

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 20/Aug/2022 SATURDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	98.834	2055.479	1) Gujrat	11.352	173.801
2) Hydro	10.725	264.483	2) Madhya Pradesh	7.010	105.173
3) Gas	5.516	97.833	3) Chattisgarh	3.460	58.150
Total MSPGCL	115.075	2417.795	4) Maharashtra	149.597	2835.743
B) 1) APLM	63.690	980.733	5) Goa (Amona)	-1.649	-31.904
2) JSWEL	13.964	282.601	Total	169.770	3140.963
3) VIPL	0.000	0.000	a) Mumbai Schedule	30.869	604.971
4) RPL(AMT)	19.108	404.741	b) Mumbai Drawl	33.787	660.538
5) SWPGPL	5.485	124.432	C) 1) TPCL Thermal	9.714	205.565
6) Other IPP	4.932	118.833	2) TPCL Hydro	7.208	117.744
7) PGPL	0.000	0.000	3) TPCL Gas	2.550	37.659
			4) AEML Thermal	4.964	178.630
D) STATE			c) MSEDCL Bilateral *	72.980	1507.481
1) Thermal	220.691	4351.014	Include PX	0.000	0.000
(A1+C1+C4+(B1-B6))			d) Mumbai Bilateral *	30.869	604.746
2) Hydro	17.933	382.227	Include PX	0.000	0.000
(A2+C2)			Standby	0.000	0.224
3) Gas	8.066	135.492	H) ENERGY CATERED (MUs)		
(A3+B7+C3)			1) MSEDCL	395.047	7592.741
4) Wind	36.832	800.394	2) Mumbai Discoms	58.223	1200.136
6) SOLAR	8.638	155.784	3) Other Discoms	8.660	172.997
TOTAL STATE	292.160	5824.911	TOTAL STATE	461.930	8965.874

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 10 Hrs	B. Day Peak at 13 Hrs	C. Evening Peak at 20 Hrs	D. Night Minimum at 4 Hrs
MSPGCL Thermal	3887	4006	4255	4145
MSPGCL Hydro	625	585	637	311
MSPGCL Gas	260	262	180	261
MSPGCL Total Generation	4772	4853	5072	4717
Central Sector Receipt	8596	7615	7904	5768
WIND	1314	1789	1953	1232
CPP / IPP Thermal	4033	3984	4839	4545
CPP / IPP Gas	0	0	0	0
SOLAR	922	1058	0	0
Exchange with Mumbai	-1769	-1983	-1493	-866
MSEDCL DEMAND MET	17474	16938	17875	15107
Load Shedding	0	0	0	0
MSEDCL DEMAND	17474	16938	17875	15107
TPCL GENERATION	760	696	974	765
AEML GENERATION	185	212	209	199
MUMBAI DEMAND	2714	2891	2676	1830
OTHER DISCOM DEMAND	394	378	400	289
STATE DEMAND MET	20582	20207	20951	17226
STATE DEMAND	20582	20207	20951	17226
Frequency (Hz)	50.00	49.96	50.03	49.99

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.15 Hz at 18.01 Hrs	49.77 Hz at 15.57 Hrs	49.99	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation, Maximum, Minimum for 20/Aug/2022

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	3.08	47.86	195	37
Unit 7	0.00	0.00	0	0
Unit 8	8.55	97.76	363	349
Unit 9	0.00	46.51	0	0
Unit 10	11.16	207.61	525	340
Total	22.79	399.74		
Bhusawal				
Unit 3	0.00	7.23	0	0
Unit 4	8.28	160.32	415	290
Unit 5	0.00	55.81	0	0
Total	8.28	223.36		
Parli				
Unit 6	4.28	81.84	200	147
Unit 7	3.92	71.89	194	144
Unit 8	3.97	74.09	179	144
Total	12.16	227.82		
Chandrapur				
Unit 3	0.00	32.41	0	0
Unit 4	0.00	12.42	0	0
Unit 5	5.40	101.60	260	175
Unit 6	5.06	95.90	250	170
Unit 7	0.20	22.14	130	0
Unit 8	8.60	173.16	417	313
Unit 9	9.00	182.14	421	312
Total	28.26	619.77		
Paras				
Unit 3	4.12	66.94	184	155
Unit 4	4.27	72.02	193	151
Total	8.39	138.96		
Khaparkheda				
Unit 1	0.00	37.40	0	0
Unit 2	0.00	44.16	0	0
Unit 3	3.45	67.16	154	128
Unit 4	3.23	40.94	153	111
Unit 5	6.66	139.42	350	245
Total	13.34	329.09		
Nasik				
Unit 3	2.87	59.25	129	109
Unit 4	0.00	0.00	0	0
Unit 5	2.74	57.49	127	105
Total	5.61	116.74		
Uran				
All Units	5.52	97.83	265	115
Total	5.52	97.83		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.59	11.94	27	23
Total	0.59	11.94		
Koyna				

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 1-2	1.17	47.80	150	30
Stage 4	0.10	38.72	95	0
Stage 3	0.78	29.64	160	0
Total	2.04	116.16		
Hydro				
KDPH	0.86	8.09	36	36
VTRNA	0.82	11.86	61	0
TILLARI	0.52	10.50	58	0
BHIRA T.R.	0.51	9.28	80	0
SMLHY_PTN	5.38	93.02	239	211
GHATGHAR	0.00	3.64	0	0
Total	8.09	136.39		
Wind				
Total	36.83	800.39	0	0
Total	36.83	800.39		
CPP				
APML(Mus)	63.69	980.73	0	0
JSWEL(Mus)	13.96	282.60	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	19.11	404.74	0	0
SWPGPL-Mus	5.48	124.43	0	0
Other(Mus)	4.93	118.83	0	0
Total	107.18	1911.34		
SOLAR				
Total	8.64	155.78	0	0
Total	8.64	155.78		
Tata				
Trombay 5	6.50	137.14	273	269
Trombay 6	0.00	0.00	0	0
Trombay 7A	1.47	21.98	111	41
Trombay 7B	1.08	15.68	66	36
TATA Hydro	7.21	117.74	402	209
Trombay 8	3.21	68.42	135	133
Total	19.47	360.97		
AEML				
DTPS U-1&2	4.96	178.63	236	180
Total	4.96	178.63		

* Infirm Power		
Particulars	Daily (Mus)	Monthly

Summary		
Particulars	Daily (Mus)	Monthly (Mus)
MSPGCL Thermal	98.83	2055.48
MSPGCL Thml+Gas	104.35	2153.31
MSPGCL Hydro	10.72	264.48

Summary		
Particulars	Daily (Mus)	Monthly (Mus)
MSPGCL Total	115.08	2417.80
Koyna 1,2 & 4 Total	1.26	86.52
State Total	292.16	5824.91

State Load Despatch Center, Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 20/Aug/2022

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	LOAD SHED DING	MSEDC L DEM. WITH LS	MUMBAI DEMAND	OTHER DISCOM DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS											
1	3981	371	265	4617	1367	4684	0	0	6181	5950	-1102	15181	0	15181	2140	335	17656	50.00
2	4064	373	261	4698	1267	4793	0	0	5597	5523	-1009	14971	0	14971	2013	301	17285	50.00
3	4152	344	261	4757	1101	4668	0	0	5478	5716	-901	15045	0	15045	1905	296	17246	50.00
4	4145	311	261	4717	1232	4545	0	0	5662	5768	-866	15107	0	15107	1830	289	17226	49.99
5	4119	314	261	4694	1068	4878	0	0	5739	5990	-878	15441	0	15441	1828	311	17580	49.99
6	4119	501	261	4881	1017	5047	0	0	6444	6693	-885	16426	0	16426	1907	327	18660	49.98
7	4116	392	257	4765	1055	4991	0	62	7917	7863	-1016	17365	0	17365	1991	355	19711	49.98
8	4132	434	251	4817	1137	4876	0	364	8321	8221	-1160	17880	0	17880	2146	375	20401	50.04
9	4008	455	262	4725	1324	4583	0	728	8164	8160	-1455	17679	0	17679	2419	386	20484	50.04
10	3887	625	260	4772	1314	4033	0	922	8263	8596	-1769	17474	0	17474	2714	394	20582	50.00
11	4022	586	263	4871	1471	4066	0	1061	7954	8005	-1989	17077	0	17077	2933	408	20418	50.03
12	4015	472	253	4740	1448	4219	0	1017	7910	7949	-2009	16970	0	16970	2965	394	20329	50.00
13	4006	585	262	4853	1789	3984	0	1058	7789	7615	-1983	16938	0	16938	2891	378	20207	49.96
14	3916	448	259	4623	1560	3872	0	1029	7701	7538	-1792	16469	0	16469	2699	361	19529	49.97
15	3992	468	253	4713	1686	3625	0	831	7618	7589	-1741	16346	0	16346	2703	357	19406	49.92
16	4110	439	117	4666	1854	3628	0	744	7644	7506	-1678	16353	0	16353	2701	367	19421	49.93
17	4202	442	115	4759	1928	4003	0	532	7378	6947	-1646	16127	0	16127	2692	396	19215	49.98
18	4220	424	115	4759	2057	4506	0	244	7151	7059	-1638	16606	0	16606	2647	381	19634	50.00
19	4103	447	127	4677	2056	4364	0	46	7998	7702	-1592	16865	0	16865	2653	388	19906	50.03
20	4255	637	180	5072	1953	4839	0	0	7992	7904	-1493	17875	0	17875	2676	400	20951	50.03
21	4254	530	209	4993	1903	4916	0	0	7344	7275	-1442	17251	0	17251	2629	394	20274	50.01
22	4285	477	250	5012	1732	4668	0	0	6571	6375	-1317	16104	0	16104	2492	366	18962	49.99
23	4431	324	260	5015	1799	4540	0	0	6060	6309	-1211	16099	0	16099	2369	353	18821	49.99
24	4300	326	253	4879	1714	4851	0	0	5531	5517	-1215	15399	0	15399	2280	347	18026	49.98
MUs	98.83	10.72	5.52	115.08	36.83	107.18	0.00	8.64	170.41	169.77	-33.79	395.05	0.00	395.05	58.22	8.66	461.93	49.99

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

State Load Despatch Center, Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 20/Aug/2022

Position as on 6.30 Hrs of 21/Aug/2022

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE								
MSPGCL	Koyna Unit 9	80	15/06/2022	08:00		Continued.	Capital Overhaul	30/09/2022
MSPGCL	Koyna Unit 4	70	05/08/2022	17:20		Continued.	Generator winding differential protection	20/09/2022
MSPGCL	Koradi Unit 9	660	07/08/2022	14:53		Continued.	Boiler Tube Leakage (Converted to Annual Overhaul from 11.08.2022 for 45 Days)	26/09/2022
MSPGCL	Bhusawal Unit 5	500	08/08/2022	12:31		Continued.	Bottom ash Hopper damaged due to felling of clinker in the boiler (Converted into Annual Overhaul for 33 Days.)	10/09/2022
MSPGCL	Koyna STG-IV Unit-4	250	13/08/2022	10:06		Continued.	Commissioning and installation of new TSLG Governor	22/08/2022
FORCED OUTAGE								
PGPL	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
PGPL	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
IPP	IEPL Unit 1	270	28/08/2018	21.26		Continued.	No PPA	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	31/03/2023
MSPGCL	Uran Unit 7	108	25/05/2020	12.51		Continued.	Turbine Blade Failure	22/10/2022
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	31/03/2023
MSPGCL	Koradi Unit 7	210	27/04/2021	20.03		Continued.	Retired (04/08/2021 At 00.00)	
IPP	JSW (J) U1	300	16/03/2022	23:16		Continued.	Turbine Vibration	
MSPGCL	Ghatghar Unit-1	125	20/04/2022	00:35		Continued.	Stator Earth Fault	01/09/2022
IPP	RPL(AMT) U-3	270	30/06/2022	15:00		Continued.	Coal Shortage	
IPP	JSW (J) U4	300	01/07/2022	13:03		Continued.	Turbine bearing Vibration high	24/08/2022
MSPGCL	Nasik Unit 4	210	14/07/2022	19:55		Continued.	Wet Coal Problem.	
IPP	SWPGPL U-2	135	20/07/2022	01:00		Continued.	Coal Shortage	
MSPGCL	Chandrapur Unit 4	210	09/08/2022	20:25		Continued.	FURNACE DRAFT VERY HIGH/ poor coal receipt & wet coal.	
MSPGCL	Chandrapur Unit 3	210	15/08/2022	12:50		Continued.	Poor Coal Receipt	
MSPGCL	Uran Unit 5	108	15/08/2022	19:41		Continued.	Gas shortage	
IPP	SWPGPL U-4	135	16/08/2022	00:45		Continued.	Coal Shortage	
MSPGCL	Bhusawal Unit 3	210	16/08/2022	03:44		Continued.	Wet coal problem.	

State Load Despatch Center, Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 20/Aug/2022

Position as on 6.30 Hrs of 21/Aug/2022

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
MSPGCL	Khaparkheda Unit 1	210	16/08/2022	04:28		Continued.	DUE TO WET STEAM PROTECTION/ poor coal receipt & wet coal.	
MSPGCL	Koyna Unit 8	80	18/08/2022	06:50	20/08/2022	17:10	D.C.supply fail	
MSPGCL	Chandrapur Unit 7	500	18/08/2022	07:58	20/08/2022	22:24	MAIN TURBINE TRIM BALANCING IN VIEW OF POOR COAL RECEIPT (PCR)	
AEML	AEML Unit 1	250	18/08/2022	10:04		Continued.	UAT T/F Buchholz relay tripped	22/08/2022
MSPGCL	Koradi Unit 6	210	18/08/2022	17:58	20/08/2022	00:19	Flame Failure	20/08/2022
MSPGCL	Khaparkheda Unit 2	210	19/08/2022	02:18		Continued.	Furnace Pressure High/poor coal receipt & wet coal.	
IPP	RPL(AMT) U-5	270	19/08/2022	11:00		Continued.	Coal Shortage	
MSPGCL	Uran Unit 8	108	20/08/2022	15:04	20/08/2022	18:25	Gas shortage	
MSPGCL	Uran Unit B0	120	20/08/2022	15:04	20/08/2022	20:23	Gas shortage	
MSPGCL	Parli Unit 8	250	21/08/2022	05:10		Continued.	Fault of station TF	22/08/2022
MSPGCL	Koradi Unit 6	210	21/08/2022	08:50	21/08/2022	12:02	Low furnace pressure	
MSPGCL	Koradi Unit 8	660	21/08/2022	14:10		Continued.	SUSPECTED BOILER TUBE LEAKAGE	27/08/2022

State Load Despatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 20/Aug/2022

Statement-VII

Position as on 6.30 Hrs of 21/Aug/2022

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
765 KV LINE Outages/Trippings							
KORADI III - AKOLA II Ckt - 1	IntraState	21/08/2022	08:34	21/08/2022	18:25	PO	Annual Maintenance of line
500 KV LR Outages/Trippings							
Pole-1 Non base AC filter Z3 (120 MVAR) @ Chandrapur HVDC	IntraState	16/08/2022	15:11			HT	This breaker put in lock out at 15:06hrs dt.15.08.2022 and this filter is under breakdown and expert service are required for
400 KV MAINBAY Outages/Trippings							
400KV MAIN BAY 413 OF SPARE BAY @ CHANDRAPUR 2	InterState	23/06/2022	20:33			EO	for requirement of trip coil material from 400 kv spare bay 413 CB and utilise it in 400 kv Warora Ckt 2 CB 425
MAIN BAY (409) OF AKOLA-1 CKT-1 @ AKOLA 2	IntraState	20/08/2022	10:33	20/08/2022	13:29	PO	Circuit Breaker SF6 gas analysis & CB Preventive maintenance activities
400 KV LINE Outages/Trippings							
KHADKA-AURANGABAD (WALUJ)	IntraState	19/08/2022	23:56	21/08/2022	09:14	HT	HT OV
JAIGAD - KARAD CKT - 1	IntraState	19/08/2022	23:57	20/08/2022	08:56	HT	To control overvoltage
JAIGAD - KARAD CKT - 1	IntraState	20/08/2022	23:09	21/08/2022	09:10	HT	to control Over voltage
KHADKA-AURANGABAD (WALUJ)	IntraState	21/08/2022	19:43		Continued.	HT	H/T ON OV
400 KV ICT Outages/Trippings							
400/220/33 KV 500MVA ICT - 3 @ BABHALESHWAR	IntraState	20/08/2022	12:35	20/08/2022	19:15	PO	CB Timing DCRM and bay maintenance work
220 KV TIEBAY Outages/Trippings							
TBC @ PHURSUNGI	IntraState	20/08/2022	10:18	20/08/2022	16:09	PO	Bay half yearly maintenance, CRM & Timing of CB, CTs & Tan Delta measurement
220 KV LINE Outages/Trippings							
NARANGWADI - SOLAPUR PG CKT - 2	InterState	20/08/2022	09:18	20/08/2022	18:57	PO	Line side equipment AMP
BHIGWAN - WALCHAND NAGAR	IntraState	20/08/2022	02:53	20/08/2022	03:13	T	Tripped at Walchandnagar end only
INFOSYS - HINJAWADI 1	IntraState	20/08/2022	07:53	20/08/2022	18:38	PO	A) Tower Erection - 72MT MCTT Tower Main Body Erection B) Erection of one side Cross Arm (Road Side) C) Tower Tightneing
SIEMENS - RELIANCE GIS	IntraState	20/08/2022	09:30	20/08/2022	12:40	EO	For replacement of Twin Jumper at 220 kV Reliance GIS S/stn to attend critical hotspot on conductor (B-Phase Jumper) on urgent basis.
ONI KHAREPATAN LINE	IntraState	20/08/2022	10:08	20/08/2022	13:23	PO	CB CRM testing at Oni end
JEJURI - KONDHWA	IntraState	20/08/2022	12:30	20/08/2022	19:43	PO	1)Double Jumepring work at L.N.-L.N.-67 (R,Y,B Phase), L.N.- 65 (R,Y,B Phase), L.N.-20 (Y Phase),L.N.-3(1 to 4)- R Phase,L.N.-1(B& Y Phase), L.N.-53 (Y Phase), L.N.-97(R Phase) 2)L.N.-62,67,69,99,101 (CB also)-ESN Fixing 3)L.N.-70- R Phase- SSN Clamp quarter Nut bolt fixing 4)L.N.-98- R & Y Phase- VD Fixing 5)L.N.-1 (1 to 3),R phase & Quarter D shackle Nutbolt fixing

State Load Despatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 20/Aug/2022

Statement-VII

Position as on 6.30 Hrs of 21/Aug/2022

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
URAN - APTA 4	IntraState	20/08/2022	13:47	20/08/2022	18:29	PO	Replacement of flashover disc insulator string at Loc No. 5 (Top phase). Jumper nut bolt tightening work. Emergency tree cutting work at Loc no. 23 to 24
PEDHAMBE ONI LINE	IntraState	20/08/2022	14:20	20/08/2022	17:00	PO	CB CRM testing at Oni end
NERLE - PEDAMBE	IntraState	20/08/2022	23:31	21/08/2022	10:42	T	Tripped on Dist. Prot. Optd
INFOSYS - HINJAWADI 1	IntraState	21/08/2022	08:10	21/08/2022	19:11	PO	A) Tower Erection - 72MT MCTT Tower Main Body Erection B) Erection of one side Cross Arm (Road Side) C) Tower Tightneing
NERLE- POPHALI	IntraState	21/08/2022	11:15	21/08/2022	14:00	EO	Y Phase breaker to CT damaged conductor replacement work.
NIWALI - PAWAS LINE	IntraState	21/08/2022	12:00	21/08/2022	19:28	T	Distance Protection
ADLABS - PEDAMBE	IntraState	21/08/2022	12:08	21/08/2022	17:00	EO	For replacement of B ph wave trap jump at Pedhambe ss end.
220 KV ICT Outages/Trippings							
220 / 110 / 22KV 250 MVA ICT 1 @ SALSETTE	IntraState	12/10/2020	11:35			T	Tripped due to Grid disturbance.
220/33 KV 25 MVA PTR @ RAYMOND	IntraState	20/08/2022	10:37	20/08/2022	16:49	PO	1.Attending trouble shooting problem of on load tap changer & Bay Maintenance of HV & LV side. 2.Replacement of chasis of 132KV Padali feeder bus isolator.
110 KV LINE Outages/Trippings							
DHARAVI VIKHROLI	IntraState	30/08/2021	00:03			PO	Shifting of OPGW and stringing of conductor of 220 kV Trombay-Dharavi- Salsette line and replacement and shifting of conductor of Dharavi Powai and Dharavi Vikhroli line on new tower and dismantling old towers in section 32 to 38. 110 KV Vikhroli Powai line will be formed for dual feed to Vikhroli and Powai.
DHARAVI POWAI	IntraState	30/08/2021	00:03			PO	Shifting of OPGW and stringing of conductor of 220 kV Trombay-Dharavi- Salsette line and replacement and shifting of conductor of Dharavi Powai and Dharavi Vikhroli line on new tower and dismantling old towers in section 32 to 38. 110 KV Vikhroli Powai line will be formed for dual feed to Vikhroli and Powai.
WAGHIVALI - CHEMBUR	IntraState	04/02/2022	10:30	21/08/2022	17:48	PO	Construction of 400KV M/C Kharghar-Vikhroli Transmission line along with Dismantling, De-Stringining of existing 110KV Waghivali-Mankhurd and Waghivali-Chembur lines and shfting these lines on new Multicircuit Towers between Darave to Vashi.
WAGHIVALI - MANKHURD	IntraState	04/02/2022	10:30	21/08/2022	14:00	PO	Construction of 400KV M/C Kharghar-Vikhroli Transmission line along with Dismantling, De-Stringining of existing 110KV Waghivali-Mankhurd and Waghivali-Chembur lines and shfting these lines on new Multicircuit Towers between Darave to Vashi.

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage