



***Maharashtra State Electricity Transmission  
Company Ltd.***

# **State Load Dispatch Center, Airoli**

## **Daily system Report**

**for**

**20/Mar/2014**

**State Load Dispatch Center, Airoli (MSETCL)**  
**Daily system Report for 20/Mar/2014 THURSDAY**

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	130.362	2441.115	1) Gujrat	6.557	-28.528
2) Hydro	24.732	227.372	2) Madhya Pradesh	22.098	385.465
3) Gas	7.104	137.326	3) Chattisgarh	9.190	179.260
<b>Total MSGENCO</b>	<b>162.198</b>	<b>2805.813</b>	4) Maharashtra Net	80.832	1440.073
B) 1) JSW JAIGAD	11.982	298.588	(Incl. 765kV Solapur-Raichur)	-1.497	-27.230
2) WPCL	2.992	83.841	5) Goa	-6.244	-119.093
3) ADANI	34.731	660.575	6) TAPS 1&2 Injection	7.446	134.192
4) Other CPP / IPP	17.754	337.396	7) RGPPL Injection	0.000	0.000
5) Wind Generation	6.176	97.347	8) Pench (Excess)	-0.170	-4.951
6) PENCH (MS)	0.170	4.951	<b># Total Cent. Sector</b>	<b>119.709</b>	<b>1986.418</b>
7) SOLAR	1.175	20.833	F) Other Exchanges		
C) 1) TPCL Thermal	16.131	286.131	1) With TPCL (Excess)	-23.545	-452.127
2) TPCL Hydro	5.984	66.831	G) Bilateral Power *		
<b>TOTAL TPCL</b>	<b>22.115</b>	<b>352.962</b>	1) MSEDCL Bilateral	16.980	225.221
3) REL Thermal	12.540	229.503	Include PX	-0.726	-105.627
D) STATE			2) MUMBAI Bilateral	20.414	378.795
1) Thermal (A1+C1+C3)	159.033	2956.749	Include PX	8.254	107.007
2) Hydro (A2+B6+C2)	30.886	299.154	3) MUMBAI Schedule	20.414	378.898
3) Gas (A3)	7.104	137.326	H) ENERGY CATERED (MUs)		
4) Wind (B5)	6.176	97.347	1) MSEDCL	333.342	5843.635
5) CPP/IPP (B1+B2+B3+B4)	67.459	754.556	2) TPCL	36.905	664.577
6) SOLAR (B7)	1.175	20.833	3) REL	21.293	369.986
<b>TOTAL STATE</b>	<b>271.833</b>	<b>4265.965</b>	<b>TOTAL STATE</b>	<b>391.540</b>	<b>6878.198</b>

**DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)**

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 17 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	5839	5629	5157
MSGENCO Hydro	1820	1879	183
MSGENCO Gas	288	287	318
<b>MSGENCO Total Generation</b>	<b>7947</b>	<b>7795</b>	<b>5658</b>
Central Sector Receipt	5660	5501	4512
WIND	53	438	207
CPP / IPP	2792	2331	3147
SOLAR	168	74	0
Exchange with Mumbai	-1314	-1283	-556
<b>MSEDCL DEMAND MET</b>	<b>15306</b>	<b>14856</b>	<b>12968</b>
Load Shedding	339	195	16
<b>MSEDCL DEMAND</b>	<b>15645</b>	<b>15051</b>	<b>12984</b>
TPCL GENERATION	1111	1090	650
R-INFRA GENERATION	520	523	524
<b>TPCL+R-INFRA DEMAND</b>	<b>2945</b>	<b>2896</b>	<b>1730</b>
<b>STATE DEMAND MET</b>	<b>18251</b>	<b>17752</b>	<b>14698</b>
<b>STATE DEMAND</b>	<b>18590</b>	<b>17947</b>	<b>14714</b>
Frequency (Hz)	50.03	49.83	49.93

**FREQUENCY PARTICULARS**

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.19 Hz at 05.55 Hrs	49.62 Hz at 18.32 Hrs	49.93	0 % of Time(min)

\* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

# State Load Dispatch Center, Airoli (MSETCL)

## Daily and Progressive Generation, Maximum, Minimum, OLC Details for 20/Mar/2014

Generating unit	Generation				OLC (MW)	Generating unit	Generation				OLC (MW)	
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)			Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)		
<b>Koradi</b>						<b>Total</b>	<b>20.02</b>	<b>143.38</b>			<b>1090</b>	
Unit 5	0.00	0.00	0	0	0	<b>Hydro</b>						
Unit 6	3.46	65.54	158	121	132	KDPH	0.44	10.27	19	18	18	
Unit 7	3.51	69.60	180	115	140	VTRNA	1.22	3.47	61	0	61	
<b>Total</b>	<b>6.96</b>	<b>135.14</b>			<b>272</b>	TILLARI	0.38	7.91	63	0	60	
<b>Bhusawal</b>						BHTGR/VEER	0.04	0.08	2	0	4	
Unit 2	1.54	47.57	135	0	0	BHIRA T.R.	0.34	3.09	41	0	40	
Unit 3	2.46	61.25	120	0	140	RNGR+BHTSA	0.35	6.40	15	14	16	
Unit 4	10.15	129.42	510	370	430	BHANDARDRA	0.00	8.48	0	0	0	
Unit 5	8.17	162.30	400	300	376	ELDARY	0.30	0.36	15	0	0	
<b>Total</b>	<b>22.32</b>	<b>400.54</b>			<b>946</b>	SMLHY_PTN	0.84	16.79	35	34	11	
<b>Parli</b>						GHATGHAR	0.81	27.15	228	0	0	
Unit 3	0.00	0.00	0	0	0	<b>Total</b>	<b>4.71</b>	<b>83.99</b>			<b>210</b>	
Unit 4	3.72	63.48	178	129	150	<b>Wind</b>						
Unit 5	3.90	45.45	178	140	160	MalharPeth	0.22	3.42				
Unit 6	0.00	85.84	0	0	0	Vankuswadi	0.34	6.27				
Unit 7	4.93	89.96	250	170	190	ATIT	0.05	0.59				
<b>Total</b>	<b>12.54</b>	<b>284.74</b>			<b>500</b>	Kale	0.16	1.38				
<b>Chandrapur</b>						Satara	1.76	25.39				
Unit 1	3.14	64.28	137	125	150	Shirala	0.19	2.08				
Unit 2	3.79	65.56	165	148	165	K Mahankal	0.01	0.28				
Unit 3	4.36	76.00	186	170	190	Supa	0.14	2.30				
Unit 4	4.79	88.41	209	170	210	Vita	0.60	13.64				
Unit 5	10.95	166.03	470	445	460	Dondaicha	1.71	26.21				
Unit 6	10.36	152.26	445	405	450	Sakri	0.30	3.18				
Unit 7	0.00	134.46	0	0	0	Nandurbar	0.19	2.12				
<b>Total</b>	<b>37.38</b>	<b>747.00</b>			<b>1625</b>	Khandke	0.25	5.85				
<b>Paras</b>						Khaparale	0.26	4.65				
Unit 3	5.22	81.24	238	190	250	<b>Total</b>	<b>6.18</b>	<b>97.35</b>				
Unit 4	5.50	101.08	248	197	250	<b>CPP</b>						
<b>Total</b>	<b>10.72</b>	<b>182.32</b>			<b>500</b>	JSW_JAIGAD	11.98	298.59	559	456	506	
<b>Khaparkheda</b>						WARDHA	2.99	83.84	193	95	190	
Unit 1	3.86	73.16	200	110	150	Adani	34.73	660.58	1800	1129	1851	
Unit 2	3.46	70.14	185	0	0	Other_CPPs	17.75	337.40			465	
Unit 3	3.88	79.96	194	0	130	<b>Total</b>	<b>67.46</b>	<b>1380.40</b>			<b>3012</b>	
Unit 4	4.42	36.39	205	146	150	<b>SOLAR</b>						
Unit 5	11.47	191.51	498	450	500	Total	1.18	20.83				
<b>Total</b>	<b>27.08</b>	<b>451.17</b>			<b>930</b>	<b>Total</b>	<b>1.18</b>	<b>20.83</b>				
<b>Nasik</b>						<b>Tata</b>						
Unit 3	4.31	68.43	185	175	190	Trombay 4	0.00	0.00	0	0	0	
Unit 4	4.57	86.67	196	184	190	Trombay 5	11.79	198.98	500	413	500	
Unit 5	4.48	85.10	198	173	190	Trombay 6	0.00	0.00	0	0	0	
<b>Total</b>	<b>13.36</b>	<b>240.21</b>			<b>570</b>	Trombay 7A	2.75	55.10	115	114	120	
<b>Uran</b>						Trombay 7B	1.60	32.05	68	66	60	
All Units	7.10	137.33	318	274	300	Trombay 8	0.00	0.00	0	0	0	
<b>Total</b>	<b>7.10</b>	<b>137.33</b>			<b>300</b>	TATA Hydro	5.98	66.83	441	0	447	
<b>PENCH (MS)</b>						<b>Total</b>	<b>22.12</b>	<b>352.96</b>			<b>1127</b>	
Pench (MS)	0.17	4.95	36	0		<b>REL</b>						
<b>Total</b>	<b>0.17</b>	<b>4.95</b>				1&2	12.54	229.50	524	520	500	
<b>Koyna</b>						<b>Total</b>	<b>12.54</b>	<b>229.50</b>			<b>500</b>	
Stage 1-2	6.22	58.53	585	40	600	<b>Cent Sect</b>						
Stage 4	10.28	58.81	1120	0	250	Share					5392	
Stage 3	3.51	26.05	240	0	240	<b>Total</b>					<b>5392</b>	
<b>Koyna 12&amp;4 Total</b>	<b>16.51</b>	<b>117.34</b>			<b>850</b>	<b>MS PG CL</b>						
							Thermal	130.36	2441.12			5343
							Thml+Gas	137.47	2578.44			5643
							Hydro	24.73	227.37			1300
							<b>Total</b>	<b>162.20</b>	<b>2805.81</b>			<b>6943</b>
							<b>State Total</b>	<b>271.83</b>	<b>4265.96</b>			<b>16974</b>

# State Load Dispatch Center, Airoli (MSETCL)

Hourly Load Data As on 20/Mar/2014

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	SOLAR	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEM. MET	LOAD SHEDDING	MSEDCL DEM. WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS														
1	4963	530	318	5811	275	3236	0	4540	4721	-658	-896	13154	6	13160	2079	15239	49.97
2	5005	218	318	5541	270	3210	0	4439	4534	-554	-702	12853	16	12869	1899	14768	49.97
3	5064	184	318	5566	226	3178	0	4415	4654	-568	-585	13039	16	13055	1787	14842	49.98
4	5157	183	318	5658	207	3147	0	4364	4512	-538	-556	12968	16	12984	1730	14714	49.93
5	5102	194	318	5614	273	3202	0	4364	4709	-538	-586	13212	16	13228	1729	14957	49.97
6	5160	299	318	5777	237	3152	0	4512	4802	-538	-542	13426	172	13598	1802	15400	49.99
7	5175	637	317	6129	196	3146	0	4738	4911	-624	-642	13740	559	14299	1909	16208	49.94
8	5256	806	317	6379	173	3081	22	4737	5001	-683	-706	13950	591	14541	2036	16577	49.97
9	5435	920	314	6669	139	3206	59	4867	5233	-800	-826	14480	463	14943	2314	17257	49.86
10	5664	1262	311	7237	130	3039	115	5072	5265	-993	-1015	14771	271	15042	2628	17670	49.90
11	5703	1465	287	7455	94	3183	137	5260	5410	-1049	-1264	15015	244	15259	2877	18136	49.96
12	5839	1820	288	7947	53	2792	168	5341	5660	-1149	-1314	15306	339	15645	2945	18590	50.03
13	5664	1945	288	7897	100	2577	163	5270	5367	-1147	-1302	14802	462	15264	2944	18208	49.95
14	5654	1841	288	7783	181	2426	153	5269	5668	-1060	-1293	14918	394	15312	2883	18195	50.00
15	5592	2069	289	7950	293	2279	143	5312	5730	-1091	-1290	15105	261	15366	2927	18293	49.90
16	5619	2262	287	8168	322	2338	111	5334	5483	-1115	-1288	15134	179	15313	2927	18240	49.85
17	5629	1879	287	7795	438	2331	74	5286	5501	-1148	-1283	14856	195	15051	2896	17947	49.83
18	5640	976	277	6893	418	2395	27	4482	4302	-909	-1269	12766	289	13055	2767	15822	49.91
19	5555	571	274	6400	384	2573	3	4448	4443	-849	-1189	12634	126	12760	2726	15486	49.84
20	5568	1049	274	6891	431	2674	0	4848	5246	-1087	-1101	14167	37	14204	2727	16931	49.94
21	5541	1173	274	6988	352	2583	0	4633	4779	-978	-1029	13709	13	13722	2613	16335	49.93
22	5531	979	274	6784	305	2609	0	4495	4478	-857	-988	13215	8	13223	2467	15690	49.99
23	5455	601	275	6331	343	2594	0	4471	4808	-759	-954	13149	6	13155	2350	15505	49.89
24	5391	869	275	6535	336	2508	0	4490	4492	-722	-925	12973	6	12979	2238	15217	49.89
<b>MUs</b>	<b>130.36</b>	<b>24.73</b>	<b>7.10</b>	<b>162.20</b>	<b>6.18</b>	<b>67.46</b>	<b>1.18</b>	<b>114.99</b>	<b>119.71</b>	<b>-20.41</b>	<b>-23.54</b>	<b>333.34</b>	<b>4.69</b>	<b>338.03</b>	<b>58.20</b>	<b>396.23</b>	<b>49.93</b>

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

**State Load Dispatch Center, Airoli (MSETCL)**  
**Details of Generating Unit Outages/Trippings for 20/Mar/2014**

Position as on 6.30 Hrs of 21/Mar/2014

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
<b>PLANNED OUTAGE</b>							
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Koyna Unit 9	80	18/03/2014	07.50		Continued.	Annual Maintenance	
<b>FORCED OUTAGE</b>							
Dabhol 1B	230	28/05/2013	22.02		Continued.	Gas shortage.	
Dabhol 3A	230	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 2A	230	06/06/2013	09.10		Continued.	Gas Shortage	
Dabhol 1X	290	27/06/2013	21.46		Continued.	Gas Shortage	
Dabhol 1A	230	27/06/2013	21.47		Continued.	Gas Shortage	
Dabhol 2X	290	15/07/2013	15.09		Continued.	Gas Shortage	
Tata Trombay 6	500	19/07/2013	23.54		Continued.	Economic shut down.	
Dabhol 2B	230	08/08/2013	15.03		Continued.	Gas Shortage	
CPP VIPL	300	02/10/2013	00.45		Continued.	Turbine bearing vibration high.	
Dabhol 3X	290	29/12/2013	05.47		Continued.	Gas Shortage	
Dabhol 3B	230	29/12/2013	06.14		Continued.	Gas Shortage	
Uran Unit 8	108	03/01/2014	14.06		Continued.	Gas Shortage	
Tata Trombay 8	250	09/01/2014	22.54		Continued.	Emergency H/T, Fire at turbine track.	
CPP WPCL U-1	135	30/01/2014	12.45		Continued.	turbine vibration	
CPP WPCL U-2	135	18/02/2014	00.02		Continued.	Ash Conveying problem	
Koradi Unit 5	200	23/02/2014	04.04		Continued.	ID Fan Problem.	
CPP JSW (J) U2	300	28/02/2014	17.52		Continued.	No Schedule.	
CPP JSW (J) U1	300	12/03/2014	12:00		Continued.	Condinsor Tube Leakage.	
Uran Unit 6	108	16/03/2014	08.03		Continued.	gas shortage	
Chandrapur Unit 7	500	18/03/2014	00.25		Continued.	Hydrogen gas leakage.	
Bhusawal Unit 2	210	18/03/2014	17.45	20/03/2014	10.44	Flame Failure	
Parli Unit 6	250	19/03/2014	23.00		Continued.	HP Valve Problem	
Khaparkheda Unit 3	210	19/03/2014	23.47	20/03/2014	01.56	Furnace Pressure High	
Khaparkheda Unit 2	210	20/03/2014	03.53	20/03/2014	06.54	Flame Failure	
CPP WPCL U-4	135	20/03/2014	06.33	20/03/2014	22.32	FD Fan Vibration Porblem.	
CPP Adani U-2	660	20/03/2014	11.32		Continued.	BTL.	
CPP INDIABULLS	270	20/03/2014	13.35	20/03/2014	16.17	Flame Failure.	
Bhusawal Unit 3	210	20/03/2014	22.22		Continued.	I.D. Fan Problem.	
Nasik Unit 5	210	21/03/2014	04.40		Continued.	Electrical Fault.	
Nasik Unit 4	210	21/03/2014	05.55		Continued.	Vacuum low.	

**State Load Dispatch Center,Airoli (MSETCL)**  
**Details of Line outages/Trippings for 20/Mar/2014**

Position as on 6.30 Hrs of 21/Mar/2014

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
<b>InterState</b>					
<b>Voltage Level : 400KV</b>			<b>Outage Type PLANNED OUTAGE</b>		
A"Bad - A'Bad (PG)- II	07/03/2014	15.11		Continued.	Outage.(Lilo bypass)
<b>Voltage Level : 220KV</b>			<b>Outage Type PLANNED OUTAGE</b>		
Bhoisor-Bhoisor(PGCIL)-I	20/03/2014	09.20	20/03/2014	11.30	Taken On TBC For Breaker timing.
Talegaon PG-Talegaon AMBI-II	20/03/2014	12.25	20/03/2014	17.11	To attend Y PH CT Oil seepage.
<b>Voltage Level : 400KV</b>			<b>Outage Type HAND TRIPPED</b>		
A'bad-Talegaon PG-1	19/03/2014	09.48		Continued.	To control Akola- A'Bad L/L
Kolhapur - Mapusa - I	19/03/2014	17.12	20/03/2014	08.46	Over Voltage.
Kolhapur - Mapusa - II	20/03/2014	16.41		Continued.	Over Voltage.
Dhule-Sar'Sarovar - I	21/03/2014	00.40	21/03/2014	06.46	Over Voltage.
<b>Voltage Level : 400KV</b>			<b>Outage Type TRIPPED</b>		
Kolhapur-Solapur (PG) II	10/03/2014	19.38		Continued.	Dist.Prot,Conductor Snap at 47 Kms.from Solapur PG at Loc no 128,129 collapse.
Kolhapur-Solapur(PGCIL)-I	10/03/2014	19.38		Continued.	Dist.Prot,Conductor Snap at 47 Kms.from Solapur PG at Loc no 128,129 collapse
<b>IntraState</b>					
<b>Voltage Level : 400KV</b>			<b>Outage Type PLANNED OUTAGE</b>		
New Koyna - Karad - I	19/03/2014	07.45		Continued.	Taken on TBC Attending air Leakage problem of CB.
400/220 KV 300 MVA ICT-I @ Koradi	19/03/2014	12.30		Continued.	Repl.Of Y Phase ICT-I(Up to 28-3-14)
400/220KV,315 MVA ICT-I at BBLSR	20/03/2014	16.04		Continued.	Own CB Shifted On TBC.
<b>Voltage Level : 220KV</b>			<b>Outage Type PLANNED OUTAGE</b>		
Pedambe-Pophali I	20/03/2014	06.25	20/03/2014	14.54	P.M.Work.
Talandage-Hamidwada	20/03/2014	09.06	20/03/2014	18.30	Insulatator Replacement Work.
220/132KV,100MVA ICT-I at Alephata	20/03/2014	09.07	20/03/2014	16.34	Testing Work.
Bhosari - Bhosari - II	20/03/2014	09.20	20/03/2014	20.27	Replacement Of C&R Panelunder jica-2.
Kandalgaon - ONGC	20/03/2014	09.25	20/03/2014	18.02	Installation Of Vibratir Damper on Hill area Tower.
Apta-HOC	20/03/2014	13.20	20/03/2014	18.44	Relay Testing.
<b>Voltage Level : 132KV</b>			<b>Outage Type PLANNED OUTAGE</b>		
Phursungi-Kothrud	21/03/2014	00.26	21/03/2014	01.36	To attend Hot Spot on B-PH CT.
<b>Voltage Level : 400KV</b>			<b>Outage Type HAND TRIPPED</b>		
New Koyna - Dabhol - I	06/02/2014	00.02		Continued.	Over Voltage.(RFC 20.35 Hrs on 16.02.14)
Karad-Kolhapur-II	19/03/2014	17.07	20/03/2014	06.37	Over Voltage.
Karad-Jaigad I	19/03/2014	22.20	20/03/2014	06.41	Over Voltage.
Karad-Jaigad I	20/03/2014	17.15		Continued.	Over Voltage.
Bhusawal- Aurangabad	20/03/2014	17.40		Continued.	Over Voltage.
Karad - Kolhapur - I	20/03/2014	17.42	21/03/2014	06.40	Over Voltage.
<b>Voltage Level : 400KV</b>			<b>Outage Type TRIPPED</b>		
Dabhol-Nagothane - II	18/03/2014	13.15		Continued.	Distance Protection

**State Load Dispatch Center,Airoli (MSETCL)**  
**Details of Line outages/Trippings for 20/Mar/2014**

Position as on 6.30 Hrs of 21/Mar/2014

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Khadka - Aurangabad	19/03/2014	17.04	20/03/2014	04.10	over voltage.
<b>Voltage Level : 220KV</b>			<b>Outage Type TRIPPED</b>		
Chikhali - Jalna - I	16/03/2014	20.10		Continued.	y phase CT Burst,Bus Bar Prot.operated
Chikhali - Jalna - II	16/03/2014	20.10		Continued.	Bus Bar Prot.Operated

# State Load Dispatch Center, Airoli (MSETCL)

## Details of On Line Capacity for 21/Mar/2014

Generating unit	Derated Capacity (MW)	OLC (MW)	Generating unit	Derated Capacity (MW)	OLC (MW)
<b>Koradi</b>			TILLARI	60	60
Unit 5	200	0	BHTGR/VEER	21	2
Unit 6	210	150	BHIRA T.R.	80	40
Unit 7	210	155	RNGR+BHTSA	20	13
	<b>620</b>	<b>305</b>	BHANDARDRA	45	0
<b>Bhusawal</b>			ELDARY	23	12
Unit 2	210	140	SMLHY_PTIN	12	8
Unit 3	210	0	GHATGHAR	250	0
Unit 4	500	430		<b>611</b>	<b>214</b>
Unit 5	500	372	<b>Wind</b>		
	<b>1420</b>	<b>942</b>	MalharPeth	0	
<b>Parli</b>			Vankuswadi	0	
Unit 3	210	0	ATIT	0	
Unit 4	210	171	Kale	0	
Unit 5	210	171	Satara	0	
Unit 6	250	0	Shirala	0	
Unit 7	250	220	K Mahankal	0	
	<b>1130</b>	<b>562</b>	Supa	0	
<b>Chandrapur</b>			Vita	0	
Unit 1	210	150	Dondaicha	0	
Unit 2	210	165	Sakri	0	
Unit 3	210	190	Nandurbar	0	
Unit 4	210	210	Khandke	0	
Unit 5	500	460	Khaparale	0	
Unit 6	500	450		<b>0</b>	
Unit 7	500	0	<b>CPP</b>		
	<b>2340</b>	<b>1625</b>	JSW_JAIGAD	1200	507
<b>Paras</b>			WARDHA	405	190
Unit 3	250	182	Adani	1980	1185
Unit 4	250	182	Other_CPPs	300	465
	<b>500</b>	<b>364</b>		<b>3885</b>	<b>2347</b>
<b>Khaparkheda</b>			<b>SOLAR</b>		
Unit 1	210	180	Total	0	
Unit 2	210	180		<b>0</b>	
Unit 3	210	195	<b>Tata</b>		
Unit 4	210	200	Trombay 4	150	0
Unit 5	500	500	Trombay 5	500	500
	<b>1340</b>	<b>1255</b>	Trombay 6	500	0
<b>Nasik</b>			Trombay 7A	120	120
Unit 3	210	190	Trombay 7B	60	60
Unit 4	210	190	Trombay 8	250	0
Unit 5	210	0	TATA Hydro	444	447
	<b>630</b>	<b>380</b>		<b>2024</b>	<b>1127</b>
<b>Uran</b>			<b>REL</b>		
All Units	852	280	1&2	500	500
	<b>852</b>	<b>280</b>		<b>500</b>	<b>500</b>
<b>PENCH (MS)</b>			<b>Cent Sect</b>		
Pench (MS)	53		Share	3455	5267
	<b>53</b>			<b>3455</b>	<b>5267</b>
<b>Koyna</b>					
Stage 1-2	600	600			
Stage 4	1000	250			
Stage 3	320	240			
	<b>1920</b>	<b>1090</b>			
<b>Hydro</b>					
KDPH	40	18			
VTRNA	60	61			