



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

20/Aug/2010

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 20/Aug/2010 FRIDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	62.439	1466.279	1) Madhya Pradesh	60.255	1122.452
2) Hydro	7.738	144.242	2) Gujrat	38.267	663.186
3) Gas	16.004	311.308	3) Goa	-6.097	-114.462
Total MSGENCO	86.181	1921.829	4) TAPS 1&2 (Inj.)	7.887	151.708
B) OTHERS			5) Pench (Excess)	-0.050	-0.853
1) RGPPL Gas	30.570	517.808	# Total Cent. Sector	100.262	1822.031
2) Wind Generation	4.683	281.481	F) Other Exchanges		
3) CPP	11.425	115.088	1) With TPCL (Excess)	-9.612	-232.255
4) PENCH (MS)	0.050	0.853	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	4.801	76.770
1) TPCL Thermal	25.176	430.176	Include PX	7.182	123.582
2) TPCL Hydro	4.277	101.619	2) MUMBAI Bilateral	11.078	243.848
TOTAL TPCL	29.453	531.795	Include PX	3.515	91.168
3) REL Thermal	12.633	252.115	3) MUMBAI Schedule	11.078	249.498
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	100.248	2148.570	1) MSEDCL	223.559	4426.835
2) Hydro (A2+B3+C2)	12.065	246.714	2) TPCL	34.409	669.221
3) Gas (A3+B1)	46.574	829.116	3) REL	17.288	346.946
4) Wind (B2)	4.683	281.481	TOTAL STATE	275.256	5443.002
5) CPP (B3)	11.425	115.088			
TOTAL STATE	174.995	3620.969			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 10 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	2539	2479	2876
MSGENCO Hydro	308	1136	64
MSGENCO Gas	657	673	675
MSGENCO Total Generation	3504	4288	3615
Central Sector Receipt	4246	4546	4022
RGPPL	1295	1284	1222
WIND	197	101	264
CPP	483	480	475
Exchange with TPCL	-494	-455	-40
MSEDCL DEMAND MET	9231	10244	9558
Load Shedding	2451	2984	1197
MSEDCL DEMAND (INCL. LS)	11682	13228	10755
TPCL GENERATION	1438	1426	890
REL GENERATION	526	525	528
TPCL+REL DEMAND	2458	2406	1458
STATE DEMAND MET	11689	12650	11016
STATE DEMAND (INCL. LS)	14140	15634	12213
Frequency (Hz)	49.96	49.38	49.91
MSEDCL's Max Demand-Supply Gap (excluding UI, D.A.Power & Unsch.Hyd.Gen)			4566 MW AT 19.00 HRs
MSEDCL's Dem.-Supply Gap for day (excluding UI, D.A.Power & Unsch.Hyd.Gen)			83.01 MUs.

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49Hz
50.64 Hz at 06.05 Hrs	48.79 Hz at 19.21 Hrs	49.85	1.27 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 20/Aug/2010

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 1	0.70	26.64	45	7	25
Unit 2	0.67	15.81	38	8	30
Unit 3	0.00	18.79	0	0	0
Unit 4	0.00	5.20	0	0	0
Unit 5	2.89	48.65	140	87	145
Unit 6	2.63	45.97	136	1	135
Unit 7	0.00	39.69	0	0	0
	6.88	200.76			335
Bhusawal					
Unit 1	0.00	2.24	0	0	0
Unit 2	2.47	42.76	120	85	130
Unit 3	0.00	0.00	0	0	0
	2.47	45.00			130
Parli					
Unit 1	0.00	0.00	0	0	0
Unit 2	0.40	2.72	22	0	20
Unit 3	2.82	53.75	137	92	142
Unit 4	0.00	0.00	0	0	0
Unit 5	2.02	39.81	115	0	110
Unit 6	3.08	61.30	173	72	160
Unit 7	2.67	40.85	162	82	150
	11.00	198.43			582
Chandrapur					
Unit 1	2.13	55.38	125	44	120
Unit 2	2.35	55.03	130	59	110
Unit 3	1.67	5.08	158	0	160
Unit 4	0.00	50.26	0	0	0
Unit 5	4.50	97.73	215	140	200
Unit 6	4.27	82.25	230	140	200
Unit 7	5.40	117.03	245	205	250
	20.31	462.76			1040
Paras					
Unit 2	0.00	1.67	0	0	0
Unit 3	2.44	54.91	170	0	150
Unit 4	2.61	34.48	139	46	0
	5.06	91.06			150
Khaparkheda					
Unit 1	3.10	82.66	190	0	130
Unit 2	3.60	64.42	181	119	120
Unit 3	4.01	76.37	192	150	160
Unit 4	0.00	48.44	0	0	0
	10.72	271.89			410
Nasik					
Unit 1	0.00	27.03	0	0	0
Unit 2	0.10	19.03	37	0	15
Unit 3	3.04	55.62	160	100	130
Unit 4	2.87	43.66	140	75	120
Unit 5	0.00	51.02	0	0	0
	6.01	196.37			265
Koyna					
Stage 1-2	3.19	56.78	480	35	600
Stage 4	0.00	0.00	0	0	0
Stage 3	1.27	22.34	314	0	320
	4.46	79.11			920
Kovna 12&4 Total	3.19	56.78			600

Generating unit		Generation				OLC (MW)
		Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Uran						
All Units		16.00	311.31	677	648	640
		16.00	311.31			640
Hydro						
KDPH		0.00	0.00	0	0	0
VTRNA		0.00	1.74	0	0	0
TILLARI		0.07	6.33	60	0	0
BHTGR/VEER		0.17	3.98	8	7	7
BHIRA T.R.		0.44	8.79	80	0	80
RNGR+BHTSA		0.06	0.93	3	2	3
BHANDARDRA		0.00	8.50	0	0	0
ELDARY		0.00	0.00	0	0	0
SMLHY PTN		0.54	11.69	30	20	9
GHATGHAR		2.00	23.16	250	0	0
		3.28	65.13			99
PENCH (MS)						
Pench (MS)		0.05	0.85	26	0	
		0.05	0.85			
Wind						
MalharPeth		0.17	11.39			
Vankuswadi		0.35	23.55			
ATIT		0.04	7.08			
Kale		0.08	9.92			
Satara		0.37	25.00			
Shirala		0.08	10.15			
K Mahankal		0.00	12.61			
Supa		0.02	4.16			
Vita		0.18	46.70			
Dondaicha		2.21	74.17			
Sakri		0.34	14.14			
Nandurbar		0.33	8.95			
Khandke		0.15	18.58			
Khaparale		0.33	15.07			
		4.68	281.48			
CPP						
TOTAL CPP		11.42	115.09			
		11.42	115.09			
Dabhol						
RGPPL		30.57	517.81	1300	1204	1250
		30.57	517.81			1250
Tata						
Trombay 4		0.00	4.07	0	0	0
Trombay 5		10.44	100.60	500	320	500
Trombay 6		4.80	146.51	400	150	500
Trombay 7A		2.95	48.86	124	122	120
Trombay 7B		1.63	26.06	68	67	60
Trombay 8		5.36	104.07	232	200	250
TATA Hydro		4.28	101.62	348	0	447
		29.45	531.80			1877
REL						
1&2		12.63	252.12	529	522	500
		12.63	252.12			500
Cent Sect						
Share						3657
						3657
MS PG CL	Thermal	62.44	1466.28			2912
	Thml+Gas	78.44	1777.59			3552
	Hydro	7.74	144.24			1019
	Total	86.18	1921.83			4571
State Total		175.00	3620.97			11855

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 20/Aug/2010

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP	CS SHARE	CS RECPT	TPCL SCH.	TPCL NET EXCH.	MSEDCL DEMAND MET	# LOAD SHED.	MSEDCL DEMAND WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS	FREQ. (Hz)
	THM	HY	GAS														
1	2727	221	674	3622	1233	263	481	2907	3927	-312	-265	9261	1255	10516	1771	12287	49.87
2	2835	179	676	3690	1205	241	478	2813	3822	-221	-177	9259	1556	10815	1616	12431	50.02
3	2782	74	677	3533	1204	273	477	2742	3993	-152	-112	9368	1460	10828	1529	12357	49.94
4	2876	64	675	3615	1222	264	475	2673	4022	-84	-40	9558	1197	10755	1458	12213	49.91
5	2887	74	666	3627	1236	306	477	2673	4192	-84	-39	9799	1199	10998	1497	12495	49.89
6	2850	99	665	3614	1264	296	479	2863	4184	-84	-45	9792	1459	11251	1553	12804	49.97
7	2820	69	663	3552	1300	310	489	3028	3681	-241	-210	9122	2354	11476	1739	13215	50.09
8	2849	80	664	3593	1300	278	478	3051	3672	-265	-240	9081	2500	11581	1879	13460	50.08
9	2733	124	663	3520	1298	196	469	3170	3980	-385	-367	9096	2462	11558	2136	13694	50.00
10	2539	308	657	3504	1295	197	483	3447	4246	-530	-494	9231	2451	11682	2458	14140	49.96
11	2562	294	661	3517	1294	101	473	3705	4315	-673	-640	9060	2344	11404	2662	14066	49.93
12	2481	243	668	3392	1293	118	485	3774	4254	-744	-700	8842	2380	11222	2705	13927	49.91
13	2479	195	667	3341	1288	102	481	3751	4394	-721	-686	8920	2395	11315	2641	13956	49.84
14	2437	195	663	3295	1285	109	468	3721	4348	-697	-659	8846	2470	11316	2514	13830	49.91
15	2561	194	673	3428	1283	189	478	3603	4069	-697	-665	8782	2760	11542	2553	14095	49.84
16	2476	70	666	3212	1289	237	475	3487	3829	-697	-658	8384	2919	11303	2540	13843	49.96
17	2444	95	668	3207	1290	186	472	3493	4238	-697	-656	8737	2942	11679	2551	14230	49.89
18	2514	75	675	3264	1288	151	466	3440	4521	-650	-614	9076	3082	12158	2524	14682	49.80
19	2482	531	665	3678	1290	114	471	3652	4559	-641	-595	9517	2986	12503	2458	14961	49.76
20	2479	1136	673	4288	1284	101	480	3668	4546	-561	-455	10244	2984	13228	2406	15634	49.38
21	2503	992	648	4143	1289	143	477	3694	4510	-561	-327	10235	2709	12944	2407	15351	49.59
22	2486	1108	665	4259	1288	145	487	3657	4272	-516	-277	10174	2489	12663	2187	14850	49.46
23	2331	954	666	3951	1278	172	471	3483	4369	-432	-346	9919	1769	11688	2016	13704	49.47
24	2306	364	666	3336	1274	191	455	3274	4319	-432	-345	9256	1729	10985	1898	12883	49.89
MUs	62.44	7.74	16.00	86.18	30.57	4.68	11.42	79.77	100.26	-11.08	-9.61	223.56	53.85	277.41	51.70	329.11	49.85

NOTE : ALL VALUES IN MW

TPCL Sch./Net Exch is shown with reference to MSETCL System. (+) indicates TPCL to MSETCL and (-) indicates MSETCL to TPCL. TPCL Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss for export)
Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 20/Aug/2010

Position as on 6.30 Hrs of 21/Aug/2010

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect KARPR1	220	01/07/2008	00:10		Continued.	COH(En-Mass Coolant Clanel Replacement)	30/12/2010
Parli Unit 4	210	05/07/2010	09.27		Continued.	Capital Overhaul	25/08/2010
Koyna ST-IV 1	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koyna ST - IV 3	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koyna ST - IV 4	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koyna ST-IV 2	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Bhusawal Unit 3	210	31/07/2010	05.26		Continued.	Annual Overhaul.	15/09/2010
Cent_Sect KARPR2	220	14/08/2010	14:16		Continued.	Annual Overhaul.	30/08/2010
Cent_Sect NTPC(V-8)	500	20/08/2010	00.46		Continued.	AOH.	15/09/2010
FORCED OUTAGE							
Uran Unit 2	60	04/10/2008	19.00		Continued.	Gas Restriction	
Uran Unit 4	60	01/04/2009	00:00		Continued.	Gas Restriction	
Uran Unit 3	60	16/06/2010	19.52		Continued.	R.M.Work.	
Parli Unit 1	30	18/06/2010	12:11		Continued.	For Scrapping.	
Dabhol 2A	230	12/07/2010	01.55		Continued.	Tripped due to Electrical Fault	23/08/2010
Dabhol 2B	230	12/07/2010	01.55		Continued.	Tripped due to Elect.Fault	23/08/2010
Dabhol 2X	290	12/07/2010	01.55		Continued.	Tripped due to Elect.Fault	23/08/2010
Koradi Unit 4	115	05/08/2010	10.02		Continued.	Condensor tube leakage.	23/08/2010
Bhusawal Unit 1	58	10/08/2010	06.05		Continued.	Wet Coal	23/08/2010
Koradi Unit 3	105	15/08/2010	14.26		Continued.	Tripped due to LT supply fail	22/08/2010
Khaparkheda Unit 4	210	16/08/2010	02.50		Continued.	Tripped on Generator side Liquid sealing leakage	21/08/2010
Paras Unit 2	55	16/08/2010	06.40		Continued.	Wet Coal Problem	25/08/2010
Koradi Unit 7	210	17/08/2010	02.53		Continued.	Tripped P.A.Fan Problem	21/08/2010
Nasik Unit 1	125	19/08/2010	01.25		Continued.	Coal Mill Problem.	
Parli Unit 2	30	19/08/2010	07.23	20/08/2010	03.07	Furnace pressure high.	
Nasik Unit 5	210	19/08/2010	11.00	20/08/2010	21.40	Condenser Tube Leakage.	
Chandrapur Unit 4	210	19/08/2010	15.49		Continued.	Furnace pressure high	22/08/2010
Parli Unit 5	210	19/08/2010	21.32	20/08/2010	03.15	Turbine problem.	
Nasik Unit 2	125	19/08/2010	22.30	20/08/2010	04.15	Vaccum Failure.	
Nasik Unit 2	125	20/08/2010	07.50		Continued.	Steam Temperature high	21/08/2010
Khaparkheda Unit 1	210	20/08/2010	08.47	20/08/2010	11.53	Flame failure.	

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 20/Aug/2010

Position as on 6.30 Hrs of 21/Aug/2010

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
Parli Unit 6	250	20/08/2010	11.56	20/08/2010	13.34	Flame failure.	
Koradi Unit 6	210	20/08/2010	12.05	20/08/2010	13.33	Tripped on flame failure.	
Chandrapur Unit 3	210	20/08/2010	16.22	21/08/2010	01.30	Main steam temperature low.	
Parli Unit 5	210	20/08/2010	21.52	21/08/2010	04.38	Drum level low.	21/08/2010
Paras Unit 3	250	20/08/2010	22.17		Continued.	Coal mill tripped.	22/08/2010
Parli Unit 5	210	21/08/2010	05.46		Continued.	Drum level low.	22/08/2010

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 20/Aug/2010

Position as on 6.30 Hrs of 21/Aug/2010

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Wardha - Akola - II	11/07/2010	13.07		Continued.	Over Voltage
Akola - Aurangabad - I	06/08/2010	10.56	20/08/2010	09.36	Changeover.
Kolhapur - Mapusa - II	12/08/2010	21.27		Continued.	Over Voltage.
Dhule-Khandwa-I	17/08/2010	23.58		Continued.	Over Voltage.
Dhule-Sar'Sarovar - I	20/08/2010	01.04		Continued.	H/T for O/V.
Akola - Aurangabad- II	20/08/2010	09.36		Continued.	Changeover.
Voltage Level : 400KV			Outage Type TRIPPED		
Akola - Aurangabad - I	21/08/2010	06.06		Continued.	Tripped on O/V.
Voltage Level : 220KV			Outage Type TRIPPED		
Kalmeshwar - Pandurna	20/08/2010	12.32	20/08/2010	13.05	Distance protection.
IntraState					
Voltage Level : 500KV			Outage Type PLANNED OUTAGE		
HVDC POLE - II	18/08/2010	08.06		Continued.	Annual Maintenance.
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
50 MVAR Reactor of Chandrapur - Parli - II @ Parli	12/08/2009	10.15		Continued.	Bushing Problem.
Main Bus - I @ Lamboti.	11/08/2010	10.01	20/08/2010	19.27	Removing Existing Jumper & Main Bus -I to Top Bus for ICT-II.
Main Bus-I At Stage-4 Koyna.	12/08/2010	11.50		Continued.	Routine Maintenance Work.
Bablsr-Padgha Ckt I	20/08/2010	09.39	20/08/2010	16.19	Testing work.
Main Bus- I @ Aurangabad	20/08/2010	10.08	20/08/2010	18.05	Commissioning work.
Karad-Lamboti	20/08/2010	10.28		Continued.	New ICT Commissioning work.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/100KV 125MVA ICT-IV @ Kalwa	02/08/2010	10.10		Continued.	Replacement of 125 MVA ICT by 200 MVA New ICT.
Pophali - KDPH	19/08/2010	09.25	20/08/2010	01.10	Relay problem at Pophali.
Kalwa I-Kalwa II Inter connector	20/08/2010	08.15	20/08/2010	17.32	Maintenance work.
220/132 KV,100MVA ICT-II At Padegaon.	20/08/2010	11.00	20/08/2010	17.00	Q.M.Work.
Apta-Nagothane	20/08/2010	12.00	20/08/2010	14.13	Isolator problem. Taken on TBC.
Uran - JNPT	20/08/2010	12.12		Continued.	R.M.Work.
Padgha-Jambhul-I	20/08/2010	12.30	20/08/2010	16.20	Testing work.
Kalwa-Colourchem	20/08/2010	13.08	20/08/2010	16.01	Red HOT.
New Koyna-Pedambe-II	20/08/2010	15.51	20/08/2010	16.30	Gas filling work. Taken on TBC.
Chandrapur MIDC - Gadchandur	20/08/2010	18.04	20/08/2010	20.55	Retrofitting work.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Boiser - MIDC	20/08/2010	08.55	20/08/2010	16.51	R.M.Work.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
80 MVAR Line Reactor of Lonikand - Karad @ Karad	04/03/2010	11.58		Continued.	Red Hot Spot Observed on Earthing.
Bhusawal- Aurangabad	31/07/2010	23.25		Continued.	Hand Tripped.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 20/Aug/2010

Position as on 6.30 Hrs of 21/Aug/2010

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Lonikand- Koyna Stage IV	19/08/2010	18.11		Continued.	H/T for O/V.
Dhule - Babhaleshwar - I	20/08/2010	23.52		Continued.	H/T for O/V.
Voltage Level : 400KV			Outage Type TRIPPED		
Chandrapur - Khaparkheda	24/07/2010	19.54		Continued.	Over Voltage.
Karad - Kolhapur - I	27/07/2010	18.42		Continued.	Over Voltage.
Karad-Kolhapur-II	20/08/2010	00.55	20/08/2010	07.10	Tripped on O/V
400/11.5/6.6 KV 70 MVA Station T/F @ Khaparkheda	20/08/2010	14.39	20/08/2010	19.14	Tripped on DC fail indication.
400/11.5/6.6 KV 70 MVA Station T/F @ Khaparkheda	20/08/2010	19.30		Continued.	Master trip relay operated.
Akola-Koradi	21/08/2010	06.06		Continued.	Tripped on O/V.
Voltage Level : 220KV			Outage Type TRIPPED		
220/132 KV 200 MVA ICT - II @ Theur	01/06/2010	03.57		Continued.	Oil Tank Burst.
220/100 KV 200 MVA ICT-II @ Apta	15/08/2010	21.10		Continued.	Tripped on Diff.prot.CTR system operated
Voltage Level : 132KV			Outage Type TRIPPED		
Umri - Kundalwadi	20/08/2010	05.00	20/08/2010	05.18	Distance protection.
Parbhani-Parthur	20/08/2010	12.12	20/08/2010	12.19	Distance protection.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 21/Aug/2010

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 1	105	55
Unit 2	105	35
Unit 3	105	0
Unit 4	105	0
Unit 5	200	135
Unit 6	210	120
Unit 7	210	0
	1040	345
Bhusawal		
Unit 1	58	0
Unit 2	210	130
Unit 3	210	0
	478	130
Parli		
Unit 1	30	0
Unit 2	30	20
Unit 3	210	115
Unit 4	210	0
Unit 5	210	0
Unit 6	250	120
Unit 7	250	120
	1190	375
Chandrapur		
Unit 1	210	80
Unit 2	210	80
Unit 3	210	100
Unit 4	210	0
Unit 5	500	225
Unit 6	500	200
Unit 7	500	250
	2340	935
Paras		
Unit 2	55	0
Unit 3	250	0
Unit 4	250	0
	555	0
Khaparkheda		
Unit 1	210	180
Unit 2	210	150
Unit 3	210	180
Unit 4	210	0
	840	510
Nasik		
Unit 1	120	0
Unit 2	120	0
Unit 3	210	100
Unit 4	210	100
Unit 5	210	125
	870	325
Koyna		
Stage 1-2	600	600
Stage 4	1000	0
Stage 3	320	320
	1920	920
Uran		
All Units	852	640

Generating unit	Derated Capacity (MW)	OLC (MW)
	852	640
Hydro		
KDPH	40	0
VTRNA	60	0
TILLARI	60	0
BHTGR/VEER	21	7
BHIRA T.R.	80	80
RNGR+BHTSA	20	3
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	10
GHATGHAR	250	0
	611	100
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
TOTAL CPP	0	
	0	
Dabhol		
RGPPL	960	1250
	960	1250
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1877
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3143	3694
	3143	3694

	17376	8 of 8 11601
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