



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

20/Sep/2014

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 20/Sep/2014 SATURDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	104.716	1819.001	1) Gujrat	4.556	35.790
2) Hydro	19.708	363.962	2) Madhya Pradesh	14.171	291.627
3) Gas	10.915	197.302	3) Chattisgarh	6.800	126.030
Total MSGENCO	135.339	2380.265	4) Maharashtra Net	91.310	1725.020
B) 1) JSW JAIGAD	27.443	530.409	(Incl. 765kV Solapur-Raichur)	-7.628	-93.654
2) WPCL	2.308	69.513	5) Goa	-6.764	-123.767
3) ADANI	30.170	318.903	6) TAPS 1&2 Injection	7.305	147.975
4) Other CPP / IPP	16.346	277.879	7) RGPPL Injection	0.000	0.000
5) Wind Generation	15.608	493.604	8) Pench (Excess)	-0.524	-11.558
6) PENCH (MS)	0.524	11.558	# Total Cent. Sector	116.854	2191.117
7) SOLAR	0.949	16.153	F) Other Exchanges		
C) 1) TPCL Thermal	15.490	295.286	1) With TPCL (Excess)	-28.577	-502.792
2) TPCL Hydro	3.400	87.562	G) Bilateral Power *		
TOTAL TPCL	18.890	382.848	1) MSEDCL Bilateral	20.462	446.166
3) REL Thermal	8.415	240.845	Include PX	2.105	1.227
D) STATE			2) MUMBAI Bilateral	24.205	436.396
1) Thermal (A1+C1+C3)	128.621	2355.132	Include PX	0.235	71.001
2) Hydro (A2+B6+C2)	23.632	463.082	3) MUMBAI Schedule	25.287	442.519
3) Gas (A3)	10.915	197.302	H) ENERGY CATERED (MUs)		
4) Wind (B5)	15.608	493.604	1) MSEDCL	316.964	5786.609
5) CPP/IPP (B1+B2+B3+B4)	76.267	1196.704	2) TPCL	35.550	719.961
6) SOLAR (B7)	0.949	16.153	3) REL	20.332	406.510
TOTAL STATE	255.992	4721.977	TOTAL STATE	372.846	6913.080

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 11 Hrs	B. Evening Peak at 16 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	4375	4445	4222
MSGENCO Hydro	1450	1474	71
MSGENCO Gas	456	444	469
MSGENCO Total Generation	6281	6363	4762
Central Sector Receipt	5659	5127	4094
WIND	432	607	764
CPP / IPP	3203	3189	3208
SOLAR	131	82	0
Exchange with Mumbai	-1529	-1473	-743
MSEDCL DEMAND MET	14204	13922	12095
Load Shedding	52	52	51
MSEDCL DEMAND	14256	13974	12146
TPCL GENERATION	983	937	471
R-INFRA GENERATION	291	258	487
TPCL+R-INFRA DEMAND	2803	2668	1701
STATE DEMAND MET	17007	16590	13796
STATE DEMAND	17059	16642	13847
Frequency (Hz)	49.97	49.94	49.97

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.28 Hz at 18.02 Hrs	49.7 Hz at 14.43 Hrs	49.94	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 20/Sep/2014

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	0.00	0	0	0
Unit 6	3.42	57.21	160	121	150
Unit 7	3.61	50.69	160	140	150
Total	7.03	107.89			300
Bhusawal					
Unit 2	0.00	8.92	0	0	0
Unit 3	1.11	28.24	145	0	125
Unit 4	0.00	0.00	0	0	0
Unit 5	7.80	171.37	425	280	320
Total	8.90	208.54			445
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	0.00	0.00	0	0	0
Unit 5	3.78	69.22	163	150	160
Unit 6	5.08	96.62	236	187	250
Unit 7	4.92	89.28	233	173	250
Total	13.79	255.13			660
Chandrapur					
Unit 1	0.00	0.00	0	0	0
Unit 2	0.00	45.37	0	0	0
Unit 3	3.71	42.10	176	137	150
Unit 4	4.23	61.36	187	160	170
Unit 5	8.46	90.27	420	0	400
Unit 6	7.49	102.27	355	250	360
Unit 7	7.30	129.54	351	264	330
Total	31.18	470.90			1410
Paras					
Unit 3	4.27	45.80	198	154	170
Unit 4	4.60	89.04	211	169	190
Total	8.87	134.84			360
Khaparkheda					
Unit 1	3.96	53.71	190	150	170
Unit 2	3.60	68.44	165	130	170
Unit 3	3.86	75.46	173	130	170
Unit 4	3.92	72.73	168	157	170
Unit 5	7.54	144.64	360	256	350
Total	22.88	414.99			1030
Nasik					
Unit 3	4.02	77.46	180	160	160
Unit 4	4.01	68.71	181	161	160
Unit 5	4.04	80.53	190	152	160
Total	12.06	226.71			480
Uran					
All Units	10.92	197.30	471	438	465
Total	10.92	197.30			465
PENCH (MS)					
Pench (MS)	0.52	11.56	27	10	
Total	0.52	11.56			
Koyna					
Stage 1-2	4.92	85.80	455	40	530
Stage 4	9.05	135.53	843	0	250
Stage 3	3.03	56.81	252	0	320
Kovna 12&4 Total	13.96	221.33			780

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	16.99	278.14			1100
Hydro					
KDPH	0.00	7.40	0	0	0
VTRNA	0.14	11.63	61	0	0
TILLARI	0.21	11.36	64	0	63
BHTGR/VEER	0.11	2.84	5	4	0
BHIRA T.R.	0.36	7.50	80	0	80
RNGR+BHTSA	0.00	0.61	0	0	0
BHANDARDRA	0.25	5.64	11	10	0
ELDARY	0.00	0.00	0	0	
SMLHY PTN	0.49	21.46	28	17	17
GHATGHAR	1.15	17.37	250	0	
Total	2.72	85.82			160
Wind					
MalharPeth	0.51	15.22			
Vankuswadi	0.98	25.07			
ATIT	0.15	3.31			
Kale	0.36	10.21			
Satara	5.84	229.25			
Shirala	0.53	14.07			
K Mahankal	0.01	1.56			
Supa	0.08	8.14			
Vita	0.96	47.58			
Dondaicha	4.05	80.90			
Sakri	0.56	12.25			
Nandurbar	0.73	14.60			
Khandke	0.36	16.96			
Khaparale	0.50	14.48			
Total	15.61	493.60			
CPP					
JSW JAIGAD	27.44	530.41	1212	879	1100
WARDHA	2.31	69.51	99	85	97
Adani	30.17	318.90	1550	980	1234
Other CPPs	16.35	277.88			625
Total	76.27	1196.70			3056
SOLAR					
Total	0.95	16.15			
Total	0.95	16.15			
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	11.47	179.51	501	317	500
Trombay 6	0.00	36.25	0	0	0
Trombay 7A	2.50	49.29	115	79	120
Trombay 7B	1.52	30.24	68	55	60
Trombay 8	0.00	0.00	0	0	0
TATA Hydro	3.40	87.56	426	0	447
Total	18.89	382.85			1127
REL					
1&2	8.42	240.84	522	256	500
Total	8.42	240.84			500
Cent Sect					
Share					5405
Total					5405
MS PG CL	Thermal	104.72	1819.00		4685
	Thml+Gas	115.63	2016.30		5150
	Hydro	19.71	363.96		1260
	Total	135.34	2380.26		6410
State Total		255.99	4721.98		16498

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 20/Sep/2014

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	SOLAR	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEM. MET	LOAD SHEDDI NG	MSEDCL DEM. WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS														
1	3911	176	468	4555	652	3342	0	4183	4361	-795	-814	12107	77	12184	2017	14201	49.92
2	4029	121	471	4621	642	3245	0	4194	4099	-703	-657	11970	51	12021	1845	13866	49.95
3	4161	71	470	4702	762	3228	0	4287	4105	-680	-643	12165	51	12216	1770	13986	49.99
4	4222	71	469	4762	764	3208	0	4303	4094	-675	-743	12095	51	12146	1701	13847	49.97
5	4334	76	459	4869	728	3186	0	4438	4393	-678	-778	12418	52	12470	1688	14158	49.95
6	4417	348	459	5224	660	3212	0	4338	4558	-710	-742	12922	55	12977	1776	14753	49.83
7	4460	822	460	5742	634	3226	3	4472	4713	-742	-784	13554	63	13617	1875	15492	49.94
8	4479	1179	457	6115	511	3192	23	4570	4764	-870	-915	13717	63	13780	1985	15765	49.95
9	4424	1448	456	6328	449	3171	66	4775	5184	-1158	-1149	14076	61	14137	2252	16389	49.94
10	4334	1522	454	6310	399	3197	95	5198	5213	-1327	-1346	13895	57	13952	2587	16539	49.96
11	4375	1450	456	6281	432	3203	131	5530	5659	-1554	-1529	14204	52	14256	2803	17059	49.97
12	4410	1235	455	6100	374	3216	126	5500	5793	-1582	-1553	14083	53	14136	2830	16966	49.95
13	4544	1344	454	6342	435	3225	139	5368	5367	-1453	-1596	13939	106	14045	2816	16861	49.90
14	4563	1199	440	6202	511	3216	97	5213	5315	-1275	-1532	13836	55	13891	2686	16577	49.93
15	4533	1254	438	6225	457	3183	115	5153	5242	-1262	-1466	13783	54	13837	2679	16516	49.82
16	4445	1474	444	6363	607	3189	82	5068	5127	-1226	-1473	13922	52	13974	2668	16642	49.94
17	4445	1387	440	6272	660	3272	55	4926	4904	-1185	-1512	13661	54	13715	2630	16345	49.97
18	4460	720	444	5624	874	3294	17	4647	4516	-1171	-1539	12799	57	12856	2585	15441	49.95
19	4385	760	450	5595	831	3385	0	4708	4953	-1124	-1384	13403	57	13460	2588	16048	49.98
20	4380	1395	455	6230	896	3436	0	4948	4517	-1022	-1301	13805	57	13862	2662	16524	49.89
21	4398	524	450	5372	961	3047	0	5065	5242	-1011	-1310	13339	52	13391	2573	15964	49.94
22	4295	549	452	5296	798	2843	0	4663	4895	-1036	-1328	12531	52	12583	2426	15009	49.96
23	4372	389	457	5218	793	2768	0	4709	4804	-1047	-1280	12329	52	12381	2281	14662	49.92
24	4340	194	457	4991	778	2783	0	4685	5036	-1002	-1203	12411	52	12463	2159	14622	49.94
MUs	104.72	19.71	10.92	135.34	15.61	76.27	0.95	114.94	116.85	-25.29	-28.58	316.96	1.39	318.35	55.88	374.23	49.94

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 20/Sep/2014

Position as on 6.30 Hrs of 21/Sep/2014

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Bhusawal Unit 4	500	06/08/2014	13.56	21/09/2014	04.21	converted to AOH from 7/08/14	
FORCED OUTAGE							
Dabhol 1B	230	28/05/2013	22.02		Continued.	Gas shortage.	
Dabhol 3A	230	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 2A	230	06/06/2013	09.10		Continued.	Gas Shortage	
Dabhol 1X	290	27/06/2013	21.46		Continued.	Gas Shortage	
Dabhol 1A	230	27/06/2013	21.47		Continued.	Gas Shortage	
Dabhol 2X	290	15/07/2013	15.09		Continued.	Gas Shortage	
Dabhol 2B	230	08/08/2013	15.03		Continued.	Gas Shortage	
Dabhol 3X	290	29/12/2013	05.47		Continued.	Gas Shortage	
Dabhol 3B	230	29/12/2013	06.14		Continued.	Gas Shortage	
Tata Trombay 8	250	09/01/2014	22.54		Continued.	Emergency H/T,Fire at turbine track.	
CPP WPCL U-1	135	30/01/2014	12.45		Continued.	turbine vibration	
CPP WPCL U-2	135	18/02/2014	00.02		Continued.	Ash Conveying problem	
CPP Dhariwal	300	28/05/2014	02.27		Continued.	PA Fan Vibration Problem. (U-1).	
Koradi Unit 5	200	17/06/2014	11.53		Continued.	economic shutdown	
Parli Unit 4	210	29/06/2014	10.19		Continued.	Water Shortage	
CPP IPL U-2	270	23/08/2014	23.15		Continued.	Coal Shortage.	
Chandrapur Unit 1	210	28/08/2014	07.15		Continued.	economic shutdown	
Uran Unit 8	108	04/09/2014	19.33		Continued.	Gas Shortage	
Tata Trombay 6	500	11/09/2014	07.58		Continued.	Economic shutdown	
Bhusawal Unit 2	210	13/09/2014	12.43		Continued.	BTL	
CPP WPCL U-4	135	14/09/2014	00.03		Continued.	Seal Air fan problem	
CPP Adani U-2	660	15/09/2014	11.28		Continued.	GT Blast(fire on Y-Ph).	
CPP Adani U1	660	16/09/2014	02.01	20/09/2014	16.01	Turbine Vibration.	
Chandrapur Unit 2	210	17/09/2014	22.34		Continued.	Boiler Tube Leakage	
Koyna Unit 8	80	18/09/2014	10.30		Continued.	Leakage Work.	
Chandrapur Unit 5	500	19/09/2014	19.13	20/09/2014	01.25	Air heater problem	
Bhusawal Unit 3	210	20/09/2014	08.36		Continued.	BLR T/L.	
REL 2	250	20/09/2014	10.12	21/09/2014	18.23	BLR T/L.	
CPP VIPL U-2	300	20/09/2014	20.51		Continued.	Loss of fuel.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 20/Sep/2014

Position as on 6.30 Hrs of 21/Sep/2014

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Kolhapur - Mapusa - II	18/09/2014	17.33	20/09/2014	08.36	Over Voltage.
Dabhol-Nagothane-II	19/09/2014	21.16		Continued.	Over Voltage.
Kolhapur-Solapur(PGCIL)-I	19/09/2014	23.28	20/09/2014	07.14	over voltage
Kolhapur - Mapusa - II	20/09/2014	18.18	21/09/2014	10.09	Over Voltage.
Kolhapur - Mapusa - I	21/09/2014	16.17		Continued.	Over Voltage.
IntraState					
Voltage Level : 500KV			Outage Type PLANNED OUTAGE		
HVDC POLE II - CHDPR	20/09/2014	21.23		Continued.	For attending gas leakage, taken on TBC.
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
80 MVAR Reactor-II at BBLSR	18/09/2014	09.40		Continued.	To Open 400kv M.B 1 Jumpers Between 315 mva ICT-2 and 80 MVAR Reactor-2.
TBC Bay - I @ Chandrapur	18/09/2014	11.21		Continued.	Capatial overhauling of ckt.bkr.
New Koyna-Karad-II	19/09/2014	10.36	21/09/2014	12.44	Retroffiting of relay
Main Bus - I @ 400 KV Akola II	20/09/2014	09.59	20/09/2014	14.43	Construction work.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Khaperkheda-Purti	18/09/2014	07.42	20/09/2014	00.33	Connection of Jumper.
220/33 KV 100 MVA T/F @ Shivajinagar (Sakri)	19/09/2014	16.08		Continued.	maintance work
Dahanu - Ghodbandar - I	20/09/2014	06.01	20/09/2014	17.24	For commissioning of new tower in place of tilted tower of location no 147
Dahanu-Ghodbandar-II	20/09/2014	06.15	21/09/2014	18.23	For commissioning of new tower in place of tilted tower of location no 147
220/132 KV 200 MVA ICT-II @ Nagar.	20/09/2014	07.15		Continued.	Testing and filtration work.
Kalwa - Tifil	20/09/2014	08.46	20/09/2014	18.13	Balance spacing and jumper work.
Purti - Bhugaon	20/09/2014	09.02	20/09/2014	13.18	Repl.of damaged double tension string of R-Ph.
Theur - Magarpatta	20/09/2014	09.10	20/09/2014	16.30	Half yearly maint work.
Karad-Vita-II	20/09/2014	09.32	20/09/2014	19.04	Repl.of insulator string.
Apta-Bombay Dyeing	20/09/2014	10.10	20/09/2014	11.54	Taken on TBC for main CB CRM and timing testing work.
220/132 KV 200 MVA ICT - II @ Raymand	20/09/2014	10.33	20/09/2014	12.12	Q.M.Work
Apta-Tambati	20/09/2014	12.00	20/09/2014	16.28	Taken on TBC for main CB CRM and timing testing work.
Uran-Kharghar-II	20/09/2014	14.38	20/09/2014	17.21	Taken on TBC for main CB CRM and timing testing work.
Nasik-Padgha	20/09/2014	15.17	20/09/2014	17.23	Insulator repl. work.
Apta-Kalwa	20/09/2014	16.32		Continued.	Taken on TBC for main CB CRM and timing testing work.
Trombay - Sonkar	21/09/2014	07.03	21/09/2014	12.32	For attending hot spot.
Karad-Vita-II	21/09/2014	09.51	21/09/2014	18.05	Insulator string repl.work.
Mulund-Trombay	21/09/2014	13.06	21/09/2014	18.08	To attend hot spot.
Voltage Level : 400KV			Outage Type HAND TRIPPED		

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 20/Sep/2014

Position as on 6.30 Hrs of 21/Sep/2014

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Bhusawal- Aurangabad	16/09/2014	17.37	20/09/2014	11.15	Over Voltage
Karad - Kolhapur - II	19/09/2014	17.22	20/09/2014	07.50	Over Voltage.
Karad-Jaigad I	19/09/2014	22.06	20/09/2014	10.11	Over Voltage.
Karad - Kolhapur - II	20/09/2014	16.30	21/09/2014	08.44	Over Voltage.
Karad-Jaigad I	20/09/2014	21.13	21/09/2014	08.52	Over Voltage.
Bhusawal- Aurangabad	20/09/2014	21.21	21/09/2014	09.37	Over Voltage.
Lonikand- Koyna Stage IV	20/09/2014	23.02	21/09/2014	06.46	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Dhule - Dondaicha	19/09/2014	22.41	20/09/2014	03.24	B-Ph wave trap jumper open emergency H/T.
Voltage Level : 400KV			Outage Type TRIPPED		
400/220 KV 500 MVA ICT - II at Khaparkheda	21/09/2014	12.47	21/09/2014	17.50	Diff.Prot.
Voltage Level : 220KV			Outage Type TRIPPED		
Aurangabad-Jalna-II	02/07/2014	14.33		Continued.	Heavy Rain @ Aurangabad S/S load Trimming Schem Operated,Ckt Charged from Chikhli End @ 15.15 Hrs DT 2.7.14.
220/100 KV,200MVA ICT - I at Padgha	18/07/2014	02.37		Continued.	Diff.Prot
220/100KV,200MVA ICT-I at Borivali.	21/09/2014	09.16	21/09/2014	10.27	Bus fault due to monkey.
Bus Section I at Borivali	21/09/2014	09.16	21/09/2014	10.27	Bus fault due to monkey.
220/100KV 200 MVA ICT III at Borivali	21/09/2014	09.16		Continued.	Bus fault due to monkey.
Warora - Wani	21/09/2014	10.06	21/09/2014	10.40	Bus Section II B-Ph CT Burst.
220/33KV 50MVA T/F at Wani	21/09/2014	10.06	21/09/2014	10.41	Bus Section II B-Ph CT Burst.
Purti-Butibori III	21/09/2014	13.01		Continued.	B-Ph string found broken.
Voltage Level : 132KV			Outage Type TRIPPED		
Pangari - Telgaon	19/09/2014	20.15	20/09/2014	02.05	Dist.Prot.
Voltage Level : 100KV			Outage Type TRIPPED		
Borivali - Tata Tie I	21/09/2014	09.16	21/09/2014	10.29	Bus fault due to monkey.
Borivali-Tata Tie II	21/09/2014	09.16	21/09/2014	16.11	Bus fault due to monkey.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 21/Sep/2014

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	140
Unit 7	210	140
	620	280
Bhusawal		
Unit 2	210	0
Unit 3	210	0
Unit 4	500	94
Unit 5	500	320
	1420	414
Parli		
Unit 3	210	0
Unit 4	210	0
Unit 5	210	160
Unit 6	250	230
Unit 7	250	230
	1130	620
Chandrapur		
Unit 1	210	0
Unit 2	210	0
Unit 3	210	160
Unit 4	210	180
Unit 5	500	250
Unit 6	500	360
Unit 7	500	280
	2340	1230
Paras		
Unit 3	250	250
Unit 4	250	250
	500	500
Khaparkheda		
Unit 1	210	170
Unit 2	210	170
Unit 3	210	170
Unit 4	210	170
Unit 5	500	350
	1340	1030
Nasik		
Unit 3	210	160
Unit 4	210	160
Unit 5	210	160
	630	480
Uran		
All Units	852	465
	852	465
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	530
Stage 4	1000	250
Stage 3	320	320
	1920	1100
Hydro		
KDPH	40	0
VTRNA	60	61

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	63
BHTGR/VEER	21	0
BHIRA T.R.	80	80
RNGR+BHTSA	20	0
BHANDARDRA	45	10
ELDARY	23	0
SMLHY PTN	12	17
GHATGHAR	250	0
	611	231
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	1098
WARDHA	405	100
Adani	2640	1234
Other CPPs	300	691
	4545	3123
SOLAR		
Total	0	
	0	
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	0
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	0
TATA Hydro	444	447
	2024	1127
REL		
1&2	500	250
	500	250
Cent Sect		
Share	3455	5735
	3455	5735