



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

20/Jan/2011

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 20/Jan/2011 THURSDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	107.713	2448.228	1) Madhya Pradesh	42.102	833.091
2) Hydro	25.777	363.011	2) Gujrat	32.992	545.492
3) Gas	12.774	271.458	3) Goa	-5.901	-121.524
Total MSGENCO	146.264	3082.697	4) TAPS 1&2 (Inj.)	7.901	157.486
B) OTHERS			5) Pench (Excess)	-0.389	-8.850
1) RGPPL Gas	33.129	668.287	# Total Cent. Sector	76.705	1405.695
2) Wind Generation	1.866	53.389	F) Other Exchanges		
3) CPP / IPP	25.073	458.592	1) With TPCL (Excess)	-5.110	-81.726
4) PENCH (MS)	0.389	8.850	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	16.837	319.519
1) TPCL Thermal	21.014	426.338	Include PX	0.000	0.000
2) TPCL Hydro	6.014	84.716	2) MUMBAI Bilateral	3.998	79.959
TOTAL TPCL	27.028	511.054	Include PX	-1.450	-22.810
3) REL Thermal	12.701	252.100	3) MUMBAI Schedule	4.958	86.744
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	141.428	3126.666	1) MSEDCL	278.316	5595.784
2) Hydro (A2+B3+C2)	32.180	456.577	2) TPCL	30.168	565.242
3) Gas (A3+B1)	45.903	939.745	3) REL	14.670	279.600
4) Wind (B2)	1.866	53.389	TOTAL STATE	323.154	6440.626
5) CPP (B3)	25.073	458.592			
TOTAL STATE	246.450	5034.969			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 19 Hrs	C. Night Minimum at 2 Hrs
MSGENCO Thermal	4491	4588	4228
MSGENCO Hydro	1436	1512	138
MSGENCO Gas	486	516	614
MSGENCO Total Generation	6413	6616	4980
Central Sector Receipt	3681	3631	2553
RGPPL	1413	1407	1301
WIND	35	62	65
CPP / IPP	1078	1055	982
Exchange with Mumbai	-462	-406	-27
MSEDCL DEMAND MET	12158	12388	9854
Load Shedding	3024	3860	0
MSEDCL DEMAND (INCL. LS)	15182	16248	9854
TPCL GENERATION	1392	1354	711
REL GENERATION	529	528	530
TPCL+REL DEMAND	2383	2288	1268
STATE DEMAND MET	14541	14676	11122
STATE DEMAND (INCL. LS)	17565	18536	11122
Frequency (Hz)	49.75	49.87	49.97
MSEDCL's Max Demand-Supply Gap (excluding UI, D.A.Power & Unsch.Hyd.Gen)			4425 MW at 19.00 Hrs
MSEDCL's Dem.-Supply Gap for day (excluding UI, D.A.Power & Unsch.Hyd.Gen)			67.47 Mus.

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.35 Hz at 18.02 Hrs	49.24 Hz at 09.09 Hrs	49.8	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 20/Jan/2011

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 1		11.85	0	0	
Unit 2		8.44	0	0	
Unit 3		12.29	0	0	
Unit 4		9.33	0	0	
Unit 5	4.25	63.89	189	162	180
Unit 6	0.00	0.00	0	0	0
Unit 7	4.61	72.32	205	180	200
	8.86	178.10			380
Bhusawal					
Unit 1		0.00	0	0	
Unit 2	1.75	69.30	175	0	0
Unit 3	4.50	90.87	200	165	200
	6.24	160.16			200
Parli					
Unit 1		0.00	0	0	
Unit 2		0.00	0	0	
Unit 3	0.00	75.06	0	0	0
Unit 4	4.31	86.26	192	163	195
Unit 5	0.00	85.48	0	0	0
Unit 6	5.67	103.91	248	217	240
Unit 7	0.00	63.28	0	0	0
	9.98	414.00			435
Chandrapur					
Unit 1	3.72	73.45	161	130	160
Unit 2	3.78	58.45	164	152	150
Unit 3	4.56	87.72	204	166	200
Unit 4	4.59	84.92	195	184	200
Unit 5	11.56	212.08	495	470	475
Unit 6	10.83	208.94	481	415	480
Unit 7	9.15	178.55	490	130	300
	48.19	904.10			1965
Paras					
Unit 2		0.00	0	0	
Unit 3	4.07	85.77	212	145	150
Unit 4	0.00	86.71	0	0	0
	4.07	172.49			150
Khaparkheda					
Unit 1	4.97	97.00	210	200	210
Unit 2	4.72	94.04	202	187	210
Unit 3	5.05	97.02	216	203	210
Unit 4	0.00	12.53	0	0	0
	14.74	300.59			630
Nasik					
Unit 1	1.86	40.93	91	67	90
Unit 2	1.94	35.61	96	64	90
Unit 3	3.52	80.98	200	0	210
Unit 4	4.66	86.08	209	176	210
Unit 5	3.66	75.19	182	122	200
	15.63	318.79			800
Koyna					
Stage 1-2	4.56	73.10	450	40	600
Stage 4	12.51	142.33	955	0	250
Stage 3	3.82	46.19	240	0	240
	20.89	261.61			1090
Kovna 12&4 Total	17.07	215.43			850

Generating unit		Generation				OLC (MW)
		Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Uran						
All Units		12.77	271.46	675	436	480
		12.77	271.46			480
Hydro						
KDPH		0.46	5.72	20	18	20
VTRNA		0.00	13.82	0	0	0
TILLARI		0.32	7.56	60	0	60
BHTGR/VEER		0.10	8.06	5	4	8
BHIRA T.R.		0.39	4.74	80	0	80
RNGR+BHTSA		0.39	7.37	17	15	17
BHANDARDRA		0.00	0.00	0	0	0
ELDARY		0.54	4.55	23	22	20
SMLHY PTN		0.90	17.17	47	35	11
GHATGHAR		1.78	32.41	240	0	0
		4.89	101.40			216
PENCH (MS)						
Pench (MS)		0.39	8.85	53	0	
		0.39	8.85			
Wind						
MalharPeth		0.06	1.90			
Vankuswadi		0.18	5.30			
ATIT		0.02	0.83			
Kale		0.08	1.82			
Satara		0.42	3.72			
Shirala		0.12	2.14			
K Mahankal		0.02	2.69			
Supa		0.07	1.46			
Vita		0.75	9.72			
Dondaicha		0.05	13.09			
Sakri		0.00	2.20			
Nandurbar		0.02	1.21			
Khandke		0.07	4.59			
Khaparale		0.00	2.72			
		1.87	53.39			
CPP						
TOTAL CPP		25.07	458.59			705
		25.07	458.59			705
Dabhol						
RGPPL		33.13	668.29	1415	1299	1470
		33.13	668.29			1470
Tata						
Trombay 4		0.00	0.00	0	0	0
Trombay 5		10.88	203.96	490	300	490
Trombay 6		0.00	22.73	0	0	0
Trombay 7A		2.96	58.97	127	118	120
Trombay 7B		1.63	32.51	69	67	60
Trombay 8		5.54	108.16	252	155	250
TATA Hydro		6.01	84.72	459	0	447
		27.03	511.05			1367
REL						
1&2		12.70	252.10	530	528	500
		12.70	252.10			500
Cent Sect						
Share						3365
						3365
MS PG CL	Thermal	107.71	2448.23			4560
	Thml+Gas	120.49	2719.69			5040
	Hydro	25.78	363.01			1306
	Total	146.26	3082.70			6346
State Total		246.45	5034.97			13753

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 20/Jan/2011

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum SCH.	Mum NET EXCH.	MSEDCL DEMAND MET	# LOAD SHED.	MSEDCL DEMAND WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS	FREQ. (Hz)
	THM	HY	GAS														
1	4215	176	675	5066	1303	47	988	2966	2504	-55	-79	9829	656	10485	1393	11878	49.99
2	4228	138	614	4980	1301	65	982	2919	2553	-6	-27	9854	0	9854	1268	11122	49.97
3	4283	183	502	4968	1300	107	986	2896	3065	18	22	10448	141	10589	1158	11747	49.95
4	4290	172	502	4964	1301	115	997	2899	2936	18	9	10322	1135	11457	1170	12627	49.97
5	4286	477	501	5264	1299	119	1014	2905	2994	18	3	10693	1205	11898	1206	13104	49.75
6	4305	1106	502	5913	1314	150	1024	2813	2931	110	85	11417	1465	12882	1323	14205	49.67
7	4366	1413	503	6282	1359	174	1047	3074	2927	-37	-27	11762	2050	13812	1454	15266	49.61
8	4510	1691	501	6702	1399	154	1052	3070	3041	-30	-48	12300	2363	14663	1623	16286	49.67
9	4527	1896	498	6921	1409	70	1056	3157	3021	-126	-115	12387	2693	15080	1868	16948	49.60
10	4477	1953	484	6914	1413	49	1088	3381	3144	-232	-241	12392	2742	15134	2104	17238	49.62
11	4537	1243	478	6258	1415	38	1052	3565	3576	-408	-423	11934	3005	14939	2343	17282	49.82
12	4491	1436	486	6413	1413	35	1078	3588	3681	-433	-462	12158	3024	15182	2383	17565	49.75
13	4442	1548	457	6447	1412	19	1057	3563	3696	-408	-411	12267	2999	15266	2291	17557	49.79
14	4532	1450	451	6433	1411	14	1055	3436	3419	-299	-300	12083	2865	14948	2213	17161	49.86
15	4552	1583	436	6571	1408	17	1057	3439	3472	-381	-382	12149	2953	15102	2258	17360	49.67
16	4581	1623	441	6645	1407	17	1042	3316	3543	-381	-385	12269	2964	15233	2241	17474	49.67
17	4567	1558	467	6592	1407	22	1055	3290	3527	-354	-363	12240	2936	15176	2238	17414	49.78
18	4505	1672	472	6649	1409	42	1049	3291	3798	-354	-357	12590	3107	15697	2205	17902	49.87
19	4588	1512	516	6616	1407	62	1055	3303	3631	-405	-406	12388	3860	16248	2288	18536	49.87
20	4672	1376	642	6690	1406	71	1058	3372	3289	-396	-414	12153	3718	15871	2334	18205	49.73
21	4682	957	655	6294	1406	76	1069	3245	3341	-262	-255	11982	3584	15566	2149	17715	49.71
22	4697	344	652	5693	1410	97	1073	3126	3177	-132	-147	11354	3573	14927	1969	16896	49.87
23	4724	135	666	5525	1410	134	1074	3239	2940	-243	-227	10881	3336	14217	1796	16013	49.79
24	4653	135	673	5461	1410	177	1065	3054	2498	-180	-160	10465	886	11351	1564	12915	50.12
MUs	107.7 1	25.78	12.77	146.26	33.13	1.87	25.07	76.91	76.70	-4.96	-5.11	278.32	57.26	335.58	44.84	380.42	49.80

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss for export)
Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 20/Jan/2011

Position as on 6.30 Hrs of 21/Jan/2011

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Koradi Unit 6	210	26/12/2010	09.23		Continued.	Annual Overhaul.	27/01/2011
Khaparkheda Unit 4	210	03/01/2011	15.26		Continued.	Capital Overhaul.	07/02/2011
Dabhol 3B	230	04/01/2011	16:44		Continued.	Rehabilitation work.	05/03/2011
Tata Trombay 6	500	07/01/2011	00.04		Continued.	Capital overhaul.	31/01/2011
Koyna Unit 11	80	13/01/2011	07.45		Continued.	Retrofitting work of excitation system.	13/02/2011
FORCED OUTAGE							
Uran Unit 2	60	04/10/2008	19.00		Continued.	Gas Restriction	
Uran Unit 4	60	01/04/2009	00:00		Continued.	Gas Restriction	
Uran Unit 3	60	16/06/2010	19.52		Continued.	R.M.Work.	
Parli Unit 7	250	14/01/2011	11.21		Continued.	M.S.Temp.Low	24/01/2011
Paras Unit 4	250	18/01/2011	08.58		Continued.	BLR T/L.	21/01/2011
Cent_Sect NTPC(K-5)	500	19/01/2011	13.25	20/01/2011	17.05	BLR T/L.	
Parli Unit 3	210	19/01/2011	16.45	20/01/2011	01:05	Due to 220/6.6 KV Stn.T/F-II Tripped.	
Parli Unit 5	210	19/01/2011	16.46		Continued.	Due to 220/6.6 KV Stn.T/F-II Tripped.	21/01/2011
Bhusawal Unit 2	210	19/01/2011	22.35	20/01/2011	01.38	Furnace pressure high.	
Bhusawal Unit 2	210	20/01/2011	01.40	20/01/2011	11:32	Furnace pressure low.	
Uran Unit 7	108	20/01/2011	02.01	20/01/2011	17:53	Filter Replacement.	
Parli Unit 3	210	20/01/2011	05:40		Continued.	Fire On Boiler	21/01/2011
Bhusawal Unit 2	210	20/01/2011	11:48	20/01/2011	12:57	Low Vaccum	
Nasik Unit 3	210	20/01/2011	17.00	20/01/2011	18.40	Boiler Trip.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 20/Jan/2011

Position as on 6.30 Hrs of 21/Jan/2011

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Padgha-Tarapur - II	20/01/2011	09.29		Continued.	Preventative maint.work.Ready for charging 20.32 Hrs.
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
Kolhapur - Mapusa - I	21/01/2011	03.41		Continued.	'R'Ph. air leakage.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Dhule - S'Sarovar- II	19/01/2011	18.03		Continued.	Over Voltage.
Kolhapur - Mapusa - I	19/01/2011	23.46	20/01/2011	19.16	Over Voltage.
IntraState					
Voltage Level : 500KV			Outage Type PLANNED OUTAGE		
HVDC Pole II Padgha	19/01/2011	20.28	20/01/2011	00.56	Attending Oil leakage of B-Ph convertor transformer.
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV 315MVA ICT-II @ Karad	04/01/2011	19.38		Continued.	H.V.Side BKR Repl.Work,Kept on TBC.
Chandrapur - Parli - I	15/01/2011	08.43		Continued.	Attending R phase pole oil leakage,line on TBC
Dabhol-Nagothane - II	18/01/2011	16.50	20/01/2011	17.33	Taken on TBC, For attending SF-6 gas leakage at Dabhol end.
Karad - Solapur(Lamboti)	18/01/2011	23.50		Continued.	Lilo of 400 KV Kard-Solapur line.
Karad - Lonikand	20/01/2011	06.33	21/01/2011	06.15	For Jaigad line stringing work.Ready for charging 20.12 Hrs.
400 KV TBC - II @ Chandrapur	20/01/2011	13.02	20/01/2011	17.40	Tan delta measurement work.
Nagothane-Dabhol-I	20/01/2011	16.59		Continued.	Attend hot spot.Taken on TBC.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/100KV 125 MVA ICT-III @ Kalwa	14/12/2010	08.39		Continued.	For Augumentation from 125MVA to 200MVA.
Babaleshwar - Chalisgaon	15/12/2010	13.42		Continued.	Conversion of S/C to D/C(Six Month Outage.)Up to 09.05.2011.
220/132 KV 100 MVA ICT-II @ Babaleshwar	25/12/2010	12:15		Continued.	Augmentation by 200MVA ICT (upto 30/01/2011)
220/132KV 100 MVA ICT-I @Padegaon	26/12/2010	13.30		Continued.	ICT on TBC for Main Breaker Replacement.
220/132 KV 100 MVA ICT-II @ Bhusawal	02/01/2011	08.58		Continued.	Replacement of 100 MVA By 200 MVA ICT(Upto 23.01.2011).
220/100 KV125 MVA ICT-III @Trombay	06/01/2011	12.03		Continued.	Augmentation by New 200 MVA ICT up to 20.03.2011.
Parly - New Parly TPS - I	13/01/2011	11.47		Continued.	Line isolator replacement work.
220/6.6KV 40MVA Stn.T/F-IV at K'Kheda	14/01/2011	12.26		Continued.	Oil Filtration work(10Days)
220/132 KV,100 MVA T/F-II @ Malegaon	19/01/2011	08.55		Continued.	Replacement of 100MVA ICT by 200MVA.
Mahape-Tifil	19/01/2011	10.07		Continued.	Dismantalling and erection of MC tower bet.loc No.42-46 and stringing of conductor.
Chinchwad - Parvati	20/01/2011	08.50	20/01/2011	18.45	Replacement of insulator.
Borivali-Boisar	20/01/2011	08.57	20/01/2011	14.14	For TBC Trial
Sahara-B'dying	20/01/2011	09.17	20/01/2011	19.10	Q.M.Work.
220 KV TBC At Parbhani.	20/01/2011	09.20	20/01/2011	10.15	Measurement of tan delta of CT.
Nagothane-MSL	20/01/2011	09.29	20/01/2011	18.22	Testing work.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 20/Jan/2011

Position as on 6.30 Hrs of 21/Jan/2011

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
220/66KV 50 MVA ICT- II @ Wardha	20/01/2011	10.05	20/01/2011	17.56	Replacement of winging and oil temp.meter.
220/132KV 100 MVA ICT @ Yavatmal	20/01/2011	11.00	20/01/2011	16.45	Attending oil leakages of ICT.
New Paras TPS-Alola-II	20/01/2011	12.00	20/01/2011	14.20	DCRM measurement work.Ckt was on TBC.
Voltage Level : 100KV			Outage Type PLANNED OUTAGE		
Chinchwad - Talegaon	20/01/2011	08.07	20/01/2011	16.25	Errection of Tower.
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
Temghar-Colourchem	20/01/2011	13.20	20/01/2011	16.30	Attend Hot spot.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Bhusawal- Aurangabad	19/01/2011	22.56	20/01/2011	05.04	Over Voltage.
Karad - Kolhapur - I	19/01/2011	23.00	20/01/2011	06.45	Over Voltage.
Bableshtar-Aurangabad	20/01/2011	11.33		Continued.	H/T at BBLR end to control 400 KV BBLR ICT loading.
Bhusawal- Aurangabad	20/01/2011	21.34	21/01/2011	05.36	Over Voltage.
Karad - Kolhapur - II	20/01/2011	23.13		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Lote - Dasturi	07/01/2011	21.01		Continued.	B phase Crossarm Bend at Loc.No.97, (work till 22/01/2011).
Babaleshtar - Bhenda	10/01/2011	09.30		Continued.	To Control Babaleshtar ICT Load.
Chandrapur-Warora - I	13/01/2011	08.25		Continued.	To control Warora-Hinganghat line load
Alephata-Kathapur	14/01/2011	14.08		Continued.	To Control 400KV LNKD ICT Loading.
Dhule-Chalisgaon	18/01/2011	15.53		Continued.	To control O/L of 400KV Dhule ICT's.
Aurangabad - Babaleshtar	19/01/2011	11.34		Continued.	H/T from BBSLR end.To control 400KV BBSLR ICT loading.
Voltage Level : 100KV			Outage Type HAND TRIPPED		
Kalwa - Salshet - I	12/01/2011	13.46		Continued.	H/T from Kalwa end
Voltage Level : 500KV			Outage Type TRIPPED		
HVDC Pole II Padgha	20/01/2011	18.02	20/01/2011	20.06	Converter Transformer Tripped At Padghe end.
Voltage Level : 220KV			Outage Type TRIPPED		
220/7 KV 35 MVA Stn.T/F-II @ Parly	19/01/2011	16.10		Continued.	Tripped on LV side E/F fire in Aux.Dist.box due to burning of 2
Voltage Level : 100KV			Outage Type TRIPPED		
Mudshingi-Dudhganga	20/01/2011	12.15	20/01/2011	19.45	Distance protection.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 21/Jan/2011

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 1	105	
Unit 2	105	
Unit 3	105	
Unit 4	105	
Unit 5	200	190
Unit 6	210	0
Unit 7	210	210
	1040	400
Bhusawal		
Unit 1	58	
Unit 2	210	200
Unit 3	210	200
	478	400
Parli		
Unit 1	30	
Unit 2	30	
Unit 3	210	0
Unit 4	210	190
Unit 5	210	0
Unit 6	250	235
Unit 7	250	0
	1190	425
Chandrapur		
Unit 1	210	135
Unit 2	210	155
Unit 3	210	200
Unit 4	210	200
Unit 5	500	475
Unit 6	500	450
Unit 7	500	450
	2340	2065
Paras		
Unit 2	55	
Unit 3	250	210
Unit 4	250	0
	555	210
Khaparkheda		
Unit 1	210	210
Unit 2	210	170
Unit 3	210	210
Unit 4	210	0
	840	590
Nasik		
Unit 1	120	90
Unit 2	120	90
Unit 3	210	210
Unit 4	210	210
Unit 5	210	200
	870	800
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	240
	1920	1090
Uran		
All Units	852	640

Generating unit	Derated Capacity (MW)	OLC (MW)
	852	640
Hydro		
KDPH	40	20
VTRNA	60	0
TILLARI	60	60
BHTGR/VEER	21	4
BHIRA T.R.	80	80
RNGR+BHTSA	20	17
BHANDARDRA	45	0
ELDARY	23	22
SMLHY PTN	12	11
GHATGHAR	250	0
	611	214
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
TOTAL CPP	0	705
	0	705
Dabhol		
RGPPL	960	1500
	960	1500
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	0
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1377
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3143	3557
	3143	3557

	17376	7 of 7 14473
--	--------------	---------------------