

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 20/Feb/2019 WEDNESDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	144.131	2713.881	1) Gujrat	1.135	37.131
2) Hydro	8.119	159.104	2) Madhya Pradesh	12.709	277.309
3) Gas	7.198	138.809	3) Chattisgarh	5.670	123.420
Total MSPGCL	159.448	3011.794	4) Maharashtra	100.050	1993.043
B) 1) APML	73.182	1209.438	5) Goa (Amona)	-0.528	-9.724
2) JSWEL	23.339	411.100	Total	119.036	2421.179
3) VIPL	0.000	0.000	a) Mumbai Schedule	16.652	319.764
4) RPL(AMT)	0.000	0.000	b) Mumbai Drawl	20.298	347.351
5) WPCL	0.000	0.000	c) MSEDCL Bilateral *	11.641	302.278
6) Other IPP	12.435	255.320	Include PX	-4.498	5.211
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	16.652	318.870
C) 1) TPCL Thermal	13.383	270.816	Include PX	4.819	99.194
2) TPCL Hydro	4.958	63.982	Standby	0.000	0.894
3) TPCL Gas	4.182	81.194	H) ENERGY CATERED (MUs)		
4) AEML Thermal	9.418	192.189	1) MSEDCL	383.940	7279.801
D) STATE			2) Mumbai Discoms	52.239	955.529
1) Thermal	275.888	5052.744	TOTAL STATE	436.179	8235.330
(A1+C1+C4+(B1-B6))					
2) Hydro	13.077	223.086			
(A2+C2)					
3) Gas	11.380	220.003			
(A3+B7+C3)					
4) Wind	10.223	194.263			
6) SOLAR	6.575	124.058			
TOTAL STATE	317.143	5814.154			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 11 Hrs	B. Day Peak at 13 Hrs	C. Evening Peak at 20 Hrs	D. Night Minimum at 3 Hrs
MSPGCL Thermal	6252	6055	6305	5568
MSPGCL Hydro	433	608	392	109
MSPGCL Gas	290	285	296	301
MSPGCL Total Generation	6975	6948	6993	5978
Central Sector Receipt	5799	5292	5016	4189
WIND	519	422	375	525
CPP / IPP Thermal	4813	4763	4523	3827
CPP / IPP Gas	0	0	0	0
SOLAR	817	974	0	0
Exchange with Mumbai	-1134	-1189	-1077	-404
MSEDCL DEMAND MET	17789	17210	15830	14115
Load Shedding	0	0	0	0
MSEDCL DEMAND	17789	17210	15830	14115
TPCL GENERATION	1143	1145	1099	658
AEML GENERATION	415	374	374	374
MUMBAI DEMAND	2692	2708	2550	1436
STATE DEMAND MET	20481	19918	18380	15551
STATE DEMAND	20481	19918	18380	15551
Frequency (Hz)	49.98	50.04	49.99	50.01

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.2 Hz at 22.00 Hrs	49.8 Hz at 00.11 Hrs	50	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Shift Engineer

Shift Incharge

Daily and Progressive Generation,Maximum,Minimum for 20/Feb/2019

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	3.94	34.35	185	145
Unit 7	0.00	0.00	0	0
Unit 8	9.20	203.92	424	280
Unit 9	10.36	213.91	496	360
Unit 10	10.15	205.66	473	350
Total	33.65	657.84		
Bhusawal				
Unit 3	0.00	0.00	0	0
Unit 4	10.83	195.00	500	355
Unit 5	10.75	163.68	500	350
Total	21.58	358.69		
Parli				
Unit 4	0.00	0.00	0	0
Unit 5	0.00	0.00	0	0
Unit 6	0.00	0.00	0	0
Unit 7	0.00	0.00	0	0
Unit 8	0.00	0.00	0	0
Total	0.00	0.00		
Chandrapur				
Unit 3	4.52	86.30	195	165
Unit 4	4.40	61.26	192	163
Unit 5	9.80	132.71	430	365
Unit 6	9.15	167.41	455	0
Unit 7	9.28	193.61	438	338
Unit 8	10.50	211.65	480	370
Unit 9	10.25	209.00	480	360
Total	57.90	1061.94		
Paras				
Unit 3	0.00	0.00	0	0
Unit 4	5.36	75.54	249	191
Total	5.36	75.54		
Khaparkheda				
Unit 1	3.44	71.76	160	120
Unit 2	3.84	73.28	165	150
Unit 3	0.00	66.67	0	0
Unit 4	3.82	75.06	162	155
Unit 5	10.36	191.06	475	375
Total	21.47	477.83		
Nasik				
Unit 3	0.00	0.00	0	0
Unit 4	0.00	30.01	0	0
Unit 5	4.18	52.03	195	157
Total	4.18	82.04		
Uran				
All Units	7.20	138.81	316	285
Total	7.20	138.81		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.09	0.35	42	0

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Total	0.09	0.35		
Koyna				
Stage 1-2	2.26	45.66	285	40
Stage 4	0.59	22.03	212	0
Stage 3	0.86	15.18	160	0
Total	3.70	82.87		
Hydro				
KDPH	0.89	6.97	37	37
VTRNA	0.70	13.33	61	0
TILLARI	0.48	4.62	60	0
BHTGR/VEER	0.00	0.00	0	0
BHIRA T.R.	0.22	3.09	80	0
RNGR+BHTSA	0.28	6.10	12	11
BHANDARDRA	0.51	1.88	47	11
ELDARY	0.00	0.00	0	0
SMLHY_PTN	0.06	10.50	3	2
GHATGHAR	1.27	29.74	250	0
Total	4.42	76.23		
Wind				
Total	10.22	194.26	0	0
Total	10.22	194.26		
CPP				
APML(Mus)	73.18	1209.44	0	0
JSWEL(Mus)	23.34	411.10	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT(Mus)	0.00	0.00	0	0
WPCL(Mus)	0.00	0.00	0	0
Other(Mus)	12.44	255.32	0	0
Total	108.96	1875.86		
SOLAR				
Total	6.58	124.06	0	0
Total	6.58	124.06		
Tata				
Trombay 5	8.16	167.06	484	306
Trombay 6	0.00	0.00	0	0
Trombay 7A	2.63	50.78	117	76
Trombay 7B	1.55	30.41	67	55
Trombay 8	5.22	103.75	229	199
TATA Hydro	4.96	63.98	421	0
Total	22.52	415.99		
AEML				
DTPS U-1&2	9.42	192.19	501	373
Total	9.42	192.19		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	144.13	2713.88	MSPGCL Total	159.45	3011.79
			MSPGCL Thml+Gas	151.33	2852.69	Koyna 1,2 & 4 Total	2.85	67.69
			MSPGCL Hydro	8.12	159.10	State Total	317.14	5814.15

State Load Despatch Center,Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 20/Feb/2019

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDCL DEM. MET	LOAD SHEDDI NG	MSEDCL DEM. WITH LS	MUMBAI DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS										
1	5457	169	299	5925	385	4072	0	0	4607	4863	-541	14704	0	14704	1620	16324	49.91
2	5565	109	311	5985	480	4189	0	0	4672	4345	-446	14553	0	14553	1500	16053	50.00
3	5568	109	301	5978	525	3827	0	0	4229	4189	-404	14115	0	14115	1436	15551	50.01
4	5543	159	312	6014	484	3889	0	0	4171	4382	-378	14391	0	14391	1398	15789	49.98
5	5587	146	312	6045	449	4062	0	0	4452	4546	-396	14706	0	14706	1408	16114	49.97
6	5913	239	302	6454	407	4409	0	0	4862	4882	-542	15610	0	15610	1556	17166	49.94
7	6366	499	314	7179	399	4722	0	3	5248	5337	-652	16988	0	16988	1778	18766	49.97
8	6338	806	316	7460	323	4791	0	106	5515	5639	-517	17802	0	17802	1975	19777	49.95
9	6357	652	302	7311	267	4794	0	360	5673	5656	-688	17700	0	17700	2256	19956	50.02
10	6308	588	308	7204	328	4795	0	641	5823	5650	-936	17682	0	17682	2517	20199	50.04
11	6252	433	290	6975	519	4813	0	817	5685	5799	-1134	17789	0	17789	2692	20481	49.98
12	6200	418	288	6906	527	4806	0	929	5649	5783	-1234	17717	0	17717	2755	20472	50.05
13	6055	608	285	6948	422	4763	0	974	5137	5292	-1189	17210	0	17210	2708	19918	50.04
14	5997	509	288	6794	328	4784	0	964	5058	4987	-1089	16768	0	16768	2574	19342	50.12
15	6035	288	287	6610	327	4890	0	707	5114	5115	-1095	16554	0	16554	2586	19140	50.02
16	6162	344	289	6795	327	4919	0	583	5187	5329	-1106	16847	0	16847	2601	19448	50.04
17	6218	185	291	6694	288	4888	0	370	5175	4974	-1113	16101	0	16101	2588	18689	49.97
18	6080	346	302	6728	250	4611	0	119	4727	4898	-1082	15524	0	15524	2566	18090	49.99
19	6195	422	293	6910	298	4524	0	2	4958	4638	-1088	15284	0	15284	2548	17832	49.96
20	6305	392	296	6993	375	4523	0	0	4779	5016	-1077	15830	0	15830	2550	18380	49.99
21	6274	223	306	6803	559	4490	0	0	4292	4152	-1041	14963	0	14963	2425	17388	49.99
22	6100	172	298	6570	713	4507	0	0	4398	4248	-945	15093	0	15093	2240	17333	50.06
23	5760	161	308	6229	644	4478	0	0	4356	4706	-871	15186	0	15186	2075	17261	50.02
24	5496	142	300	5938	599	4410	0	0	4803	4609	-734	14822	0	14822	1887	16709	50.01
MUs	144.13	8.12	7.20	159.45	10.22	108.96	0.00	6.57	118.57	119.04	-20.30	383.94	0.00	383.94	52.24	436.18	50.00

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 20/Feb/2019

Position as on 6.30 Hrs of 21/Feb/2019

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE								
CPP	SWPGL U-3	135	01/11/2018	00.28		Continued.	Annual Overhaul	
FORCED OUTAGE								
TPC-G	Trombay 6	500	15/07/2015	17:08		Continued.	Economic shutdown	
IPP	SWPGL U-1	135	16/02/2016	17.09		Continued.	No PPA.	
MSPGCL	Parli Unit 4	210	01/04/2016	00.00		Continued.	Economic shutdown	
MSPGCL	Parli Unit 5	210	01/04/2016	00.00		Continued.	Economic shutdown	
PGPL	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule	
PGPL	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule	
MSPGCL	Uran Unit 7	108	20/07/2018	12.53		Continued.	Compressor & Turbine Blade Failure.	
IPP	IEPL Unit 1	270	28/08/2018	21.26		Continued.	Poor Coal Receipt	
MSPGCL	Uran Unit B0	120	08/09/2018	12.19		Continued.	T/F Shifting Work.	
MSPGCL	Uran Unit 8	108	08/09/2018	22.08		Continued.	Withdrawn Due To B0 & U-7	
MSPGCL	Paras Unit 3	250	15/09/2018	00.55		Continued.	Stator Earth Fault	
IPP	RPL(AMT) U-4	270	20/09/2018	00.01		Continued.	Zero Schedule.	
IPP	SWPGL U-2	135	27/11/2018	00.00		Continued.	No Schedule.	
MSPGCL	Parli Unit 6	250	12/12/2018	00.00		Continued.	Zero Schedule.	
MSPGCL	Parli Unit 7	250	12/12/2018	00.00		Continued.	Zero Schedule. (From Dt-27/01/2019 Converted Zero sch to AOH) and (from dt-15/02/2019 Converted AOH to Zero sch by MSEDCL)	
MSPGCL	Bhusawal Unit 3	210	14/12/2018	03.00		Continued.	Zero Schedule.	
IPP	RPL(AMT) U-3	270	14/12/2018	16.30		Continued.	Zero Schedule.	
CPP	SWPGL U-4	135	15/12/2018	00.00		Continued.	No Schedule	
IPP	RPL(AMT) U-2	270	27/12/2018	19.30		Continued.	Zero Schedule.	
IPP	RPL(AMT) U-5	270	28/12/2018	19.30		Continued.	Zero Schedule.	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage	
MSPGCL	Nasik Unit 3	210	09/01/2019	19.30		Continued.	Zero Schedule	
IPP	Dhariwal	300	12/01/2019	10.15		Continued.	Coal Shortage	
MSPGCL	Parli Unit 8	250	12/01/2019	12.00		Continued.	Zero Schedule by MSEDCL	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal Shortage	
MSPGCL	Koradi Unit 7	210	19/01/2019	18.21		Continued.	Poor Coal Receipt	
IPP	RPL(AMT) U-1	270	27/01/2019	02.17		Continued.	Withdrawn On RSD.	
MSPGCL	Nasik Unit 4	210	08/02/2019	05.18		Continued.	Zero schedule	
MSPGCL	Khaparkheda Unit 3	210	18/02/2019	17:21	21/02/2019	00.20	Boiler Tube Leakage	
MSPGCL	Chandrapur Unit 6	500	20/02/2019	22.07		Continued.	Rotor Earth Fault	

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 20/Feb/2019

Position as on 6.30 Hrs of 21/Feb/2019

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
MSPGCL	Uran Unit 5	108	21/02/2019	02.44	21/02/2019	04.47	Generator Protection Tripped.	
MSPGCL	Chandrapur Unit-8	500	21/02/2019	19.39		Continued.	BFP common Dischagre Header Leakage Attending work	

State Load Despatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 20/Feb/2019

Statement-VII

Position as on 6.30 Hrs of 21/Feb/2019

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
765 KV LINE Outages/Trippings							
Ektuni-Akola II Ckt 2	IntraState	20/02/2019	23.48	21/02/2019	00.35	T	Distance Protection, Y PH,Z1.59.9KM.5.2KA From Akola
400 KV LINE Outages/Trippings							
Karad Solapur (PG)	InterState	03/05/2017	11:49		Continued.	PO	Line Converted As 220 Kv Solapur (PG)- Jeur From LOC 403
Dabhol Newkoyna li	InterState	16/02/2019	08.55	20/02/2019	13.38	PO	PM & testing work RFC 20.30 hrs. CVT problem at RGPPL.
Dhule Sar'Sarovar II	InterState	18/02/2019	18.16		Continued.	HT	Over Voltage
Boisar (PG)- Aurangabad (PG)-II	InterState	20/02/2019	13.48	20/02/2019	17.20	PO	Remove Kite Thread At Loc.No.520.
Dhule Sar'Sarovar I	InterState	20/02/2019	14.25	20/02/2019	15.35	T	Distance Protection Operated Bph/Z2/203KM/1.81KA.
Dabhol New koyna I	InterState	21/02/2019	09.07		Continued.	PO	Insulator Replacement Work
Kolhapur(M)-Kolhapur(GIS) ckt1	InterState	21/02/2019	09.49	21/02/2019	20.00	PO	Quarterly Maintanance Work
Kalwa - Talegaon(PG)	IntraState	16/02/2019	08.59		Continued.	PO	Construction Work for height raising.
Kalwa - Kharghar	IntraState	16/02/2019	09.46		Continued.	PO	Construction Work for height raising.
New Koyna - Dabhol - li	IntraState	18/02/2019	09.04	20/02/2019	09.00	PO	Le Scheme For Insulator String Replacement
Khadka-Aurangabad (Waluj)	IntraState	19/02/2019	19.29	20/02/2019	07.40	HT	Over Voltage
Jaigad-Karad Ckt-I	IntraState	19/02/2019	20.23	21/02/2019	09.42	HT	Over Voltage
Padghe - Nagothane - II	IntraState	19/02/2019	22.06	20/02/2019	08.38	HT	Over Voltage
Deepnagar Taptitanda	IntraState	20/02/2019	07.45	20/02/2019	18.03	PO	Mid Span Joint Work.
Akola - Bhusawal	IntraState	20/02/2019	09.58	20/02/2019	17.50	PO	Conductor straining Work.
Bhusawal-Aurangabad	IntraState	20/02/2019	21.39	21/02/2019	07.23	HT	Over Voltage
Padghe - Nagothane - I	IntraState	21/02/2019	06.30	21/02/2019	14.15	T	Distance Protection
Deepnagar Taptitanda	IntraState	21/02/2019	07.32	21/02/2019	19.53	PO	Replacement of Dead end & MID span joint
Karad - Jaigad - II	IntraState	21/02/2019	09.46		Continued.	PO	Quarterly Maintanance Work (RFC 18.10 21.02.2019)
Bableshwar- Aurangabad (Waluj)	IntraState	21/02/2019	10.22	21/02/2019	20.08	PO	Annual Maintenance Work
Khadka-Aurangabad (Waluj)	IntraState	21/02/2019	20.18		Continued.	HT	Over Voltage
400 KV ICT Outages/Trippings							
400/220/33 Kv 315 Mva ICT 1 @Padghe	IntraState	15/11/2018	10.07		Continued.	T	Differential Protection, Declared Faulty.
400/220/33 Kv 500 MVA ICT-III @Girwali	IntraState	21/02/2019	09.23	21/02/2019	21.14	PO	RRS Scheme
220 KV LINE Outages/Trippings							
Talandage - Chikodi	InterState	01/06/2017	00.01		Continued.	PO	No Schedule
Mudshingi - Chikodi	InterState	01/06/2017	00.06		Continued.	PO	No Schedule.
Chandrapur GCR - Warora - I	IntraState	05/04/2015	09.13		Continued.	PO	Bunching of Conductor Loc No 86 Disconnecting of Jumper At Loc No 86 & 107 And De-energising The Line Bet.86 To 107.
Chandrapur GCR - Wani	IntraState	05/04/2015	09.15		Continued.	PO	For Bunching of Conductor At Loc No.86 Disconnecting of Jumper At Loc No.86 To 107 And Deenergising The Line Between Loc No.86 To 107.
BOISAR BORIVALI	IntraState	24/07/2018	13.18		Continued.	HT	To Control Line Loading.
Gadchandur-Ultratech II	IntraState	13/02/2019	18.00		Continued.	PO	Metering C.T.Replacement Work.
Khadka-Chalisgaon-1	IntraState	19/02/2019	09.16		Continued.	PO	For Erection Of Inline Tower.
Khadka-Chalisgaon-2	IntraState	19/02/2019	09.28		Continued.	PO	For Erection Of Inline Tower.
TPC Borivali Aarey Line 1	IntraState	20/02/2019	00.31	20/02/2019	05.59	PO	Outage for metro.

HT : Hand Tripping, MT : Multiple Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage, OO : Opportunity Outage

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 20/Feb/2019

Statement-VII

Position as on 6.30 Hrs of 21/Feb/2019

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
Trombay Salsette 1 Backbay	IntraState	20/02/2019	07.40	20/02/2019	10.20	PO	For Replacement Of Compartment 5 SF 6 Gauge.
Padegaon-Sawangi	IntraState	20/02/2019	08.48	20/02/2019	18.10	PO	Line Maintenance work
Aurangabad - Chitegaon	IntraState	20/02/2019	10.05	20/02/2019	14.19	PO	Diagnostic Testing Work.
Lamboti - Pandharpur li	IntraState	20/02/2019	10.08	20/02/2019	13.26	PO	Diagnostic Testing Work.
Butibori-Sunvijay	IntraState	20/02/2019	10.14	20/02/2019	19.17	PO	Diagnostic Testing Work.
Kalwa - Mulund 1	IntraState	20/02/2019	10.38	20/02/2019	11.02	T	During Hot Line Washing.
Koradi-Khaperkheda	IntraState	20/02/2019	10.40	20/02/2019	12.51	PO	Relay Testing Work.
Talandge(400)- Mudshingi 2 Line	IntraState	20/02/2019	11.02	20/02/2019	17.55	PO	B PH Insulator String Replacement Work.
Yeotmal- Pusad	IntraState	20/02/2019	11.07	20/02/2019	11.34	HT	O/G At Yeotmal On PT Bay.
Uran - Ongc Uran	IntraState	20/02/2019	11.16	20/02/2019	17.01	PO	Diagnostic Testing Work.
Raymond - Washala	IntraState	20/02/2019	11.20	20/02/2019	16.40	EO	Insulator Decapping Work.
Pusad-Ghatodi	IntraState	20/02/2019	11.22	20/02/2019	20.25	HT	O/G At Yeotmal On PT Bay.
Solapur(Bale) - Tuljapur	IntraState	20/02/2019	11.35	20/02/2019	18.35	PO	Outage At Vairag End
Nalasopara-Boisar	IntraState	21/02/2019	05.05	21/02/2019	07.55	T	Distance Protection
Kalwa - Taloja	IntraState	21/02/2019	09.40	21/02/2019	18.24	PO	CT Tan delta Measurement
Urse-Chinchwad	IntraState	21/02/2019	09.41	21/02/2019	14.42	PO	DSN Work
Jejuri-Phursungi 2	IntraState	21/02/2019	09.50	21/02/2019	17.18	PO	Half yearly maintenance work
Urse - Talegaon (Ambi) Ckt 2	IntraState	21/02/2019	11.48	21/02/2019	18.46	PO	DTN Hardware conversion work
Gadchandur - Virur-li	IntraState	21/02/2019	16.33	21/02/2019	23.40	T	LA BURST AT VIRUR END.
Gadchandur - Virur-I	IntraState	21/02/2019	16.33	21/02/2019	16.51	T	Distance Protection
220 KV ICT Outages/Trippings							
220/66 Kv 150 Mva Emco Ict 2 @Gadchandur	IntraState	13/02/2019	11.35		Continued.	PO	LV Bushing Replacement,Work For 10 Days
220/132 Kv 200 Mva Vijay Ict 2 @Malegaon	IntraState	16/02/2019	09.46	20/02/2019	16.28	PO	OIL FILTREAION WORK.
220/132 Kv 200MVA ICT II @Dhule	IntraState	18/02/2019	19.44	20/02/2019	19.53	PO	Oil Leakage On Rph Bushing.
220/100 Kv 200 MVA ICT-I @Borivali	IntraState	20/02/2019	09.24	20/02/2019	19.43	PO	Routine Maintenance Work & Diagnostic Testing Work.
220/132 Kv 200mva Kanohar Ict 3 @Bale (Solapur 2)	IntraState	20/02/2019	10.45	20/02/2019	18.00	PO	Quarterly Maintainance Work
220/22 Kv 50 Mva Bhel Ptr 1 @Padghe	IntraState	20/02/2019	11.11	20/02/2019	19.35	PO	Oil Leakage Attending Work.
220/132 Kv 200MVA ICT II @Dhule	IntraState	20/02/2019	21.04	20/02/2019	21.47	HT	For Air Venting Before Taking load.
220/132 Kv 200mva Ptr No 1 @Theur	IntraState	21/02/2019	13.08	21/02/2019	16.20	PO	Replacement of Bucholz relay
132 KV LINE Outages/Trippings							
Mansar Pench	InterState	22/10/2018	18.40		Continued.	HT	CB Closed At Pench & In view Of Outage On 132kv Kanhan-Mansar Line.
Kanhan-Pench	IntraState	22/01/2019	18.44		Continued.	HT	After Completion of Outage.
Malegaon(220kv)-Malegaon(132kv) I	IntraState	16/02/2019	09.34	20/02/2019	16.40	HT	Ict 2 Outage At 220KV Malegaon.
Malegaon(220kv)-Malegaon(132kv) li	IntraState	16/02/2019	09.37	20/02/2019	16.40	HT	Ict 2 Outage At 220KV Malegaon.
Pusad-Jambazar	IntraState	20/02/2019	11.20	20/02/2019	20.34	HT	O/G At Yeotmal On PT Bay.
Solapur II(Bale)-Naldurg	IntraState	20/02/2019	16.27	21/02/2019	02.00	T	Distance Protection Z1,R-YPH.1.26KA.62kM.

HT : Hand Tripping, MT : Multiple Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage, OO : Opportunity Outage