



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

20/Aug/2011

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 20/Aug/2011 SATURDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	67.785	1456.073	1) Madhya Pradesh	58.410	974.662
2) Hydro	17.972	306.735	2) Gujrat	48.491	835.876
3) Gas	14.604	229.559	3) Goa	-5.499	-114.427
Total MSGENCO	100.361	1992.367	4) TAPS 1&2 (Inj.)	7.795	156.238
B) OTHERS			5) Pench (Excess)	-0.163	-4.466
1) RGPPL Gas	38.734	756.620	# Total Cent. Sector	109.034	1847.883
2) Wind Generation	7.108	410.978	F) Other Exchanges		
3) CPP	21.427	437.300	1) With TPCL (Excess)	-11.656	-257.883
4) PENCH (MS)	0.163	6.052	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	32.207	438.868
1) TPCL Thermal	23.665	451.888	Include PX	13.244	97.990
2) TPCL Hydro	5.454	103.903	2) MUMBAI Bilateral	15.795	262.649
TOTAL TPCL	29.119	555.791	Include PX	0.386	2.998
3) REL Thermal	12.597	233.267	3) MUMBAI Schedule	15.795	265.860
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	104.047	2141.228	1) MSEDCL	265.171	5193.317
2) Hydro (A2+B3+C2)	23.589	416.690	2) TPCL	35.435	694.519
3) Gas (A3+B1)	53.338	986.179	3) REL	17.936	352.400
4) Wind (B2)	7.108	410.978	TOTAL STATE	318.542	6240.236
5) CPP (B3)	21.427	437.300			
TOTAL STATE	209.509	4392.375			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 3 Hrs
MSGENCO Thermal	2882	2729	2907
MSGENCO Hydro	1155	2118	171
MSGENCO Gas	599	603	617
MSGENCO Total Generation	4636	5450	3695
Central Sector Receipt	4977	3786	4001
RGPPL	1607	1593	1633
WIND	157	522	267
CPP	866	876	923
Exchange with Mumbai	-589	-483	-352
MSEDCL DEMAND MET	11654	11768	10167
Load Shedding (LS)	48	45	48
MSEDCL DEMAND (INCL. LS)	11702	11813	10215
TPCL GENERATION	1580	1498	795
REL GENERATION	524	524	524
TPCL+REL DEMAND	2693	2505	1671
STATE DEMAND MET	14347	14273	11838
Load Management (LM)	1285	2420	964
Total Load Relief (LS+LM)	1333	2465	1012
UNRESTRICTED STATE DEMAND	15680	16738	12850
Frequency (Hz)	49.82	49.54	49.95

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.38 Hz at 06.05 Hrs	49.02 Hz at 19.22 Hrs	49.85	.97 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 20/Aug/2011

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	3.03	60.68	148	94	130
Unit 6	3.27	46.70	153	108	150
Unit 7	3.76	63.33	165	145	150
	10.06	170.71			430
Bhusawal					
Unit 2	2.48	54.76	125	70	130
Unit 3	2.99	46.38	140	0	140
Unit 4	0.00	0.00	0	0	
	5.47	101.14			270
Parli					
Unit 3	0.00	3.78	0	0	0
Unit 4	2.55	51.95	140	92	100
Unit 5	2.80	22.85	143	100	110
Unit 6	0.24	39.79	83	0	0
Unit 7	1.92	54.93	167	0	130
	7.50	173.29			340
Chandrapur					
Unit 1	3.41	58.73	151	129	150
Unit 2	2.93	53.48	134	106	130
Unit 3	3.32	56.24	170	80	150
Unit 4	0.00	53.08	0	0	0
Unit 5	7.58	156.52	440	235	380
Unit 6	6.72	87.07	370	225	300
Unit 7	0.00	0.00	0	0	0
	23.96	465.12			1110
Paras					
Unit 3	0.00	53.20	0	0	0
Unit 4	2.42	55.79	150	50	100
	2.42	108.99			100
Khaparkheda					
Unit 1	0.10	73.35	58	0	0
Unit 2	3.71	75.91	162	136	160
Unit 3	3.82	78.50	167	146	170
Unit 4	3.88	72.10	164	154	170
Unit 5	0.00	2.37	0	0	
	11.51	302.24			500
Nasik					
Unit 1	0.00	0.00	0	0	
Unit 2	0.00	0.00	0	0	
Unit 3	0.00	0.00	0	0	0
Unit 4	3.29	65.26	155	110	142
Unit 5	3.57	69.33	162	124	142
	6.86	134.59			284
Uran					
All Units	14.60	229.56	619	593	600
	14.60	229.56			600
Dabhol					
RGPPL	38.73	756.62	1645	1582	1570
	38.73	756.62			1570
Koyna					
Stage 1-2	3.08	66.14	435	30	600
Stage 4	7.24	100.64	1051	0	250
Stage 3	2.62	47.65	298	0	320
	12.95	214.43			1170
Kovna 12&4 Total	10.33	166.78			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Hydro					
KDPH	0.94	17.94	39	38	36
VTRNA	0.20	2.03	61	0	0
TILLARI	0.74	15.11	59	0	60
BHTGR/VEER	0.21	3.55	9	8	1
BHIRA T.R.	0.45	9.32	82	0	68
RNGR+BHTSA	0.05	1.05	2	2	2
BHANDARDRA	0.67	10.27	28	28	28
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	1.38	25.57	65	54	10
GHATGHAR	0.39	7.47	125	0	0
	5.02	92.31			205
PENCH (MS)					
Pench (MS)	0.16	6.05	49	0	
	0.16	6.05			
Wind					
MalharPeth	0.59	24.14			
Vankuswadi	0.79	38.68			
ATIT	0.35	8.43			
Kale	0.21	12.14			
Satara	0.55	48.99			
Shirala	0.22	13.41			
K Mahankal	0.14	19.05			
Supa	0.02	5.84			
Vita	0.61	57.42			
Dondaicha	2.01	109.64			
Sakri	0.79	19.45			
Nandurbar	0.25	11.02			
Khandke	0.21	24.73			
Khaparale	0.36	18.03			
	7.11	410.98			
CPP					
JSW JAIGAD	12.72	256.23	540	509	550
WARDHA	6.28	122.33	269	256	260
Other CPPs	2.42	58.74			
	21.43	437.30			810
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	11.76	226.99	490	490	500
Trombay 6	7.54	126.33	498	155	500
Trombay 7A	0.14	52.48	88	0	0
Trombay 7B	0.02	28.99	19	0	0
Trombay 8	4.21	17.10	205	133	250
TATA Hydro	5.45	103.90	411	0	447
	29.12	555.79			1697
REL					
1&2	12.60	233.27	526	521	500
	12.60	233.27			500
Cent Sect					
Share					3804
					3804

MS PG CL	Thermal	67.78	1456.07		3034
	Thml+Gas	82.39	1685.63		3634
	Hydro	17.97	306.74		1375
	Total	100.36	1992.37		5009
State Total		209.51	4392.38		13390

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 20/Aug/2011

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	# LOAD RELEIF (LS+LM)	MSEDCL DEMAN D WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS+LM	FREQ. (Hz)
	THM	HY	GAS														
1	2975	176	617	3768	1632	195	920	3620	4363	-590	-514	10364	1377	10412	1959	13700	49.90
2	2925	176	617	3718	1636	209	923	3582	4223	-515	-395	10314	1295	10362	1762	13371	49.97
3	2907	171	617	3695	1633	267	923	3532	4001	-462	-352	10167	1012	10215	1671	12850	49.95
4	2929	176	617	3722	1637	258	914	3530	4000	-462	-310	10221	1004	10269	1631	12856	49.99
5	2976	186	612	3774	1637	229	920	3533	4074	-462	-321	10313	1022	10361	1642	12977	49.98
6	2946	176	618	3740	1636	215	921	3843	4662	-478	-384	10790	1128	10838	1705	13623	49.90
7	2872	161	618	3651	1645	200	906	3891	4980	-550	-435	10947	1148	11016	1760	13855	50.08
8	2882	286	619	3787	1639	204	909	3908	5373	-560	-492	11420	1148	11489	1858	14426	49.98
9	2828	497	616	3941	1635	207	922	3945	5294	-620	-588	11411	1138	11470	2125	14674	49.96
10	2887	692	612	4191	1627	168	911	4111	5186	-774	-642	11441	1134	11489	2438	15013	49.90
11	2850	750	604	4204	1615	165	909	4097	5176	-774	-592	11477	1361	11525	2659	15497	49.88
12	2882	1155	599	4636	1607	157	866	4041	4977	-774	-589	11654	1333	11702	2693	15680	49.82
13	2827	1036	593	4456	1585	182	864	4021	4882	-721	-568	11401	1329	11449	2670	15400	49.86
14	2709	651	597	3957	1592	371	865	4030	5210	-721	-520	11475	1329	11523	2580	15384	49.86
15	2745	987	600	4332	1601	452	868	4065	4737	-721	-509	11481	1338	11529	2544	15363	49.82
16	2674	1300	597	4571	1605	431	858	4050	4575	-721	-505	11535	1329	11583	2545	15409	49.80
17	2660	1023	598	4281	1601	483	860	4050	4721	-721	-501	11445	1372	11490	2533	15350	49.83
18	2701	546	614	3861	1589	449	837	4050	4832	-721	-504	11064	1591	11139	2454	15109	49.96
19	2744	898	608	4250	1582	496	856	3670	4348	-639	-447	11105	2247	11150	2458	15810	49.80
20	2729	2118	603	5450	1593	522	876	3745	3786	-740	-483	11768	2465	11813	2505	16738	49.54
21	2752	1856	602	5210	1602	476	882	3793	3712	-800	-483	11441	2475	11486	2504	16420	49.43
22	2835	1333	609	4777	1593	326	892	3793	3821	-800	-484	10974	2475	11019	2369	15818	49.60
23	2818	809	607	4234	1602	260	905	3772	4032	-780	-508	10550	2475	10595	2227	15252	49.72
24	2732	813	610	4155	1610	186	920	3677	4069	-689	-530	10413	2175	10458	2080	14668	49.88
MUs	67.78	17.97	14.60	100.36	38.73	7.11	21.43	92.35	109.03	-15.80	-11.66	265.17	36.70	266.38	53.37	355.24	49.85

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss
Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 20/Aug/2011

Position as on 6.30 Hrs of 21/Aug/2011

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Dabhol 1A	230	20/05/2011	13.22		Continued.	Rotor replacement.	22/08/2011
Chandrapur Unit 7	500	29/06/2011	21:40		Continued.	COH	22/08/2011
Chandrapur Unit 4	210	16/08/2011	00.04		Continued.	Annual Overhaul.	10/09/2011
Paras Unit 3	250	19/08/2011	16.33		Continued.	Annual Overhaul.	20/09/2011
Tata Trombay 7B	60	20/08/2011	00.45		Continued.	Gas Path Inspection	26/08/2011
Tata Trombay 7A	120	20/08/2011	01.45		Continued.	Gas Path Inspection	26/08/2011
FORCED OUTAGE							
Parli Unit 3	210	02/08/2011	12.43		Continued.	Hydrogen leakage.	22/08/2011
Khaparkheda Unit 5	500	05/08/2011	09.32		Continued.	H.P.Pump problem	
CPP WPCL U-1	135	19/08/2011	00.48		Continued.	Maintenance work.	22/08/2011
Cent_Sect Sipat-4	500	19/08/2011	05.44		Continued.	Boiler tube leakage.	22/08/2011
CPP JSW (J) U1	300	19/08/2011	21.43		Continued.	Condensor Tube Leakage	
Khaparkheda Unit 1	210	20/08/2011	00.17	20/08/2011	22.47	Flame Failure	
Parli Unit 6	250	20/08/2011	03.30		Continued.	Wet Coal Problem	
Parli Unit 7	250	20/08/2011	06.32	20/08/2011	15.26	Gen.Protection	
Bhusawal Unit 3	210	20/08/2011	22.53	21/08/2011	03.36	Flame Failure	
Cent_Sect NTPC (V-1)	210	21/08/2011	14.17		Continued.	Bunkering Problem.	
Cent_Sect NTPC(V-2)	210	21/08/2011	14.44		Continued.	Bunkering Problem.	
CPP JSW (J) U3	300	21/08/2011	22.30		Continued.	Maintenance work.	23/08/2011

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 20/Aug/2011

Position as on 6.30 Hrs of 21/Aug/2011

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Lamboti - Solapur (PGCIL)	19/08/2011	13.38	20/08/2011	05.50	Replacement of B phase CVT
Kolhapur - Mapusa - II	19/08/2011	18.22		Continued.	Over Voltage
Wardha - Akola - I	19/08/2011	23.33		Continued.	Over Voltage
Karad - Solapur (PGCIL)	20/08/2011	20.51	21/08/2011	07.56	Over Voltage
Dhule-Khandwa I	21/08/2011	00.38		Continued.	Over Voltage
Karad - Solapur (PGCIL)	21/08/2011	22.07		Continued.	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Chandrapur-Bhadravati-II	21/08/2011	12.34	21/08/2011	13.42	Distance Protection.
Chandrapur-Bhadravti - I	21/08/2011	12.34	21/08/2011	13.17	Distance Protection.
Chandrapur-Bhadravti - I	21/08/2011	13.54	21/08/2011	19.27	B-phase to Earth fault.
Voltage Level : 220KV			Outage Type TRIPPED		
Tillary-Amona	21/08/2011	00.18	21/08/2011	02.00	Over Voltage
Halkarni-Amona I	21/08/2011	00.18	21/08/2011	00.53	Over Voltage
IntraState					
Voltage Level : 500KV			Outage Type PLANNED OUTAGE		
Chandrapur-Padaghe Pole - II	08/08/2011	09.17	20/08/2011	20.16	Annual Maintenance Work of All Equipment in AC/DC Yard
Chandrapur - Padgha Pole -I	18/08/2011	09.40	20/08/2011	05.03	Annual Maintenance work.
HVDC Pole-I	21/08/2011	11.19		Continued.	Annual Maintenance Work.
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Chandrapur - HVDC A/C Bay - II	08/08/2011	17.21	20/08/2011	12.50	Annual Maint.Work
400/220 KV315 MVA ICT-I @ BBLR	19/08/2011	23.35		Continued.	Oil Filtration work
Bus Coupler @ New Koyna	20/08/2011	11.30	20/08/2011	13.25	Gas Filling work
400/220 KV 315 MVA ICT-II @ Nagothane.	20/08/2011	12.28	20/08/2011	18.37	To attend Isolator Problem(Taken on TBC)
Lonikand- Koyna Stage IV	21/08/2011	07.19	21/08/2011	12.18	To Attend Hot Spot.
Parli-Lonikand - II	21/08/2011	13.09	21/08/2011	17.42	Measurement of bus jumper clamp.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Babaleshwar - Chalisgaon	15/12/2010	13.42		Continued.	Conversion of S/C to D/C(8 MonthOutage)
220/132KV,100 MVA ICT-III at Girwali.	21/06/2011	10.44		Continued.	Augmentation of ICT by new 200 MVA ICT upto 25.08.2011.
220/132 KV 100 MVA ICT-I @ Chikhli.	30/07/2011	11.45		Continued.	Replacement by 200 MVA ICT.Up to 24.08.2011.
220/132 KV 250 MVA ICT at Ambazari	05/08/2011	10.41		Continued.	ICT is to be replaced by 200 MVA ICT Upto 24.8.11.
Kanhan - Bhandara - I	16/08/2011	09.23		Continued.	Tower height extension work up to 24.08.2011.
Khaparkheda - Kanhan - I	16/08/2011	09.36		Continued.	Tower height extension work up to 24.08.2011.
Babaleshwar - Babaleshwar - II	20/08/2011	08.35	20/08/2011	20.27	Isolator replacement work
Padgha-Jambhul II	20/08/2011	10.33	20/08/2011	17.47	A/R scheme taken in service
220/100 KV 125 MVA ICT	20/08/2011	12.13	20/08/2011	15.24	CTR make Fire Detector Sensor

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 20/Aug/2011

Position as on 6.30 Hrs of 21/Aug/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
- II @ Jambhul					testing
220/132KV 100 MVA ICT-I @ Kanhan	20/08/2011	13.31		Continued.	Breaker Overhaul(ICT LV side is on TBC)
220/132KV,200MVA ICT-III At Nanded.	21/08/2011	15.15	21/08/2011	21.00	To Take Newly Extended Aux. Bus in Service.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Chalisgaon - Chalisgaon - II	21/08/2011	10.40		Continued.	Replacement of Bus Isolator.
Beed - Talegaon	21/08/2011	12.15	21/08/2011	13.30	Replacement of Damage Isolator of String @ Loc. No.131.
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
Khaparkheda - Chandrapur	20/08/2011	15.29	20/08/2011	19.19	Commissioning and Calibration of fault Analyser Taurus Kit
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/220KV,100 MVA Spare Unit at Korady	04/08/2011	16.28		Continued.	To attend buchholz alarm problem.
Bhusawal- Aurangabad	19/08/2011	20.42	20/08/2011	10.27	Over Voltage
Karad - Kolhapur - I	19/08/2011	22.47	20/08/2011	09.11	Over Voltage
Bhusawal- Aurangabad	20/08/2011	18.36		Continued.	Over Voltage
Karad - Kolhapur - II	21/08/2011	00.23		Continued.	Over Voltage
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chandrapur - Warora	03/07/2011	21.47		Continued.	To Control Wardha-Warora & Wardha-Hinganghat loading.
Khaparkheda-Ambazari - I	19/08/2011	19.39	20/08/2011	11.03	Hot Glow on B Phase WT at K'Kheda end
Padgha-Temghar I	20/08/2011	15.18		Continued.	To Control Padgha ICT Load
Padgha - Temghar - II	20/08/2011	15.22		Continued.	To Control Padgha ICT Load
Nasik-Bablsr - II	21/08/2011	19.15		Continued.	To Control Padgha ICT Loading.
Voltage Level : 400KV			Outage Type TRIPPED		
400/220KV 105 MVA Spare ICT at Parly II	22/04/2011	13.50		Continued.	To Remove Trip Coil Assembly for Bus Coupler.
Nagothane-Dabhol-I	20/08/2011	16.33	20/08/2011	17.13	Distance Protection
Voltage Level : 220KV			Outage Type TRIPPED		
220/100KV 200MVA ICT-III at Kalwa	03/04/2011	16.00		Continued.	Buchholz Trip,Diff.Prot.operated,PRV tripped(Failed).
Trombay-Kalwa	20/08/2011	15.45	20/08/2011	16.28	Distance Protection
Parli-Usmanabad	21/08/2011	13.43	21/08/2011	14.54	Distance Protection.
Voltage Level : 132KV			Outage Type TRIPPED		
Paras-Malkapur	20/08/2011	06.06	20/08/2011	22.18	B Phase CT Burst at Paras
Beed - Talegaon	20/08/2011	06.32	20/08/2011	06.54	Distance Protection
Kalmeshwar-Saoner	20/08/2011	09.20	20/08/2011	09.46	A/R Lockout
Virur-Ashti	20/08/2011	12.55	20/08/2011	13.15	Distance Protection
Parbhani-Jintur	21/08/2011	09.27	21/08/2011	10.07	B Phase C T Problem.
Bale - Nuldurg	21/08/2011	15.37	21/08/2011	15.49	Tripped.
Bale - Nuldurg	21/08/2011	16.44		Continued.	Tripped.
Voltage Level : 100KV			Outage Type TRIPPED		
Kalwa - Salshet - I	20/08/2011	13.30	20/08/2011	13.50	Distance Protection

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 21/Aug/2011

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	150
Unit 6	210	130
Unit 7	210	160
	620	440
Bhusawal		
Unit 2	210	130
Unit 3	210	140
Unit 4	0	
	420	270
Parli		
Unit 3	210	0
Unit 4	210	105
Unit 5	210	100
Unit 6	250	0
Unit 7	250	115
	1130	320
Chandrapur		
Unit 1	210	115
Unit 2	210	100
Unit 3	210	190
Unit 4	210	0
Unit 5	500	320
Unit 6	500	325
Unit 7	500	0
	2340	1050
Paras		
Unit 3	250	0
Unit 4	250	120
	500	120
Khaparkheda		
Unit 1	210	150
Unit 2	210	150
Unit 3	210	150
Unit 4	210	150
Unit 5	500	
	1340	600
Nasik		
Unit 1	120	
Unit 2	120	
Unit 3	210	0
Unit 4	210	142
Unit 5	210	142
	870	284
Uran		
All Units	852	600
	852	600
Dabhol		
RGPP	1940	1570
	1940	1570
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Hydro		
KDPH	40	36

Generating unit	Derated Capacity (MW)	OLC (MW)
VTRNA	60	60
TILLARI	60	60
BHTGR/VEER	21	9
BHIRA T.R.	80	80
RNGR+BHTSA	20	2
BHANDARDRA	45	28
ELDARY	23	
SMLHY PTN	12	9
GHATGHAR	250	
	611	284
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	600	535
WARDHA	405	260
Other CPPs	0	
	1005	795
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	0
Trombay 7B	60	0
Trombay 8	250	125
TATA Hydro	444	447
	2024	1572
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	3533
	3455	3533