

**State Load Despatch Center, Airoli (MSETCL) Statement I**  
**Daily system Report for 20/Feb/2018 TUESDAY**

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	129.202	2427.520	1) Gujrat	1.615	10.776
2) Hydro	22.870	242.247	2) Madhya Pradesh	17.328	349.822
3) Gas	7.527	163.777	3) Chattisgarh	6.720	150.500
<b>Total MSPGCL</b>	<b>159.599</b>	<b>2833.544</b>	4) Maharashtra Net	101.594	2017.034
B) 1) APLM	46.058	952.164	5) Goa (Amona)	-0.726	-13.684
2) JSWEL	14.663	345.887	<b>Total</b>	<b>126.531</b>	<b>2514.448</b>
3) VIPL	6.628	122.080	a) Mumbai Schedule	17.846	379.635
4) RPL(AMT)	24.035	446.000	b) Mumbai Drawl	20.710	433.180
5) WPCL	4.466	84.236	c) MSEDCL Bilateral *	23.588	408.005
6) PGPL	0.000	0.000	Include PX	6.430	46.377
7) Other IPP	11.590	243.795	d) Mumbai Bilateral *	17.846	375.822
C) 1) TPCL Thermal	14.812	279.691	Include PX	5.476	131.629
2) TPCL Hydro	5.566	63.744	Include Standby	0.000	3.813
3) TPCL Gas	4.139	76.656	<b>H) ENERGY CATERED (MUs)</b>		
4) R-INFRA Thermal	10.789	175.736	1) MSEDCL	380.504	7294.285
D) STATE			2) Mumbai Discoms	56.016	1029.017
1) Thermal	262.243	5077.109	<b>TOTAL STATE</b>	<b>436.520</b>	<b>8323.302</b>
(A1+C1+C4+(B1-B6))					
2) Hydro	28.436	305.991			
(A2+C2)					
3) Gas	11.666	240.433			
(A3+B6+C3)					
4) Wind	4.238	119.031			
6) SOLAR	3.406	66.280			
<b>TOTAL STATE</b>	<b>309.989</b>	<b>5808.844</b>			

\* Displayed for information, not added in total.

**DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II**

PARTICULARS	A. Morning Peak at 12 Hrs	B. Day Peak at 13 Hrs	C. Evening Peak at 20 Hrs	D. Night Minimum at 4 Hrs
MSPGCL Thermal	5537	5548	5345	5077
MSPGCL Hydro	1636	1381	903	112
MSPGCL Gas	277	273	272	422
MSPGCL Total Generation	7450	7202	6520	5611
Central Sector Receipt	6513	6569	5148	4271
WIND	137	121	222	209
CPP / IPP Thermal	4621	4460	4580	4266
CPP / IPP Gas	0	0	0	0
SOLAR	482	499	0	0
Exchange with Mumbai	-1025	-1110	-1147	-532
<b>MSEDCL DEMAND MET</b>	<b>18178</b>	<b>17741</b>	<b>15323</b>	<b>13825</b>
Load Shedding	0	0	0	0
MSEDCL DEMAND	18178	17741	15323	13825
TPCL GENERATION	1336	1222	1155	672
R-INFRA GENERATION	504	502	378	377
<b>MUMBAI DEMAND</b>	<b>2865</b>	<b>2834</b>	<b>2680</b>	<b>1581</b>
STATE DEMAND MET	21043	20575	18003	15406
<b>STATE DEMAND</b>	<b>21043</b>	<b>20575</b>	<b>18003</b>	<b>15406</b>
Frequency (Hz)	49.96	49.98	49.94	49.98

**FREQUENCY PARTICULARS**

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.15 Hz at 17.02 Hrs	49.79 Hz at 06.41 Hrs	49.96	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Shift Engineer

Shift Incharge

## Daily and Progressive Generation, Maximum, Minimum for 20/Feb/2018

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
<b>Koradi</b>				
Unit 6	0.00	0.00	0	0
Unit 7	0.00	0.00	0	0
Unit 8	11.79	232.62	551	434
Unit 9	0.00	0.00	0	0
Unit 10	14.67	242.27	660	555
<b>Total</b>	<b>26.46</b>	<b>474.89</b>		
<b>Bhusawal</b>				
Unit 3	0.00	45.95	0	0
Unit 4	11.45	203.93	490	375
Unit 5	11.45	203.99	500	380
<b>Total</b>	<b>22.90</b>	<b>453.87</b>		
<b>Parli</b>				
Unit 4	0.00	0.00	0	0
Unit 5	0.00	0.00	0	0
Unit 6	0.00	94.17	0	0
Unit 7	4.11	6.31	209	112
Unit 8	5.58	101.54	249	188
<b>Total</b>	<b>9.70</b>	<b>202.02</b>		
<b>Chandrapur</b>				
Unit 3	0.00	0.00	0	0
Unit 4	0.00	0.00	0	0
Unit 5	0.00	119.55	0	0
Unit 6	0.00	0.00	0	0
Unit 7	10.60	199.71	448	436
Unit 8	11.61	127.58	500	465
Unit 9	11.16	216.05	500	374
<b>Total</b>	<b>33.37</b>	<b>662.89</b>		
<b>Paras</b>				
Unit 3	6.02	48.71	256	239
Unit 4	6.04	111.20	256	250
<b>Total</b>	<b>12.05</b>	<b>159.91</b>		
<b>Khaparkhedda</b>				
Unit 1	1.68	47.55	160	0
Unit 2	4.25	40.72	190	170
Unit 3	0.00	0.00	0	0
Unit 4	0.00	70.75	0	0
Unit 5	10.49	151.78	465	424
<b>Total</b>	<b>16.41</b>	<b>310.80</b>		
<b>Nasik</b>				
Unit 3	4.26	83.15	195	162
Unit 4	4.05	79.99	175	161
Unit 5	0.00	0.00	0	0
<b>Total</b>	<b>8.32</b>	<b>163.14</b>		
<b>Uran</b>				
All Units	7.53	163.78	423	262
<b>Total</b>	<b>7.53</b>	<b>163.78</b>		
<b>PGPL</b>				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
<b>Total</b>	<b>0.00</b>	<b>0.00</b>		
<b>PENCH (MS)</b>				
Pench (MS)	0.06	1.68	33	0

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
<b>Total</b>	<b>0.06</b>	<b>1.68</b>		
<b>Koyna</b>				
Stage 1-2	5.16	55.72	485	40
Stage 4	10.42	69.03	1010	0
Stage 3	3.40	27.90	240	0
<b>Total</b>	<b>18.98</b>	<b>152.64</b>		
<b>Hydro</b>				
KDPH	0.86	14.37	36	36
VTRNA	1.06	22.75	61	0
TILLARI	0.00	0.39	0	0
BHTGR/VEER	0.00	0.00	0	0
BHIRA T.R.	0.34	3.21	80	0
RNGR+BHTSA	0.36	7.00	16	15
BHANDARDRA	0.00	6.32	0	0
ELDARY	0.00	0.00	0	0
SMLHY_PTN	0.50	15.27	21	20
GHATGHAR	0.77	20.30	125	0
<b>Total</b>	<b>3.90</b>	<b>89.61</b>		
<b>Wind</b>				
Total	4.24	119.03	0	0
<b>Total</b>	<b>4.24</b>	<b>119.03</b>		
<b>CPP</b>				
APML(Mus)	46.06	952.16	0	0
JSWEL(Mus)	14.66	345.89	0	0
VIPL(Mus)	6.63	122.08	0	0
RPLAMT(Mus)	24.04	446.00	0	0
WPCL(Mus)	4.47	84.24	0	0
Other(Mus)	11.59	243.80	0	0
<b>Total</b>	<b>107.44</b>	<b>2194.16</b>		
<b>SOLAR</b>				
Total	3.41	66.28	0	0
<b>Total</b>	<b>3.41</b>	<b>66.28</b>		
<b>Tata</b>				
Trombay 5	9.50	176.04	487	300
Trombay 6	0.00	0.00	0	0
Trombay 7A	2.58	46.86	109	105
Trombay 7B	1.56	29.79	66	63
Trombay 8	5.31	103.65	241	200
TATA Hydro	5.57	63.74	459	0
<b>Total</b>	<b>24.52</b>	<b>420.09</b>		
<b>R-INFRA</b>				
DTPS U-1&2	10.79	175.74	505	375
<b>Total</b>	<b>10.79</b>	<b>175.74</b>		

* Infirm Power		
Particulars	Daily (Mus)	Monthly

Summary		
Particulars	Daily (Mus)	Monthly (Mus)
MSPGCL Thermal	129.20	2427.52
MSPGCL Thml+Gas	136.73	2591.30
MSPGCL Hydro	22.87	242.25

Summary		
Particulars	Daily (Mus)	Monthly (Mus)
MSPGCL Total	159.60	2833.54
Koyna 1,2 & 4 Total	15.58	124.74
State Total	309.99	5808.84

# State Load Despatch Center, Airoli (MSETCL)

# Annexure-2

## Hourly Load Data As on 20/Feb/2018

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDCL DEM. MET	LOAD SHEDDING	MSEDCL DEM. WITH LS	MUMBAI DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS										
1	5350	113	418	5881	182	4312	0	0	4492	4690	-727	14338	0	14338	1840	16178	49.94
2	5302	113	422	5837	224	4284	0	0	4482	4296	-672	13969	0	13969	1720	15689	49.97
3	5269	113	412	5794	193	4279	0	0	4372	4157	-587	13836	0	13836	1634	15470	50.00
4	5077	112	422	5611	209	4266	0	0	4413	4271	-532	13825	0	13825	1581	15406	49.98
5	4988	122	423	5533	205	4265	0	0	4372	4872	-542	14333	0	14333	1591	15924	49.94
6	5325	363	378	6066	218	4590	0	0	4611	4680	-449	15105	0	15105	1715	16820	49.95
7	5458	1398	294	7150	272	4734	0	3	4938	4967	-479	16647	0	16647	1907	18554	49.90
8	5470	1872	294	7636	258	4924	0	43	5057	5191	-375	17677	0	17677	2091	19768	49.96
9	5457	1456	293	7206	152	4906	0	191	5244	5688	-611	17532	0	17532	2349	19881	49.98
10	5442	1385	298	7125	154	4859	0	330	5408	5642	-807	17303	0	17303	2636	19939	49.94
11	5546	1530	271	7347	146	4752	0	420	5718	6063	-1005	17723	0	17723	2824	20547	49.98
12	5537	1636	277	7450	137	4621	0	482	6265	6513	-1025	18178	0	18178	2865	21043	49.96
13	5548	1381	273	7202	121	4460	0	499	6359	6569	-1110	17741	0	17741	2834	20575	49.98
14	5498	1551	262	7311	124	4467	0	456	5873	5848	-1027	17179	0	17179	2745	19924	50.01
15	5457	1870	270	7597	115	4449	0	407	5880	5964	-1066	17466	0	17466	2773	20239	49.95
16	5415	1841	263	7519	122	4452	0	331	5892	5806	-1072	17158	0	17158	2807	19965	49.93
17	5439	1487	274	7200	122	4451	0	191	5391	5713	-1049	16629	0	16629	2807	19436	49.94
18	5485	1377	279	7141	122	4468	0	53	5148	5099	-1029	15854	0	15854	2747	18601	49.99
19	5364	603	279	6246	170	4605	0	0	4804	4979	-1057	14943	0	14943	2687	17630	49.92
20	5345	903	272	6520	222	4580	0	0	5019	5148	-1147	15323	0	15323	2680	18003	49.94
21	5370	561	284	6215	227	4574	0	0	4873	5103	-1209	14910	0	14910	2537	17447	50.01
22	5342	590	295	6227	216	4057	0	0	5055	4893	-1133	14260	0	14260	2369	16629	49.99
23	5375	322	287	5984	174	4041	0	0	5054	5188	-1074	14313	0	14313	2216	16529	49.95
24	5343	171	287	5801	153	4042	0	0	4989	5191	-926	14261	0	14261	2061	16322	49.92
<b>MUs</b>	<b>129.20</b>	<b>22.87</b>	<b>7.53</b>	<b>159.60</b>	<b>4.24</b>	<b>107.44</b>	<b>0.00</b>	<b>3.41</b>	<b>123.71</b>	<b>126.53</b>	<b>-20.71</b>	<b>380.51</b>	<b>0.00</b>	<b>380.51</b>	<b>56.02</b>	<b>436.52</b>	<b>49.96</b>

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

**State Load Despatch Center, Airoli (MSETCL)      Statement-VI**  
**Details of Generating Unit Outages/Trippings for 20/Feb/2018**

Position as on 6.30 Hrs of 21/Feb/2018

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
<b>PLANNED OUTAGE</b>								
TPC-G	Trombay 6	500	15/07/2015	17.08		Continued.	Economic shutdown.	
CENT.SECTOR	Tarapur 1	160	04/06/2017	19.09		Continued.	3 months outage for refuelling.	
CENT.SECTOR	Tarapur 2	160	26/12/2017	10.51		Continued.	AOH	
MSPGCL	Chandrapur Unit 6	500	04/01/2018	13.30		Continued.	Water Shortage, converted to AOH w.e.f 01.02.2018, 00:00Hrs	
MSPGCL	Koyna Unit 4	70	20/01/2018	08.50		Continued.	Thrust Bearing Temperature Problem, converted to COH w.e.f 25.01.2018	
MSPGCL	Uran Unit 6	108	11/02/2018	23.43		Continued.	Annual Overhaul	
<b>FORCED OUTAGE</b>								
RGPPL	Dabhol 1B	230	28/05/2013	22:02		Continued.	Gas Shortage.	
RGPPL	Dabhol 1X	290	27/06/2013	21.46		Continued.	Gas Shortage	
RGPPL	Dabhol 1A	230	27/06/2013	21.47		Continued.	Gas Shortage	
MSPGCL	Koradi Unit 6	210	09/07/2015	00.00		Continued.	EE R&M LE Work	
IPP	SWPGL U-1	135	16/02/2016	17.09		Continued.	No PPA.	
IPP	SWPGL U-2	135	29/02/2016	21.46		Continued.	No PPA	
MSPGCL	Parli Unit 5	210	01/04/2016	00.00		Continued.	Economic shutdown	
MSPGCL	Parli Unit 4	210	01/04/2016	00.00		Continued.	Economic shutdown	
MSPGCL	Bhusawal Unit 2	210	14/06/2016	19.35		Continued.	De-commissioned on dt. 01.04.2017	
RGPPL	Dabhol 2A	230	24/08/2016	13.31		Continued.	Change Over.	
MSPGCL	Koradi Unit 5	200	05/09/2016	00.21		Continued.	De-commissioned on dt.02.03.2017	
PGPL	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule	
PGPL	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule	
MSPGCL	Ghatghar Unit-2	125	28/07/2017	00.00		Continued.	due to common pressure shaft with unit 1.	
MSPGCL	Khaparkheda Unit 3	210	12/09/2017	00.00		Continued.	Coal Shortage	
IPP	Dhariwal	300	27/10/2017	17.31		Continued.	Drum level Not Maintained	
IPP	JSW (J) U2	300	01/12/2017	24.00		Continued.	no schedule.	
MSPGCL	Chandrapur Unit 3	210	03/12/2017	01.35		Continued.	Water Shortage	
MSPGCL	Chandrapur Unit 4	210	03/12/2017	14.17		Continued.	Water Shortage	
CPP	IEPL Unit 1	270	30/12/2017	23.58		Continued.	No Schedule	
IPP	Adani U-2	660	02/01/2018	15.26		Continued.	HPBP Bonnet leakage	
MSPGCL	Nasik Unit 5	210	06/01/2018	06.30		Continued.	PA Fan Problem (Not available due to Coal shortage from 07.01.2018, 14:00Hrs)	
MSPGCL	Koradi Unit 7	210	07/01/2018	17.00		Continued.	Poor Coal Receipt.	
IPP	VIPL U-1	300	30/01/2018	22.55		Continued.	Coal Shortage	

**State Load Despatch Center, Airoli (MSETCL)      Statement-VI**  
**Details of Generating Unit Outages/Trippings for 20/Feb/2018**

Position as on 6.30 Hrs of 21/Feb/2018

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
MSPGCL	Koradi Unit 9	660	31/01/2018	14.31		Continued.	poor coal receipt.	
IPP	RPL(AMT) U-4	270	10/02/2018	16.36		Continued.	Generator Exciter Bearing oil Leakage	
IPP	Adani U-4	660	12/02/2018	07.24		Continued.	Governing valve abnormal sound(Out due to coal shortage w.e.f 20.02.2018, 18:00hrs)	
MSPGCL	Khaparkheda Unit 1	210	13/02/2018	15.52	20/02/2018	10.40	Poor Coal Receipt	
MSPGCL	Bhusawal Unit 3	210	14/02/2018	02.45		Continued.	Poor Coal Receipt.	
MSPGCL	Chandrapur Unit 5	500	18/02/2018	04.00		Continued.	Water Shortage	
MSPGCL	Parli Unit 6	250	19/02/2018	07.25		Continued.	Air heater problem	
MSPGCL	Khaparkheda Unit 4	210	19/02/2018	23.34		Continued.	Turbine bearing Vabration high	
MSPGCL	Uran Unit 8	108	20/02/2018	05.34	21/02/2018	07.24	Bearing Oil Leakage.	
IPP	JSW (J) U1	300	20/02/2018	12.06		Continued.	Turbine Vibration high.	
IPP	RPL(AMT) U-2	270	20/02/2018	21.25	21/02/2018	02.51	Generator Protection operated	
MSPGCL	Parli Unit 7	250	21/02/2018	01.52		Continued.	Due To Drum Level Low.	

**State Load Despatch Center, Airoli (MSETCL)**  
**Details of Line outages/Trippings for 20/Feb/2018**

**Statement-VII**

Position as on 6.30 Hrs of 21/Feb/2018

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
<b>400 KV LINE Outages/Trippings</b>							
Karad Solapur (PG)	InterState	03/05/2017	11:49		Continued.	PO	Line converted as 220 kV Solapur (PG)- Jeur from LOC 403
Dhule Sar'Sarovar I	InterState	19/02/2018	17.56		Continued.	HT	Over Voltage
Kolhapur(M)-Kolhapur(GIS) ckt1	InterState	20/02/2018	20.02	20/02/2018	20.26	T	Tripped Only From PG End.
Bus Coupler @ Parly(Girwali)	IntraState	03/02/2018	18.33	20/02/2018	23.39	PO	Kept Off For Isolator Signal Problem Correction.
Bhusawal-Aurangabad	IntraState	19/02/2018	18.25	20/02/2018	07.53	HT	Over Voltage
Karad-Jaigad - I	IntraState	19/02/2018	20.14	20/02/2018	09.27	HT	Over Voltage
New Koyna - Koyna Stage IV-II	IntraState	20/02/2018	13.18	20/02/2018	16.10	PO	CT Leakage attending.
Khadka-Aurangabad (Waluj)	IntraState	20/02/2018	16.44		Continued.	HT	Over Voltage
<b>400 KV ICT Outages/Trippings</b>							
400/220/33 Kv 500 Mva Ict-3 @Nagothane	IntraState	08/02/2018	21.01		Continued.	EO	Due to negative DGA report.
400/220/33kv 315MVA ICT-I @Lonikand	IntraState	15/02/2018	14.28		Continued.	PO	overhauling work.
400/220KV 500MVA ICT-I @Nanded	IntraState	20/02/2018	13.03	20/02/2018	21.27	PO	Y PH Bushing Of ICT 1.(Charging From HV Side Only)
<b>220 KV LINE Outages/Trippings</b>							
Talandage - Chikodi	InterState	01/06/2017	00.01		Continued.	PO	NO SCHEDULE.
Mudshingi - Chikodi	InterState	01/06/2017	00.06		Continued.	PO	NO SCHEDULE.
Chandrapur GCR - Warora - I	IntraState	05/04/2015	09.13		Continued.	PO	Bunching of conductor Loc no 86 Disconnecting of jumper at Loc no 86 & 107 and de-energising the line bet.86 to 107.
Chandrapur GCR - Wani	IntraState	05/04/2015	09.15		Continued.	PO	Bunching of conductor Loc no 86 Disconnecting of jumper at Loc no 86 & 107 and de-energising the line bet.86 to 107.
Kharghar-Borivali ckt II	IntraState	07/06/2017	12:23		Continued.	T	Distance Protection
Pedambe-Nerle	IntraState	23/09/2017	00.50		Continued.	T	'B'Phase CT Burst
Mumewadi -Halkarni II	IntraState	17/11/2017	10.00		Continued.	PO	Tower erection work (temporarily line would be Mumewadi-Tillari)
Halkarni - Tillari II	IntraState	17/11/2017	12.25		Continued.	PO	Tower erection work. (temporarily line would be Mumewadi-Tillari)
Kalwa - Borivali	IntraState	19/02/2018	06.19	20/02/2018	00.37	PO	Bay strengthening Work.
Tuljapur-Lamboti(Tap to Vairag s/st.)	IntraState	20/02/2018	06.07	20/02/2018	06.32	T	Distance Protection operated Zone 1.
Adlabs - Pedambe	IntraState	20/02/2018	07.05	20/02/2018	22.05	T	Tripped
Loteparshuram- Dasturi Line	IntraState	20/02/2018	07.34	20/02/2018	17.21	T	Tripped
New Koyna - Loteparshuram	IntraState	20/02/2018	07.34	20/02/2018	08.25	T	Tripped
Miraj - Mhaishal	IntraState	20/02/2018	09.28	20/02/2018	17.56	PO	Cold Line Washing.
Dhule-Amalner( 220kv)	IntraState	20/02/2018	09.37	20/02/2018	16.37	PO	Line Maintenance work
Karad - Kadegaon	IntraState	20/02/2018	09.39	20/02/2018	19.49	PO	Replacement Of CTs
Trombay - Mulund	IntraState	20/02/2018	10.12	20/02/2018	17.30	PO	C B Overhauling.
Nigade- Peth Line	IntraState	20/02/2018	10.35	20/02/2018	16.45	PO	New Bus Bar Scheme Configured.
Peth- Mudshingi -I	IntraState	20/02/2018	10.35	20/02/2018	16.45	PO	New Bus Bar Scheme Configured.
Paras-Balapur li	IntraState	20/02/2018	10.44	20/02/2018	15.50	PO	Diagnostic Testing Work.
Uran - Ongc Uran	IntraState	20/02/2018	11.56	20/02/2018	18.39	PO	CT Tan Delta Measurement.
Wani-Warora	IntraState	20/02/2018	12.14	20/02/2018	13.13	PO	Signature Test.
Warora - Wardha	IntraState	20/02/2018	13.22	20/02/2018	22.03	PO	Signature Test.
Aarey Saki Line 1	IntraState	20/02/2018	14.13	20/02/2018	14.56	T	During Testing Work.
Tuljapur-Lamboti(Tap to Vairag s/st.)	IntraState	20/02/2018	17.54	20/02/2018	18.58	EO	Remove Cloth On Line.

HT : Hand Tripping, MT : Multiple Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage, OO : Opportunity Outage

**State Load Despatch Center,Airoli (MSETCL)**  
**Details of Line outages/Trippings for 20/Feb/2018**

**Statement-VII**

Position as on 6.30 Hrs of 21/Feb/2018

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
<b>220 KV ICT Outages/Trippings</b>							
220/100 Kv 200 MVA ICT III @Borivali	IntraState	21/09/2014	09.16		Continued.	T	Failed on internal Fault(repaired and ready for commissioning)
220/100 Kv 200 MVA ICT-IV@Kalwa	IntraState	24/11/2017	01.58		Continued.	T	Buchholz PRV Operated(Failed on Internal Fault)
220/100 Kv 100 MVA ICT II @Kandalgaon	IntraState	20/02/2018	09.20	20/02/2018	23.55	PO	Line Maintenance work
220/132 Kv 100 Mva Ict 2 @Sawangi	IntraState	20/02/2018	12.15	20/02/2018	16.30	PO	To Take LTS In Service.
220/132kv 100MVA ICT @ Parli-I	IntraState	20/02/2018	13.54	20/02/2018	20.15	PO	CT Replacement Due To Heavy Oil Leakage.
220/33kv 125 MVA Transformer 3 @Saki R/S	IntraState	20/02/2018	14.13	20/02/2018	15.13	T	During Testing Work.
220/33kv 125 MVA Transformer 1 @Saki R/S	IntraState	20/02/2018	14.13	20/02/2018	14.57	T	During Testing Work.

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