



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

20/Jun/2013

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 20/Jun/2013 THURSDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	69.960	1739.747	1) Gujrat	18.555	118.832
2) Hydro	7.497	143.856	2) Madhya Pradesh	16.908	353.890
3) Gas	9.850	188.264	3) Chattisgarh	9.370	185.680
Total MSGENCO	87.307	2071.867	4) Maharashtra	61.013	1231.961
B) 1) JSW JAIGAD	20.035	486.149	5) Goa	-5.280	-110.908
2) WPCL	8.169	159.491	6) TAPS 1&2 Injection	2.574	74.452
3) ADANI	29.080	418.630	7) RGPPL Injection	0.000	71.977
4) Other CPP / IPP	7.186	215.583	8) Pench (Excess)	-0.356	-4.531
5) Wind Generation	17.711	350.548	# Total Cent. Sector	102.784	1921.353
6) PENCH (MS)	0.356	4.531	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-10.711	-327.098
1) TPCL Thermal	26.151	472.156	G) Bilateral Power *		
2) TPCL Hydro	6.945	90.343	1) MSEDCL Bilateral	42.006	700.951
TOTAL TPCL	33.096	562.499	Include PX	0.000	-8.925
3) REL Thermal	12.287	226.546	2) MUMBAI Bilateral	10.296	289.278
D) STATE			Include PX	-0.942	16.264
1) Thermal (A1+C1+C3)	108.398	2438.449	3) MUMBAI Schedule	10.296	289.278
2) Hydro (A2+B5+C2)	14.798	238.730	H) ENERGY CATERED (MUs)		
3) Gas (A3)	9.850	188.264	1) MSEDCL	261.917	5301.054
4) Wind (B4)	17.711	350.548	2) TPCL	37.162	731.189
5) CPP (B1+B2+B3)	64.470	890.303	3) REL	18.931	384.867
TOTAL STATE	215.227	4106.294	TOTAL STATE	318.010	6417.110

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 11 Hrs	B. Evening Peak at 21 Hrs	C. Night Minimum at 5 Hrs
MSGENCO Thermal	2989	3039	2580
MSGENCO Hydro	796	957	55
MSGENCO Gas	401	387	415
MSGENCO Total Generation	4186	4383	3050
Central Sector Receipt	4477	4206	4133
WIND	599	906	630
CPP / IPP	2700	2685	2569
Exchange with Mumbai	-636	-502	-233
MSEDCL DEMAND MET	11352	11696	10175
Load Shedding	180	262	4
MSEDCL DEMAND	11532	11958	10179
TPCL GENERATION	1689	1561	918
R-INFRA GENERATION	525	526	449
TPCL+R-INFRA DEMAND	2850	2589	1600
STATE DEMAND MET	14202	14285	11775
STATE DEMAND	14382	14547	11779
Frequency (Hz)	49.97	49.81	50.10

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.47 Hz at 06:02 Hrs	49.44 Hz at 22:04 Hrs	49.98	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 20/Jun/2013

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	17.31	0	0	0
Unit 6	1.95	54.92	107	40	110
Unit 7	2.31	42.72	115	50	110
Total	4.26	114.95			220
Bhusawal					
Unit 2	0.00	27.86	0	0	0
Unit 3	2.89	49.50	140	105	140
Unit 4	0.00	54.52	0	0	0
Unit 5	0.00	76.07	0	0	0
Total	2.89	207.95			140
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	0.00	0.00	0	0	0
Unit 5	0.00	0.00	0	0	0
Unit 6	0.00	0.00	0	0	0
Unit 7	0.00	0.00	0	0	0
Total	0.00	0.00			0
Chandrapur					
Unit 1	3.48	66.77	150	138	150
Unit 2	3.63	68.64	157	145	150
Unit 3	3.99	76.13	189	152	170
Unit 4	0.00	48.49	0	0	0
Unit 5	6.94	131.31	320	255	300
Unit 6	5.52	158.66	255	190	250
Unit 7	6.53	155.66	300	250	275
Total	30.09	705.67			1295
Paras					
Unit 3	4.03	98.11	176	160	190
Unit 4	5.00	89.37	234	174	230
Total	9.04	187.48			420
Khaparkheda					
Unit 1	3.35	49.78	160	105	150
Unit 2	3.37	66.96	160	120	170
Unit 3	3.58	76.42	157	143	170
Unit 4	0.00	1.62	0	0	0
Unit 5	6.80	102.93	339	260	300
Total	17.10	297.71			790
Nasik					
Unit 3	2.90	81.42	180	0	0
Unit 4	0.58	74.32	172	0	0
Unit 5	3.10	70.25	189	0	0
Total	6.58	226.00			0
Uran					
All Units	9.85	188.26	432	387	420
Total	9.85	188.26			420
PENCH (MS)					
Pench (MS)	0.36	4.53	26	0	0
Total	0.36	4.53			0
Koyna					
Stage 1-2	3.40	43.42	420	40	600
Stage 4	0.90	19.84	279	0	250
Stage 3	1.46	22.40	160	0	240
Kovna 12&4 Total	4.30	63.26			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	5.76	85.66			1090
Hydro					
KDPH	0.00	1.63	0	0	0
VTRNA	0.00	14.78	0	0	0
TILLARI	0.00	3.57	0	0	0
BHTGR/VEER	0.00	0.00	0	0	0
BHIRA T.R.	0.50	6.68	81	0	80
RNGR+BHTSA	0.00	2.82	0	0	0
BHANDARDRA	0.12	1.12	5	4	0
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	0.12	3.81	6	5	0
GHATGHAR	0.99	23.79	125	0	0
Total	1.74	58.20			80
Wind					
MalharPeth	0.64	14.22			
Vankuswadi	1.39	27.02			
ATIT	0.16	3.78			
Kale	0.36	10.06			
Satara	5.06	105.07			
Shirala	0.27	9.28			
K Mahankal	0.09	1.98			
Supa	0.24	4.45			
Vita	2.77	53.31			
Dondaicha	4.32	74.51			
Sakri	0.53	10.96			
Nandurbar	0.46	7.34			
Khandke	0.60	17.17			
Khaparale	0.83	11.39			
Total	17.71	350.55			
CPP					
JSW JAIGAD	20.04	486.15	862	806	775
WARDHA	8.17	159.49	355	330	350
Adani	29.08	418.63	1230	1170	1234
Other CPPs	7.19	215.58			140
Total	64.47	1279.85			2499
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	10.69	191.85	500	281	500
Trombay 6	5.14	84.38	432	150	500
Trombay 7A	2.94	57.64	125	120	120
Trombay 7B	1.63	32.06	69	67	60
Trombay 8	5.74	106.23	254	184	250
TATA Hydro	6.94	90.34	459	72	447
Total	33.10	562.50			1877
REL					
1&2	12.29	226.55	526	449	500
Total	12.29	226.55			500
Cent Sect					
Share					3830
Total					3830

MS PG CL	Thermal	69.96	1739.75			2865
	Thml+Gas	79.81	1928.01			3285
	Hydro	7.50	143.86			1170
	Total	87.31	2071.87			4455
State Total		215.23	4106.29			13161

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 20/Jun/2013

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	LOAD SHEDDI NG	MSEDCL DEMAND WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS													
1	3135	201	418	3754	490	2736	3748	4100	-502	-221	10869	62	10931	1908	12839	50.00
2	3173	50	420	3643	501	2681	3665	4047	-378	-139	10743	4	10747	1748	12495	50.08
3	3046	50	420	3516	609	2693	3599	4008	-338	-270	10567	4	10571	1656	12227	50.11
4	2604	55	417	3076	638	2644	3509	4073	-268	-241	10207	4	10211	1606	11817	50.12
5	2580	55	415	3050	630	2569	3505	4133	-230	-233	10175	4	10179	1600	11779	50.10
6	2586	170	425	3181	702	2599	3506	4355	-232	-252	10611	128	10739	1708	12447	50.06
7	2618	85	418	3121	509	2623	3578	4364	-308	-165	10462	379	10841	1787	12628	50.11
8	2678	303	420	3401	583	2633	3625	4578	-365	-271	10934	379	11313	1962	13275	50.07
9	2844	490	418	3752	644	2663	3692	4346	-422	-412	11019	341	11360	2289	13649	50.03
10	2946	755	419	4120	695	2746	3924	4371	-498	-602	11356	250	11606	2630	14236	50.00
11	2989	796	401	4186	599	2700	4220	4477	-513	-636	11352	180	11532	2850	14382	49.97
12	2981	424	409	3814	540	2729	4398	4572	-538	-604	11077	242	11319	2872	14191	49.99
13	2950	379	408	3737	516	2766	4179	4410	-526	-583	10846	336	11182	2871	14053	49.90
14	2949	169	403	3521	655	2732	4089	4379	-516	-564	10723	269	10992	2772	13764	49.96
15	3000	183	404	3587	736	2780	4082	4414	-515	-568	10949	194	11143	2798	13941	49.82
16	3077	153	408	3638	900	2763	4078	4380	-504	-549	11132	170	11302	2804	14106	50.01
17	3048	198	416	3662	916	2728	3989	4307	-492	-653	10960	180	11140	2765	13905	49.84
18	2902	218	409	3529	936	2714	3686	3905	-465	-741	10343	275	10618	2714	13332	50.00
19	2914	61	409	3384	1012	2645	3791	4079	-459	-623	10507	268	10775	2623	13398	50.01
20	2917	544	390	3851	1036	2619	3855	4377	-478	-512	11397	351	11748	2611	14359	49.85
21	3039	957	387	4383	906	2685	3940	4206	-478	-502	11696	262	11958	2589	14547	49.81
22	2944	707	388	4039	902	2680	4094	4230	-433	-455	11422	179	11601	2456	14057	49.83
23	2937	423	396	3756	1025	2670	4109	4424	-405	-446	11455	105	11560	2307	13867	49.82
24	3103	71	432	3606	1031	2672	4083	4249	-433	-469	11115	88	11203	2168	13371	49.91
MUs	69.96	7.50	9.85	87.31	17.71	64.47	92.94	102.78	-10.30	-10.71	261.92	4.65	266.57	56.09	322.66	49.98

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center, Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 20/Jun/2013

Position as on 6.30 Hrs of 21/Jun/2013

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Parli Unit 4	210	28/11/2012	02.37		Continued.	water shortage.	
Cent_Sect Tarapur 2	160	31/12/2012	17.05		Continued.	Refuelling work	
Parli Unit 6	250	25/01/2013	19.49		Continued.	Water Shortage/AOH from 06.03.2013	
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Parli Unit 5	210	14/02/2013	22.45		Continued.	Water Shortage	
Parli Unit 7	250	17/02/2013	01.00		Continued.	Water Shortage.	
Uran Unit 8	108	07/05/2013	00.15	20/06/2013	22.03	Turbine Blade & Mixing Chamber Work	
Khaparkheda Unit 4	210	01/06/2013	12.31		Continued.	Annual Overhaul	26/06/2013
Chandrapur Unit 4	210	15/06/2013	13.33		Continued.	Annual Overhaul	
Koyna ST - IV 4	250	17/06/2013	08.40		Continued.	Sphereical valve servomotor oil and water leakages.	
FORCED OUTAGE							
Dabhol 2B	230	03/01/2013	13.29		Continued.	Gas shortage.	
CPP VIPL	300	19/03/2013	15.50		Continued.	Withdrawn Due to Water Shortage, No PPA.	
CPP Adani U-2	660	22/04/2013	13.47		Continued.	ID fan problem.	
Dabhol 1A	230	23/05/2013	12.58		Continued.	Gas Shortage	
Dabhol 3B	230	28/05/2013	21.58		Continued.	Gas shortage.	
Dabhol 1X	290	28/05/2013	22.02		Continued.	Gas shortage.	
Dabhol 1B	230	28/05/2013	22.02		Continued.	Gas shortage.	
Koyna Unit 11	80	04/06/2013	13.25		Continued.	Rotar Fault.	
Dabhol 2A	230	06/06/2013	09.10		Continued.	Gas Shortage	
Dabhol 2X	290	06/06/2013	09.12		Continued.	Gas Shortage	
Bhusawal Unit 4	500	08/06/2013	22.22		Continued.	Boiler Tube Leakage	
Koradi Unit 5	200	10/06/2013	02.52		Continued.	Furnace Pressure High	
CPP WPCL U-4	135	12/06/2013	03.27		Continued.	Turbine Balancing.	
Bhusawal Unit 2	210	15/06/2013	23.07		Continued.	Bottom Ash Hopper leakage	
Bhusawal Unit 5	500	16/06/2013	09.06		Continued.	Stator E/F	
CPP JSW (J) U2	300	17/06/2013	00.03		Continued.	Withdrawn	
CPP INDIABULLS	270	19/06/2013	21.23		Continued.	Electrical Problem.	
Nasik Unit 3	210	20/06/2013	02.49	20/06/2013	07.30	R-Ph Bus section III CT Burst.	
Nasik Unit 5	210	20/06/2013	02.49	20/06/2013	08.55	R-Ph Bus section III CT Burst.	
Nasik Unit 4	210	20/06/2013	02.49	20/06/2013	22.35	R-Ph Bus section III CT Burst.	

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 20/Jun/2013

Position as on 6.30 Hrs of 21/Jun/2013

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
CPP VIPL	300	20/06/2013	03.30		Continued.	CHP Problem.	
Tata Trombay 5	500	21/06/2013	00.45		Continued.	E/O, attending hydrogen leakages (4 days).	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 20/Jun/2013

Position as on 6.30 Hrs of 21/Jun/2013

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Parli (PGCIL)-Bhadravati-II	02/06/2013	19.24		Continued.	Over Voltage
Kolhapur - Mapusa - I	06/06/2013	16.44		Continued.	Over Voltage
Chandrapur-Bhadravti - I	09/06/2013	16.16		Continued.	Over Voltage
Kolhapur-Solapur (PG) II	13/06/2013	17.07		Continued.	Over Voltage.
Seoni-Wardha-II 765KV.	14/06/2013	10.54		Continued.	Over Voltage
Dhule - S'Sarovar- II	21/06/2013	01.57		Continued.	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Koradi-Satpur	14/06/2013	02.02		Continued.	Over Voltage.
Dhule - S'Sarovar- II	19/06/2013	19.51	20/06/2013	09.19	DT Received at Dhule end.
Lamboti - Solapur (PGCIL)	20/06/2013	03.56	20/06/2013	06.51	Over Voltage.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV 500 MVA ICT-I @ Deepnagar	07/06/2013	17.03		Continued.	ICT charged through Tie Bay due to higher Tan Delta Values of HV side R Phase Bus-II CT
Bus Coupler Bay @ Aurangabad	18/06/2013	11.45	20/06/2013	18.31	C B Overhauling Work for 3 Days.
Chandrapur - Khaparkheda	20/06/2013	08.28		Continued.	Crossing Work 765KV line RFC-19.56Hrs.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Main CB of 220/100kV 200 MVA ICTIII @ Padgha	22/05/2013	10.46		Continued.	Repl.of A bus,B bus isolator under JICA scheme.ICT on TBC.Outage for 10days.
220 KV 40 MVA ST T/F - IV @ Khaperkheda	11/06/2013	15.45		Continued.	Oil Filtration & Allied Work 10 Days.
220/132 KV 200 MVA ICT - II @ Bale	19/06/2013	09.20		Continued.	CAND R panel Repl.work.
Kalyani-Baramati Agro	20/06/2013	09.50	20/06/2013	17.45	Repl.of SSN H/WOF Suspension tower.
Yavatmal-Pusad	20/06/2013	10.03	20/06/2013	14.00	Repl.of faulty disc.
Wadkhal - NDIL - I	20/06/2013	10.15	20/06/2013	17.35	Pilot wire stringing work.
Dondaicha - Jamde - II.	20/06/2013	10.25	20/06/2013	11.25	B-Ph CT hot spot attending work.
Reymond-OCR Nasik	20/06/2013	10.36	20/06/2013	16.28	Comm. and Testing work of A/R.
Bhosari-C'enka	20/06/2013	10.37	20/06/2013	16.00	Bus Section Outage.
Lonikand-Bhosari	20/06/2013	10.44	20/06/2013	16.22	Bus Section Outage.
Bus Section at Bhosari	20/06/2013	11.12	20/06/2013	16.22	Dismantling of 220KV M.B.I isolator to introduce hybrid pass.
220/100KV,200MVA ICT-I at Borivali.	20/06/2013	11.45	20/06/2013	16.06	Testing work.
220/132 KV 200 MVA ICT - I @ Nanded	20/06/2013	11.50	20/06/2013	16.21	Aux.protection testing.
Apta-Tambati	20/06/2013	12.04	20/06/2013	16.33	Testing work.
Satara,MIDC-Wankuswadi 2	20/06/2013	13.30	20/06/2013	18.20	SCADA Work.
220/132KV 200MVA ICT-I at Chikhali	20/06/2013	16.25	20/06/2013	17.55	To attend LV side B-Ph CT leakage.
Voltage Level : 100KV			Outage Type PLANNED OUTAGE		
Vasai - Padgha	20/06/2013	09.05		Continued.	Raising the height of tower.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 20/Jun/2013

Position as on 6.30 Hrs of 21/Jun/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Kolshet-Vasai	20/06/2013	09.33		Continued.	Raising the height of tower.
Voltage Level : 132KV			Outage Type FORCED OUTAGE		
Kothrud-Phursungi	20/06/2013	23.39	21/06/2013	02.37	Attending hot spot.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/220 KV 100 MVA Spare Unit @ Koradi	12/07/2012	07.11		Continued.	Main Buchholz prot.operated
400/220 KV 105 MVA Spare ICT Unit @ Bhusawal - II	02/02/2013	10.17		Continued.	Low Oil Pressure Alarm Received.
Dabhol - Nagothane - I	06/06/2013	21.21		Continued.	Over Voltage
Bhusawal- Aurangabad	07/06/2013	14.34		Continued.	Over Voltage
Dabhol - New Koyana - I	10/06/2013	01.10		Continued.	Over Voltage
Khadka - Deepnagar - I	10/06/2013	11.06		Continued.	Over Voltage
Chandrapur - Parli - III	14/06/2013	22.09	20/06/2013	08.03	Over Voltage.
Deepnagar-Aurangabad-II	16/06/2013	10.46		Continued.	Over Voltage
Karad - Kolhapur - I	19/06/2013	19.05	20/06/2013	11.08	Over Voltage.
Karad - Kolhapur - II	19/06/2013	21.29		Continued.	Over Voltage.
Lonikand- Koyana Stage IV	20/06/2013	00.21	20/06/2013	08.23	Over Voltage.
Karad - Kolhapur - I	20/06/2013	22.32		Continued.	Over Voltage.
Lonikand- Koyana Stage IV	20/06/2013	22.54		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chikhali - Jalna - II	27/05/2013	17.23		Continued.	To avoid over loading by taking line in grid.
Theur-Phursungi-I	07/06/2013	14.55		Continued.	Hand tripped
Hinjewadi-II - Infosys	15/06/2013	16.02		Continued.	New D/C line with Bays and 1 number T/F Bay at Infosys
Voltage Level : 400KV			Outage Type TRIPPED		
400/11.5KV 90 MVA STN T/F III @ 400KV C'PUR	25/09/2012	15.38		Continued.	Differential protection operated Declared Faulty by Genco.
Karad-Jaigad I	20/06/2013	00.16	20/06/2013	08.50	Over Voltage.
Bableshwar-Aurangabad	20/06/2013	02.58	20/06/2013	08.56	Over Voltage.
Karad-Jaigad I	21/06/2013	01.17		Continued.	Over Voltage.
Bableshwar-Aurangabad	21/06/2013	03.19		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type TRIPPED		
220/100 KV,200MVA ICT - I at Padgha	07/06/2013	17.48		Continued.	Diff.Protection
132/33KV,50MVA T/F I at Nanded	13/06/2013	20.50		Continued.	33KV feeder R-Ph line isolator jumper broken.
220/132 KV 100 MVA ICT - I at Balapur	14/06/2013	06.28		Continued.	DC Earth Leakage.
Bus Section - I @ Nasik GCR	20/06/2013	02.49	20/06/2013	03.18	R-Ph Bus section III CT Burst.
Nasik - Ghatghar	20/06/2013	02.49	20/06/2013	09.10	R-Ph Bus section III CT Burst.
220/6.6KV STN T/F 4 at Nasik	20/06/2013	02.49	20/06/2013	03.40	R-Ph Bus section III CT Burst.
220/6.6KV STN T/F 3 at Nasik	20/06/2013	02.49	20/06/2013	03.18	R-Ph Bus section III CT Burst.
Nasik-Bablsr - II	20/06/2013	02.49		Continued.	R-Ph Bus section III CT Burst.
Nasik - Airoli - Knowledge Park	20/06/2013	02.49	20/06/2013	08.03	R-Ph Bus section III CT Burst.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 20/Jun/2013

Position as on 6.30 Hrs of 21/Jun/2013

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
Nasik-Bablsr - I	20/06/2013	02.49	20/06/2013	03.32	R-Ph Bus section III CT Burst.
Bus Section - II @ Nasik	20/06/2013	02.49	20/06/2013	03.35	R-Ph Bus section III CT Burst.
220/132 KV, 200MVA ICT-1 at Nasik GCR	20/06/2013	02.49	20/06/2013	03.25	R-Ph Bus section III CT Burst.
220/132, 200 MVA ICT-2 AT Nasik GCR	20/06/2013	02.49	20/06/2013	03.35	R-Ph Bus section III CT Burst.
220/132 KV, 200 MVA ICT - 6 at Nasik	20/06/2013	02.49	20/06/2013	04.07	R-Ph Bus section III CT Burst.
Bus Section-III @ Nasik GCR	20/06/2013	02.49		Continued.	R-Ph Bus section III CT Burst.
Voltage Level : 132KV			Outage Type TRIPPED		
132/11KV 16 MVA T/F @ Deepnagar	04/06/2013	01.34		Continued.	Bursting of H V Y Ph. Bushing.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 21/Jun/2013

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	90
Unit 7	210	115
	620	205
Bhusawal		
Unit 2	210	0
Unit 3	210	140
Unit 4	500	0
Unit 5	500	
	1420	140
Parli		
Unit 3	210	0
Unit 4	210	0
Unit 5	210	0
Unit 6	250	0
Unit 7	250	0
	1130	0
Chandrapur		
Unit 1	210	150
Unit 2	210	150
Unit 3	210	200
Unit 4	210	0
Unit 5	500	325
Unit 6	500	300
Unit 7	500	250
	2340	1375
Paras		
Unit 3	250	190
Unit 4	250	230
	500	420
Khaparkheda		
Unit 1	210	150
Unit 2	210	150
Unit 3	210	150
Unit 4	210	0
Unit 5	500	250
	1340	700
Nasik		
Unit 3	210	195
Unit 4	210	185
Unit 5	210	195
	630	575
Uran		
All Units	852	530
	852	530
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	240
	1920	1090
Hydro		
KDPH	40	0
VTRNA	60	0

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	0
BHTGR/VEER	21	0
BHIRA T.R.	80	80
RNGR+BHTSA	20	0
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	0
GHATGHAR	250	0
	611	80
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	1034
WARDHA	405	340
Adani	1320	1234
Other CPPs	300	0
	3225	2608
Tata		
Trombay 4	150	0
Trombay 5	500	0
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1377
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	3998
	3455	3998