

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 20/Nov/2024 WEDNESDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	153.276	2954.211	1) Gujrat	5.140	88.754
2) Hydro	5.659	145.572	2) Madhya Pradesh	-1.179	70.754
3) Gas	7.108	131.636	3) Chattisgarh	5.990	135.400
Total MSPGCL	166.043	3231.419	4) Maharashtra	176.418	4227.731
B) 1) APLM	52.884	1088.776	5) Goa (Amona)	-2.392	-45.903
2) JSWEL	23.464	492.105	Total	183.977	4476.736
3) VIPL	0.000	0.000	a) Mumbai Schedule	38.099	865.409
4) RPL(AMT)	22.922	480.039	b) Mumbai Drawl	41.029	959.578
5) SWPGPL	9.044	183.276	c) MSEDCL Bilateral *	82.970	1986.291
6) Other IPP	22.586	233.069	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	38.099	865.039
C) 1) TPCL Thermal	3.892	80.831	Include PX	0.000	0.000
2) TPCL Hydro	2.004	69.972	Standby	0.000	0.370
3) TPCL Gas	4.112	79.659	H) ENERGY CATERED (MUs)		
4) AEML Thermal	7.223	144.494	1) MSEDCL	460.825	9561.422
D) STATE			2) Mumbai Discoms	58.260	1334.522
1) Thermal	295.291	5656.801	3) Other Discoms	11.947	246.674
(A1+C1+C4+(B1-B6))			TOTAL STATE	531.032	11142.618
2) Hydro	7.663	215.544			
3) Gas	11.220	211.295			
4) Wind	13.962	197.639			
6) SOLAR	18.919	384.615			
TOTAL STATE	347.055	6665.894			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 11 Hrs	B. Day Peak at 13 Hrs	C. Evening Peak at 19 Hrs	D. Night Minimum at 24 Hrs
MSPGCL Thermal	5992	5757	7531	6329
MSPGCL Hydro	299	164	364	175
MSPGCL Gas	292	287	289	300
MSPGCL Total Generation	6583	6208	8184	6804
Central Sector Receipt	8437	7818	7454	6833
WIND	681	231	209	491
CPP / IPP Thermal	5135	5096	6401	4855
CPP / IPP Gas	0	0	0	0
SOLAR	2378	2859	20	0
Exchange with Mumbai	-1916	-1958	-1732	-1679
MSEDCL DEMAND MET	20782	19723	20004	16810
Load Shedding	0	0	0	0
MSEDCL DEMAND	20782	19723	20004	16810
TPCL GENERATION	356	386	718	434
AEML GENERATION	303	284	313	331
MUMBAI DEMAND	2575	2628	2763	2444
OTHER DISCOM DEMAND	516	531	532	494
STATE DEMAND MET	23873	22882	23299	19748
STATE DEMAND	23873	22882	23299	19748
Frequency (Hz)	50.01	49.97	50.04	49.99

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.23 Hz at 18.02 Hrs	49.84 Hz at 16.54 Hrs	50	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 20/Nov/2024

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	3.89	79.70	182	132
Unit 8	12.50	189.78	615	388
Unit 9	12.35	229.62	602	375
Unit 10	12.30	251.48	575	385
Total	41.05	750.58		
Bhusawal				
Unit 3	3.12	48.88	165	125
Unit 4	7.16	168.64	460	285
Unit 5	7.12	124.74	435	280
Total	17.42	342.26		
Parli				
Unit 6	3.52	56.87	198	137
Unit 7	3.37	54.98	180	133
Unit 8	3.65	75.85	203	139
Total	10.55	187.70		
Chandrapur				
Unit 3	3.13	67.04	180	120
Unit 4	3.12	65.08	136	125
Unit 5	6.95	160.88	350	270
Unit 6	6.74	132.28	340	265
Unit 7	7.06	124.20	315	267
Unit 8	6.93	142.49	326	275
Unit 9	8.27	162.91	438	281
Total	42.21	854.88		
Paras				
Unit 3	3.85	85.83	193	152
Unit 4	3.78	89.25	198	143
Total	7.63	175.08		
Khaparkheda				
Unit 1	3.51	79.20	190	105
Unit 2	3.81	82.74	196	120
Unit 3	3.51	50.74	165	115
Unit 4	3.87	83.53	188	130
Unit 5	10.68	203.89	485	365
Total	25.38	500.10		
Nasik				
Unit 3	3.05	55.74	131	123
Unit 4	3.05	64.00	138	119
Unit 5	2.95	23.86	133	114
Total	9.05	143.61		
Uran				
All Units	7.11	131.64	310	282
Total	7.11	131.64		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.46	6.41	47	0
Total	0.46	6.41		
Koyna				
Stage 1-2	1.70	37.54	305	40

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 4	0.00	19.77	0	0
Stage 3	0.35	13.11	80	0
Total	2.06	70.42		
Hydro				
KDPH	0.00	0.00	0	0
VTRNA	0.00	0.00	0	0
TILLARI	0.37	5.21	62	0
BHIRA T.R.	0.12	4.06	40	0
SMLHY_PTN	3.11	61.62	138	124
GHATGHAR	0.00	4.26	0	0
Total	3.60	75.15		
Wind				
Total	13.96	197.64	0	0
Total	13.96	197.64		
CPP				
APML(Mus)	52.88	1088.78	0	0
JSWEL(Mus)	23.46	492.10	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	22.92	480.04	0	0
SWPGPL-Mus	9.04	183.28	0	0
Dhariwal	0.00	0.00	0	0
IEPL	5.74	111.34	268	216
Other(Mus)	14.63	83.08	0	0
JPL	2.22	38.65	138	73
Total	130.90	2477.26		
SOLAR				
Total	18.92	384.62	0	0
Total	18.92	384.62		
Tata				
Trombay 5	0.00	0.00	0	0
Trombay 6	0.00	0.00	0	0
Trombay 7A	2.59	50.29	110	107
Trombay 7B	1.52	29.37	64	63
TATA Hydro	2.00	69.97	351	9
Trombay 8	3.89	80.83	211	132
Total	10.01	230.46		
AEML				
DTPS U-1&2	7.22	144.49	409	281
Total	7.22	144.49		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	153.28	2954.21	MSPGCL Total	166.04	3231.42
			MSPGCL Thml+Gas	160.38	3085.85	Koyna 1,2 & 4 Total	1.70	57.31
			MSPGCL Hydro	5.66	145.57	State Total	347.06	6665.89

State Load Despatch Center,Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 20/Nov/2024

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	Load Shedding		MSEDC L DEM. WITH LS	MUMBAI DEMAND	OTHER DISCOM DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS						Planned	*Transmission Constraint					
1	6199	168	303	6670	1238	5024	0	0	7874	7638	-1731	18370	0	0	18370	2426	469	21265	49.99
2	5983	172	304	6459	1198	5044	0	0	7809	7728	-1595	18404	0	0	18404	2254	430	21088	49.99
3	5964	167	305	6436	1110	5037	0	0	7555	7649	-1483	18343	0	0	18343	2119	406	20868	50.00
4	6127	167	305	6599	1083	4974	0	0	7467	7583	-1400	18433	0	0	18433	2045	406	20884	49.98
5	6341	166	305	6812	1085	5099	0	0	7554	7681	-1339	18929	0	0	18929	2011	409	21349	50.01
6	6437	172	309	6918	1053	5794	0	0	8083	7954	-1348	19934	0	0	19934	2048	437	22419	50.03
7	6674	248	310	7232	1005	6233	0	15	8162	8052	-1410	20655	0	0	20655	2087	472	23214	50.00
8	6685	275	310	7270	776	6479	0	312	7743	7740	-1433	20649	0	0	20649	2133	495	23277	49.99
9	6670	551	305	7526	623	6166	0	1042	7151	7238	-1587	20509	0	0	20509	2256	499	23264	49.97
10	6567	250	298	7115	695	5777	0	1846	7587	7541	-1766	20692	0	0	20692	2422	516	23630	50.02
11	5992	299	292	6583	681	5135	0	2378	8104	8437	-1916	20782	0	0	20782	2575	516	23873	50.01
12	5674	170	289	6133	405	5069	0	2735	8187	8346	-1970	20192	0	0	20192	2629	526	23347	50.01
13	5757	164	287	6208	231	5096	0	2859	7735	7818	-1958	19723	0	0	19723	2628	531	22882	49.97
14	5679	165	283	6127	134	4963	0	2688	8041	7703	-1915	19177	0	0	19177	2554	523	22254	50.02
15	5794	182	283	6259	98	5061	0	2312	8190	8213	-1903	19510	0	0	19510	2557	530	22597	50.01
16	6415	174	283	6872	85	5331	0	1682	8052	8005	-1898	19531	0	0	19531	2590	546	22667	49.98
17	6648	240	282	7170	68	5987	0	822	7715	7659	-1847	19324	0	0	19324	2575	535	22434	49.95
18	7184	450	285	7919	125	6055	0	207	7119	7388	-1638	19514	0	0	19514	2629	542	22685	50.04
19	7531	364	289	8184	209	6401	0	20	7586	7454	-1732	20004	0	0	20004	2763	532	23299	50.04
20	6824	339	291	7454	296	5776	0	1	7995	8165	-1863	19286	0	0	19286	2754	543	22583	50.02
21	6706	250	296	7252	411	5641	0	0	7583	7086	-1956	17877	0	0	17877	2683	557	21117	49.99
22	6623	176	296	7095	424	5090	0	0	7359	6945	-1897	17132	0	0	17132	2583	525	20240	50.01
23	6473	175	298	6946	438	4813	0	0	6998	7121	-1765	17046	0	0	17046	2495	507	20048	49.97
24	6329	175	300	6804	491	4855	0	0	7026	6833	-1679	16810	0	0	16810	2444	494	19748	49.99
MUs	153.28	5.66	7.11	166.04	13.96	130.90	0.00	18.92	184.67	183.98	-41.03	460.83	0.00	0.00	460.83	58.26	11.95	531.03	50.00

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

*Load Shedding due to Transmission Constraint :-

Maximum Demand scenario for the date 20/Nov/2024		
State Demand	MSEDC L Non-Coincident Peak Demand	Mumbai Non-Coincident Peak Demand
23873 MW	20782 MW	2763 MW
11 Hrs	11 Hrs	19 Hrs
Includes LS - 0 MW	Includes LS - 0 MW	--

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 20/Nov/2024

Position as on 6.30 Hrs of 21/Nov/2024

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE								
MSPGCL								
MSPGCL	Khaparkheda Unit 3	210	21/11/2024	00:32		Continued.	Annual Overhaul	
Total Capacity MSPGCL		210						
Total Capacity PLANNED OUTAGE		210						
FORCED OUTAGE								
MSPGCL								
MSPGCL	Uran Unit A0	120	07/09/2022	16:30		Continued.	TURBINE TRIPPED ON HIGH VIBRATIONS	30/11/2024
MSPGCL	Ghatghar Unit-2	125	26/05/2024	13:17		Continued.	Stator Earth Fault	26/11/2024
MSPGCL	Bhusawal Unit 3	210	21/11/2024	08:40		Continued.	Turbine protection	
Total Capacity MSPGCL		455						
TPC-G								
TPC-G	Trombay 5	500	22/09/2024	16:14		Continued.	Emergency withdrwan due to fire in cable vault.	
Total Capacity TPC-G		500						
IPP								
IPP	RPL(AMT) U-3	270	23/07/2024	00:47		Continued.	Turbine Vibration High	30/11/2024
IPP	RPL(AMT) U-5	270	20/11/2024	16:53		Continued.	CW discharge line leakage.	24/11/2024
Total Capacity IPP		540						
CENT.SECTOR								
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	30/12/2024
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	30/11/2024
Total Capacity CENT.SECTOR		320						
Total Capacity FORCED OUTAGE		1815						
UNIT UNDER ZERO SCHEDULE / RSD								
MSPGCL								
MSPGCL	Uran Unit 5	108	12/11/2024	19:10		Continued.	Due to no schedule from MSEDCL.	
MSPGCL	Uran Unit 6	108	12/11/2024	19:20		Continued.	Due to no schedule from MSEDCL.	
Total Capacity MSPGCL		216						
IPP								
IPP	SWPGPL U-1	135	30/10/2024	00:00		Continued.	Unit Out due to Non-avaialbility of Schedule	
IPP	JPL Unit 1	150	19/11/2024	00:00	20/11/2024	23:43	Unit Out due to Non-avaialbility of Schedule.	

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 20/Nov/2024

Position as on 6.30 Hrs of 21/Nov/2024

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
IPP	JPL Unit 2	150	21/11/2024	01:30		Continued.	Unit Out due to Non-avaialbility of Schedule.	
Total Capacity IPP		435						
Total Capacity UNIT UNDER ZERO SCHEDULE / RSD		651						
FORCED OUTAGE DUE TO NO PPA								
IPP								
IPP	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
Total Capacity IPP		988						
Total Capacity FORCED OUTAGE DUE TO NO PPA		988						

* Other generator generating power instead of contracted genertaor with tri-party agreement in between generatos & discom (Case-IV bidding)

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 20/Nov/2024

Statement-VII

Position as on 6.30 Hrs of 21/Nov/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
500 KV LINE Outages/Trippings							
CHANDRAPUR - PADGHE HVDC POLE 2	IntraState	19/11/2024	23:23			PO	HVDC POLE-2 annual outage work such as O-ring replacement,P-2 B-ph converter transformer repalcement work,AC/DC yard maintenance, valve hall, valve cooling system,smoothing reactor,converter transformer,33kv GIS,Dry type transformer,filter areas,400KV C.B & isolator maintenance work,testing of
400 KV MAINBAY Outages/Trippings							
MAIN BAY-416 OF 400/11.5KV STATION TRANSFORMER - 3 @ TIRORA	IntraState	21/11/2024	09:30			PO	Bay equipment maintenance work
400 KV LINE Outages/Trippings							
KARAD - SOLAPUR (PG)	InterState	21/11/2024	10:05			PO	For Connection of Jumps at Loc. 5&403 for charging of 400kv PG(Solapur)-Karad
BUS REACTOR (50MVAR) @ PARLI	IntraState	27/09/2023	15:30			PO	Replacement of old 50 MVar bus reactor by new 125 MVar bus reactor.
AURANGABAD(MS) - PUNE (GIS) CKT - 1	IntraState	04/10/2024	08:31			HT	H/T for load management.
AURANGABAD(MS) - PUNE (GIS) CKT - 2	IntraState	08/11/2024	16:09			HT	For load management
KHADKA-AURANGABAD (WALUJ)	IntraState	19/11/2024	21:34	20/11/2024	09:47	HT	HT for Overvoltage Control
JAIGAD - KARAD CKT - 1	IntraState	20/11/2024	00:15	20/11/2024	10:02	HT	HT for O/V
PADGHE - PADGHE HVDC CKT- 2	IntraState	20/11/2024	00:36			PO	1. Bay Maintenance work. 2.Diagnostic Testing Work. 3.MTAMC Work.
LONIKAND - JEJURI CKT - 1	IntraState	20/11/2024	01:21	20/11/2024	07:27	HT	HT for O/V
CHANDRAPUR GCR - CHANDRAPUR HVDC - 2	IntraState	20/11/2024	04:10			PO	Complete Maintenance of AC & DC Yard including valve hall, Diagnostic Testing of all Equipments, Chemical Cleaning of AC yard, Line Maintenance Activity
KHADKA-AURANGABAD (WALUJ)	IntraState	20/11/2024	19:47	21/11/2024	07:08	HT	For voltage management
JAIGAD - KARAD CKT - 2	IntraState	20/11/2024	21:53			HT	Over voltage.
400 KV ICT Outages/Trippings							
STATION TF No 3 @ CHANDRAPUR GCR	IntraState	01/03/2023	15:07			PO	1) Oil filtration work 2) Testing of Station transformer 3) Preventive maintenance work.
400/132 KV 200 MVA ICT - 2 @ KHADKA	IntraState	03/06/2024	23:26			T	Differential protection
400/220/33 KV 315 MVA ICT - 1 @ LONIKAND	IntraState	21/11/2024	08:40			PO	400KV Rph,Yph,Bph CT replacement work
400/220 KV 167MVA SPARE ICT @ LONIKAND 2	IntraState	21/11/2024	08:57			PO	Diagnostic testing and Half Yearly Maintenance
400 KV BR Outages/Trippings							

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 20/Nov/2024

Statement-VII

Position as on 6.30 Hrs of 21/Nov/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
BUS REACTOR (80 MVA) - 1 @ BABHALESHWAR	IntraState	07/10/2024	09:40			PO	The work of Dismantling of existing 80 MVAR replacement by 125 MVAR bus reactor along with allied requirement at 400KV Bableshwar has been entrusted to M/s RK Electrical vide Zone office order no. 1258 dtd 12.08.2022. Following work are proposed on reactor 1 1) Dismantling of reactor 1 2) Erection of new 125 MVAR reactor 3) Commissioning work 4) Replacement work as per the work order
220 KV MAINBAY Outages/Trippings							
220KV BUS SECTION BAY @ PEDAMBE	IntraState	03/04/2024	15:55			T	Tripped due to Y ph CT burst
220 KV LINE Outages/Trippings							
BALE - SOLAPUR (PG)	InterState	19/06/2024	08:56			PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)
JEUR - SOLAPUR PG	InterState	21/11/2024	08:24			PO	For Restoration of 400 KV PGCIL Karad Original Line after removing temporary bunching arrangement of 400 KV PGCIL-Karad Line with 220 KV Jeur-VSSK line and 220 KV Bale PGCIL ckt-2
OSMANABAD - SOLAPUR (BALE)	IntraState	19/06/2024	09:15			PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)
WAGHIVALI (MSETCL) - ULWE GIS CKT - 2	IntraState	25/06/2024	08:05			T	Tripped on differential protection.
GHODBUNDER - GORAI	IntraState	29/07/2024	12:14			PO	Bunching activity on line to form newly reconfigured line as 220kV Ghodbunder-Versova Line-2 for outage of 220kV Gorai EHV Station.
220kV Koradi-2 - Uppalwadi ckt 2	IntraState	28/08/2024	00:14			T	Distance Protection
EKLAHARE (OCR) - PADGHE	IntraState	24/09/2024	07:48			HT	For load mgmt
220KV KORADI II (400KV)- BUTIBORI 3 CKT I	IntraState	01/10/2024	13:10			HT	H/T From Butibori 3 end
220KV KORADI II(400KV) - BUTIBORI 3 CKT II	IntraState	01/10/2024	13:11			HT	H/T From Koradi 2 end
KALWA - PRINT HOUSE LINE	IntraState	15/10/2024	16:31			HT	Hand tripped at Kalwa end for load management.
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 1	IntraState	16/10/2024	16:01			HT	Line Hand tripped for load management on 220kV Ulve - Waghivali ckt no. 1.
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 2	IntraState	17/10/2024	06:26			HT	H/T for controlling load of 220kV Ulwe-Waghivali ckt-1
KALWA - PANCHANAND	IntraState	17/10/2024	12:10			EO	For providing bunching at Loc. No. 691 by fixing T clamps & jumper connections to provide 2nd source to 220kV Taloja.

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 20/Nov/2024

Statement-VII

Position as on 6.30 Hrs of 21/Nov/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
KALWA - PRINT HOUSE LINE	IntraState	17/10/2024	12:23			EO	For providing bunching at Loc. No. 691 by fixing T clamps & jumper connections to provide 2nd source to 220kV Taloja.
EKLAHARE (OCR) - NAVASARI CKT - 2	IntraState	05/11/2024	17:03			HT	Line hand trip for load management on 220kv Nashik Babhaleshawr ckt 1,2.
MULUND - GIS BHANDUP	IntraState	10/11/2024	11:19	20/11/2024	06:15	T	MULUND - BHANDUP GIS Line tripped on distance protection.Simultaneously 220kv Borivali - Bhandup GIS line tripped hence 220Kv Bhandup GIS went into dark.
EKLAHARE (OCR) - NAVASARI CKT - 1	IntraState	18/11/2024	08:50			HT	Load management.
MULUND - GIS BHANDUP	IntraState	19/11/2024	16:18	20/11/2024	06:15	EO	Charging of 220 kV Mulund line after completion of straight joint work in Oberoi premises compound Bhandup. (220kV Mulund-GIS Bhandup line is under outage since 10.11.2024 after EHV cable fault.)
MAHAD-KALAMBANI(TSS)	IntraState	21/11/2024	05:55			PO	Outage tree cutting work and Other line maintenance work
BIDRI - SAWANTWADI	IntraState	21/11/2024	09:47			PO	Replacement of faulty string found in PID
220 KV ICT Outages/Trippings							
220/22KV 50MVA PTR 3 @ BHOSARI 2	IntraState	24/07/2024	23:02			T	Tripped due to caught fire.
220/132 KV 100 MVA ICT II @ UPPALWADI	IntraState	28/08/2024	12:52			HT	H/T LV for load management.
220/132 KV 100 MVA ICT I @ UPPALWADI	IntraState	28/08/2024	12:52			HT	H/T LV for load management.
220/132 KV 150 MVA PTR NO 7 @ CHINCHWAD	IntraState	11/11/2024	03:05			T	Bucholz Protection
220/22 KV 50 MVA PTR 2 @ PAL-DOMBIVALI	IntraState	21/11/2024	07:52			PO	1) OLTC Overhauling 3) Diagnostic & RM work.
220/132KV 200 MVA ICT NO 2 @ MAGARPATTA	IntraState	21/11/2024	09:25			EO	to resolve problem of B ph OLTC stucked at tap tap position 9 of ICT 02
220 KV BUSBAR Outages/Trippings							
BUS-2@GIS BHANDUP	IntraState	19/11/2024	16:18	20/11/2024	06:15	EO	Charging of 220 kV Mulund line after completion of straight joint work in Oberoi premises compound Bhandup. (220kV Mulund-GIS Bhandup line is under outage since 10.11.2024 after EHV cable fault.)
132 KV LINE Outages/Trippings							
MANSAR-PENCH	InterState	26/09/2024	14:40			HT	H/T at 132KV Pench end
CHAKAN- CHINCHWAD- BAJAJ AUTO CHAKAN TAP	IntraState	16/10/2024	07:02			HT	For Load Management
132 KV ICT Outages/Trippings							
132/33 KV 50 MVA PTR 2 @ DONDAICHA	IntraState	15/11/2024	11:40			T	Tripped on Buchholz alarm

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage