR) - PADGHE	IntraState	19/12/2022	18:12			HT	HT for Load Management

State Load Despatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 19/Dec/2022

Statement-VII

Position as on 6.30 Hrs of 20/Dec/2022

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
ONGC PANVEL - TSS PANVEL	IntraState	20/12/2022	08:11			PO	For stringing of 2Nos conductors from new monopole to monopole of 220kV ONGC - Panvel TSS line between loc. No 2 & 3 for Height rising work of proposed DFCCIL Railway Track . Also destringing of 3No old existing conductors.
MAIN BUS - 2 @ AAREY	IntraState	20/12/2022	08:17			PO	Annual Maintenance of 220kV Main Bus 2 and Bus Side connected Isolator
VANKUSWADE - KDPH	IntraState	20/12/2022	11:10			PO	For removing through jumps & reconnecting of LILO jumps at Loc No.42 for taking 220 kV KDPH line into service
CHAKAN -BRIDGESTONE	IntraState	20/12/2022	12:02			PO	Annual Realay Testing Work at Bridgestone SS
220 KV ICT Outages/Trippings							
220 / 110 / 22kV 250 MVA ICT 1 @ SALSETTE	IntraState	12/10/2020	11:35			T	Tripped due to Grid disturbance.
220/132KV 100MVA PTR 1 @ KHAREPATAN	IntraState	22/09/2022	16:35			T	ICT bursted
220 / 110 / 22kV 250 MVA ICT 2 @ SALSETTE	IntraState	10/11/2022	10:35			EO	For attending to abnormal Nosie from ICT
220/110 KV 200 MVA ICT - 2 @ ICHALKARANJI - II	IntraState	19/12/2022	08:55	19/12/2022	15:38	PO	1)Quarterly bay maintenance work 2) CT leakage attending work.
220/100 KV 100 MVA ICT 2 @ KANDALGAON	IntraState	20/12/2022	10:10			PO	Diagnostic Testing & Thermosyfon filter changing work.
220/33KV 50MVA PTR 1 @ MIRAJ	IntraState	20/12/2022	10:30			PO	For T/F painting work
110 KV LINE Outages/Trippings							
KHOPOLI - KARANJADE	IntraState	19/12/2022	07:44	19/12/2022	14:20	PO	ATTENDING LINE GOD AT KHOPOLI
KALWA KALYAN	IntraState	19/12/2022	10:10	19/12/2022	16:52	PO	Closer Inspection/Tree trimming

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage