



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

21/Jan/2012

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 21/Jan/2012 SATURDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	120.888	2405.291	1) Gujrat	9.033	96.824
2) Hydro	12.398	202.820	2) Madhya Pradesh	19.817	432.434
3) Gas	11.623	291.996	3) Chattisgarh	11.580	260.240
Total MSGENCO	144.909	2900.107	4) Maharashtra	46.301	1020.988
B) OTHERS			5) Goa	-5.595	-115.618
1) JSW JAIGAD	19.491	477.696	6) TAPS 1&2 Injection	7.818	163.737
2) WPCL	6.337	163.460	7) RGPPL Injection	23.974	524.135
3) Other CPP / IPP	7.577	139.199	8) Pench (Excess)	-0.451	-7.032
4) Wind Generation	5.104	78.384	# Total Cent. Sector	112.477	2375.708
5) PENCH (MS)	0.451	9.315	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-7.253	-118.666
1) TPCL Thermal	16.918	456.245	G) Bilateral Power *		
2) TPCL Hydro	5.620	83.635	1) MSEDCL Bilateral	31.190	820.208
TOTAL TPCL	22.538	539.880	Include PX	0.000	56.205
3) REL Thermal	11.987	246.187	2) MUMBAI Bilateral	7.542	165.435
D) STATE			Include PX	-3.289	-70.844
1) Thermal (A1+C1+C3)	149.793	3107.723	3) MUMBAI Schedule	7.542	170.678
2) Hydro (A2+B5+C2)	18.469	295.770	H) ENERGY CATERED (MUs)		
3) Gas (A3)	11.623	291.996	1) MSEDCL	289.093	6025.203
4) Wind (B4)	5.104	78.384	2) TPCL	27.495	607.927
5) CPP (B1+B2+B3)	33.405	780.355	3) REL	14.280	296.836
TOTAL STATE	218.394	4554.228	TOTAL STATE	330.868	6929.966

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 3 Hrs
MSGENCO Thermal	4780	4923	5148
MSGENCO Hydro	1055	917	171
MSGENCO Gas	465	500	510
MSGENCO Total Generation	6300	6340	5829
Central Sector Receipt	5505	5182	3964
WIND	223	148	236
CPP / IPP	1510	1428	1275
Exchange with Mumbai	-416	-482	-192
MSEDCL DEMAND MET	13148	12666	11112
Load Shedding (LS)	1133	394	15
MSEDCL DEMAND (INCL. LS)	14281	13060	11127
TPCL GENERATION	1217	1149	533
REL GENERATION	528	528	388
TPCL+REL DEMAND	2161	2159	1113
STATE DEMAND MET	15309	14825	12225
Load Management (LM)	1945	3433	34
Total Load Relief (LS+LM)	3078	3827	49
UNRESTRICTED STATE DEMAND	18387	18652	12274
Frequency (Hz)	49.80	49.59	50.00

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.29 Hz at 03.58 Hrs	49.26 Hz at 20.02 Hrs	49.78	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 21/Jan/2012

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	3.57	28.36	171	132	130
Unit 6	0.00	30.65	0	0	0
Unit 7	4.12	84.08	195	140	150
Total	7.69	143.10			280
Bhusawal					
Unit 2	4.31	69.18	190	150	180
Unit 3	4.40	90.24	190	165	180
Unit 4	0.00	0.00	0	0	
Total	8.71	159.42			360
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	4.46	89.78	198	169	185
Unit 5	3.46	57.58	163	109	150
Unit 6	1.46	90.85	190	0	0
Unit 7	4.67	91.65	283	0	185
Total	14.06	329.87			520
Chandrapur					
Unit 1	3.65	76.74	156	145	160
Unit 2	3.88	78.18	165	155	155
Unit 3	3.82	79.70	179	131	170
Unit 4	4.97	105.53	213	195	210
Unit 5	9.77	139.57	480	350	475
Unit 6	10.88	215.51	468	433	450
Unit 7	9.69	199.40	438	353	450
Total	46.65	894.64			2070
Paras					
Unit 3	6.02	115.09	255	243	250
Unit 4	5.92	111.65	253	236	250
Total	11.94	226.74			500
Khaparkheda					
Unit 1	0.00	0.00	0	0	0
Unit 2	4.33	93.04	192	174	200
Unit 3	5.01	99.18	222	186	210
Unit 4	5.08	106.20	223	179	210
Unit 5	3.80	81.43	413	0	
Total	18.21	379.85			620
Nasik					
Unit 3	4.80	105.05	220	170	210
Unit 4	4.71	102.00	210	142	210
Unit 5	4.12	64.63	177	165	180
Total	13.62	271.68			600
Uran					
All Units	11.62	292.00	527	438	500
Total	11.62	292.00			500
PENCH (MS)					
Pench (MS)	0.45	9.32	50	0	
Total	0.45	9.32			
Koyna					
Stage 1-2	2.64	45.25	345	35	520
Stage 4	1.98	15.41	408	0	250
Stage 3	0.85	13.83	160	0	240
Total	5.47	74.49			1010
Kovna 12&4 Total	4.62	60.66			770

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Hydro					
KDPH	0.24	10.49	20	0	20
VTRNA	1.00	20.12	61	0	60
TILLARI	0.39	8.46	60	0	60
BHTGR/VEER	0.50	9.97	21	20	21
BHIRA T.R.	0.37	4.33	81	0	80
RNGR+BHTSA	0.35	7.62	15	14	15
BHANDARDRA	0.73	3.61	48	14	16
ELDARY	0.22	1.75	15	0	
SMLHY PTN	0.81	22.21	42	30	42
GHATGHAR	2.33	39.77	250	0	
Total	6.93	128.33			314
Wind					
MalharPeth	0.16	3.20			
Vankuswadi	0.32	5.30			
ATIT	0.04	1.59			
Kale	0.02	1.88			
Satara	0.24	9.78			
Shirala	0.14	2.04			
K Mahankal	0.63	4.76			
Supa	0.06	1.79			
Vita	0.52	11.17			
Dondaicha	2.05	23.46			
Sakri	0.13	3.26			
Nandurbar	0.16	2.18			
Khandke	0.40	4.48			
Khaparale	0.24	3.49			
Total	5.10	78.38			
CPP					
JSW JAIGAD	19.49	477.70	858	713	770
WARDHA	6.34	163.46	335	230	330
Other CPPs	7.58	139.20			
Total	33.40	780.36			1100
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	0.00	97.29	0	0	0
Trombay 6	7.10	150.46	401	155	500
Trombay 7A	2.72	58.74	134	85	120
Trombay 7B	1.55	33.21	70	57	60
Trombay 8	5.55	116.55	250	174	250
TATA Hydro	5.62	83.64	387	0	447
Total	22.54	539.88			1377
REL					
1&2	11.99	246.19	529	387	500
Total	11.99	246.19			500
Cent Sect					
Share					5223
Total					5223

MS PG CL	Thermal	120.89	2405.29			4950
	Thml+Gas	132.51	2697.29			5450
	Hydro	12.40	202.82			1324
	Total	144.91	2900.11			6774
State Total		218.39	4554.23			14974

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 21/Jan/2012

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	# LOAD RELEIF (LS+LM)	MSEDCL DEMAND WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS+LM	FREQ. (Hz)
	THM	HY	GAS													
1	5200	160	510	5870	225	1280	4466	4321	-326	-445	11251	46	11256	1327	12624	49.90
2	5166	171	510	5847	260	1272	4474	4013	-329	-287	11105	46	11117	1189	12340	49.98
3	5148	171	510	5829	236	1275	4477	3964	-332	-192	11112	49	11127	1113	12274	50.00
4	5214	181	510	5905	257	1275	4505	3904	-361	-176	11165	49	11180	1094	12308	50.03
5	5192	146	505	5843	279	1279	4514	4099	-371	-168	11332	49	11347	1107	12488	49.99
6	5161	148	505	5814	324	1398	4395	4141	53	-9	11668	814	11745	1221	13703	49.92
7	5210	139	518	5867	343	1462	4510	4299	-21	-36	11958	2153	12467	1391	15502	49.79
8	5236	278	485	5999	349	1490	4527	4811	-79	64	12740	2787	13655	1553	17080	49.69
9	5381	541	438	6360	297	1496	4572	4449	-142	-189	12440	3276	13633	1793	17509	49.70
10	4995	1160	448	6603	248	1509	4899	4910	-361	-392	12903	3018	13882	2042	17963	49.59
11	4852	1024	453	6329	243	1505	5206	5496	-534	-451	13147	3054	14225	2159	18360	49.73
12	4780	1055	465	6300	223	1510	5231	5505	-555	-416	13148	3078	14281	2161	18387	49.80
13	4794	1034	461	6289	194	1512	5208	5277	-529	-395	12902	3087	14047	2133	18122	49.73
14	4854	1060	463	6377	151	1506	5138	5377	-451	-378	13058	3072	14241	2041	18171	49.81
15	4779	1134	463	6376	134	1422	4992	5245	-325	-381	12822	2784	13831	2028	17634	49.65
16	4834	933	466	6233	120	1415	4866	5006	-319	-333	12461	3036	13768	2006	17503	49.60
17	5133	384	465	5982	119	1416	4856	4468	-309	-371	11617	3428	12887	1997	17042	49.61
18	5131	280	493	5904	127	1427	4819	4482	-273	-405	11535	3222	12121	2006	16763	49.69
19	5021	527	475	6023	135	1422	5086	5109	-406	-511	12215	3907	12725	2105	18227	49.67
20	4923	917	500	6340	148	1428	5278	5182	-479	-482	12666	3827	13060	2159	18652	49.59
21	4960	365	500	5825	167	1296	5156	5045	-346	-406	11977	3733	12276	2062	17772	49.67
22	5003	213	527	5743	177	1306	4926	4567	-346	-421	11422	3699	11687	1887	17008	49.81
23	4976	196	473	5645	185	1251	4745	4347	-185	-250	11190	2965	11394	1700	15855	49.81
24	4945	181	480	5606	163	1253	4655	4458	-217	-223	11257	2201	11333	1504	14962	49.87
MUs	120.89	12.40	11.62	144.91	5.10	33.40	115.50	112.48	-7.54	-7.25	289.09	57.38	303.28	41.78	388.25	49.78

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 21/Jan/2012

Position as on 6.30 Hrs of 22/Jan/2012

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Parli Unit 3	210	12/11/2011	21.25		Continued.	Annual Overhaul.	22/01/2012
Cent_Sect NTPC(K-1)	210	20/12/2011	13.44		Continued.	Annual Overhaul.	24/01/2012
Khaparkheda Unit 1	210	31/12/2011	02.37		Continued.	Annual Overhaul	10/02/2012
Koyna ST - IV 3	250	07/01/2012	15.45	22/01/2012	12.30	Spherical Oil Tank Level Increased.	
Tata Trombay 5	500	11/01/2012	00.19		Continued.	Annual overhaul.	14/02/2012
Koyna Unit 10	80	19/01/2012	00.01	21/01/2012	18.05	Water Leakage through Lever	
FORCED OUTAGE							
Bhusawal Unit 4	500	17/10/2011	03.55		Continued.	Hand Tripped	29/02/2012
Dabhol 3B	230	12/12/2011	23.46		Continued.	Gas shortage.	
Dabhol 3A	230	13/12/2011	16.09		Continued.	Gas Shortage	
Dabhol 3X	290	13/12/2011	16.09		Continued.	Gas Shortage	
Cent_Sect NTPC(K-3)	210	28/12/2011	14.00		Continued.	CW Pump Problem	
Koradi Unit 6	210	11/01/2012	00.20		Continued.	W/Dn,by Mahagenco.	
CPP WPCL U-3	135	17/01/2012	01.06	21/01/2012	23.31	Filter replacement	
CPP JSW (J) U2	300	17/01/2012	22.27		Continued.	Turbine lube oil system problem.	
Koyna Unit 5	80	19/01/2012	13.20	22/01/2012	09.50	Generator Differential Protection	
Parli Unit 6	250	21/01/2012	05.25	21/01/2012	22.10	Furnance Pressure High.	
Parli Unit 6	250	21/01/2012	07.55	21/01/2012	08.12	Furnace Pressure High.	
Uran Unit 5	108	21/01/2012	08.10	21/01/2012	18.15	Primary Water Flow Low,Generator Protection	
Khaparkheda Unit 5	500	21/01/2012	09.19	21/01/2012	12.27	Drum Level High.	
Parli Unit 7	250	21/01/2012	13.45	21/01/2012	16.05	Loss of Fuel.	
CPP WPCL U-4	135	21/01/2012	14.10		Continued.	Boiler Conseovator Problem.	
Khaparkheda Unit 5	500	21/01/2012	18.15	22/01/2012	01.21	Primary Water Flow Low,Generator Protection	
Uran Unit 6	108	21/01/2012	19.09	21/01/2012	19.21	H P Control Value Problem.	
Parli Unit 7	250	22/01/2012	01.33		Continued.	Boiler Tube Leakage.	
Khaparkheda Unit 5	500	22/01/2012	01.52	22/01/2012	06.45	Falme Failure.	
Bhusawal Unit 3	210	22/01/2012	08.03	22/01/2012	11.17	Control valve problem.	
Khaparkheda Unit 5	500	22/01/2012	19.32		Continued.	Primary water low.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 21/Jan/2012

Position as on 6.30 Hrs of 22/Jan/2012

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Koradi-Bhilai	21/01/2012	12.52	21/01/2012	13.15	To Take Line I/S With Reactor.
Chakan-Talegaon(PG)	22/01/2012	09.00	22/01/2012	13.09	Attend hot spot.
Padgha - Talegaon (PG)	22/01/2012	14.21	22/01/2012	16.50	Attend hot spot.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Borivali-Tarapur	29/12/2011	07:54		Continued.	Work of Conversion from D/C to M/C (60 Days Outage). Temprrory reconfigured as Tarapur-Boisar ckt-II
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Parly(PG) - Wardha (PG) - I	11/01/2012	18.16		Continued.	Over Voltage.
Parli (PG)-Bhadravati I	11/01/2012	21.56	22/01/2012	10.28	Over Voltage.
Dhule-Sar'Sarovar - II	19/01/2012	01.33	21/01/2012	06.52	Over Voltage
Kolhapur - Mapusa - II	20/01/2012	16.17	22/01/2012	11.05	Over Voltage.
Wardha - Akola - I	20/01/2012	21.34	21/01/2012	07.17	Over Voltage.
Akola - Aurangabad - I	20/01/2012	21.54	21/01/2012	07.19	Over Voltage.
Dhule-S'Sarovar I	20/01/2012	23.45	22/01/2012	09.29	Over Voltage.
Akola - Wardha - I	21/01/2012	17.05	22/01/2012	08.27	Over Voltage.
Akola - Aurangabad- II	21/01/2012	21.55	22/01/2012	08.39	Over Voltage.
Dhule-Sar'Sarovar - I	22/01/2012	17.06		Continued.	Over Voltage.
Kolhapur - Mapusa - I	22/01/2012	17.36		Continued.	Over Voltage.
Akola - Wardha - II	22/01/2012	21.58		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type TRIPPED		
Tillari-Halkarni.	22/01/2012	12.46	22/01/2012	14.35	Distance protection,O/C sparking observed.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220KV 105 MVA Spare ICT at Parly II	22/04/2011	13.50		Continued.	To Remove Trip Coil Assembly for Bus Coupler.
400/220KV,200MVA Spare ICT at Kalwa.	15/12/2011	14.59		Continued.	For Replacement of Y Ph. C T of ICT-I by 400KV C T of Spare ICT.up to 25.01.2012
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/132 KV 100 MVA ICT-I @ Girawali	24/11/2011	10.46		Continued.	Augmentation of ICT BY 200 MVA ICT.
Kalwa-Trombay	30/11/2011	09.20		Continued.	Replacement of Breaker (Taken on TBC upto 25.01.2012.
220/132 KV 150 MVA ICT @ Bhandara	28/12/2011	13.57		Continued.	Replacement of ICT by 200MVA (Up to 29/2/12)
Boiser - Borivali	29/12/2011	08.40		Continued.	Work of Conversion from D/C to M/C (60 Days Outage). Temporary reconfigured as Tarapur-Boisar ckt-II
Chandrapur-Wani	15/01/2012	08.02		Continued.	Dismantling of Existing Towers No.33 & 44 of 220KV Chandrapur-Warora,Erection of Tower @ Loc No.25,26,Stringing Bet.Existing Tower No.45 to New Loc No.25.26.
Chandrapur-Warora	15/01/2012	08.12		Continued.	Dismantling of Existing Towers No.33 & 44 of 220KV Chandrapur-Warora,Erection of Tower @ Loc

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 21/Jan/2012

Position as on 6.30 Hrs of 22/Jan/2012

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
					Stringing Bet.Existing Tower No.45 to New Loc No.25,26.
Chandrapur - Rly TSS - II	19/01/2012	15.16	21/01/2012	13.16	Overhauling of B Pole of Main Breaker
TBC @ Mudsingi	20/01/2012	10.01	21/01/2012	20.00	Replacement of Old Aux. Bus Side Isolator.
Kanhan - Bhandara - II	21/01/2012	06.07	21/01/2012	20.30	Stringing of 220KV Umred-Kanhan-II @ Loc.3-5.
Karad-M'peth	21/01/2012	08.55	21/01/2012	18.09	Replacement of C T's.
220/132 KV 200 MVA ICT - I @ Babaleshwar	21/01/2012	08.56	21/01/2012	17.08	Q.M.Work & Attending Oil Leakage.
220/132,200 MVA Tr.-I @ Theur.	21/01/2012	09.00	21/01/2012	17.55	Auxillary Bus Isolator Replacement.
220/132 KV 200 MVA ICT-IV @ Nasik OCR	21/01/2012	09.05	21/01/2012	17.05	Bay Maintenance & Tan'd Measurment.
Pophali - Kandalgaon	21/01/2012	09.10	21/01/2012	18.03	Replacement of 220KV L A Under LES.
BBLSR-A"Nagar II	21/01/2012	09.39	21/01/2012	16.44	Q.M.Work & Attending Hot Spot.
Vita-Maisal	21/01/2012	10.50	21/01/2012	17.28	Replacement of Disc Insulator by Procelem Insulator.
Lote - N.Koyna	21/01/2012	10.52	21/01/2012	15.19	For Taking C B Timing & CRM.
Dhamangaon - Badnera	21/01/2012	12.44	21/01/2012	17.54	Replacement of Faulty Distance Relay.
Kalwa - Siemens	21/01/2012	16.57	21/01/2012	17.48	Filling of SF 6 Gas.
Parli-Usmanabad	21/01/2012	19.11	21/01/2012	20.21	To Attend Line Isolator Problem.
Aarey - Borivali	22/01/2012	07.59	22/01/2012	19.02	Annual maintenance work.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Amravati - Achalpur	16/01/2012	10.10		Continued.	Main bkr.maint.work.
Voltage Level : 100KV			Outage Type PLANNED OUTAGE		
Chinchwad - Talegaon	25/11/2011	11.29		Continued.	Line Strengthening.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/220KV,500MVA ICT-II at Khaparkheda.	20/11/2011	08.02		Continued.	Due to low nitrogran pressure fire alarm received.
400/220KV 500MVA ICT-III at Dhule	07/01/2012	20.04		Continued.	Due to MCCB of Diff. Relay Burnt.
Karad - Kolhapur - II	20/01/2012	16.22	21/01/2012	09.26	Over Voltage.
Bhusawal- Aurangabad	20/01/2012	16.29	21/01/2012	09.15	Over Voltage.
Bhusawal- Aurangabad	21/01/2012	17.05		Continued.	Over Voltage.
Karad - Kolhapur - I	21/01/2012	21.36	22/01/2012	09.22	Over Voltage.
Karad-Kolhapur-II	22/01/2012	16.17		Continued.	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
400/220 KV 100 MVA Spare Unit @ Koradi	21/01/2012	03.36		Continued.	Buccolz Alarm Persist.
Padgha - Kalwa - II	21/01/2012	13.03	21/01/2012	15.35	R Ph. to Neutral Fault.
Voltage Level : 220KV			Outage Type TRIPPED		
220/100KV 200MVA ICT-III at Kalwa	03/04/2011	16.00		Continued.	Buchholz Trip,Diff.Prot.operated,PRV tripped(Failed).
Pusad - Bhugaon	21/01/2012	23.00	21/01/2012	23.45	Distance Protection.
Khaparkheda-Kawlewada-I	21/01/2012	23.32	21/01/2012	23.45	Distance Protection.
Voltage Level : 132KV			Outage Type TRIPPED		
Padegaon-Pishor	21/01/2012	01.15	21/01/2012	01.45	Dist.Prot.Operated Z-2 R Ph.

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 21/Jan/2012

Position as on 6.30 Hrs of 22/Jan/2012

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Giravali-Latur	21/01/2012	13.45	21/01/2012	14.14	Load Trimming Sch.Optd.
Giravali-MIDC	21/01/2012	13.45	21/01/2012	14.14	Load Trimming Sch.Optd.
Girwali - Kej	21/01/2012	13.45	21/01/2012	14.14	Load Trimming Sch.Optd.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 22/Jan/2012

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	170
Unit 6	210	0
Unit 7	210	175
	620	345
Bhusawal		
Unit 2	210	180
Unit 3	210	180
Unit 4	500	
	920	360
Parli		
Unit 3	210	0
Unit 4	210	195
Unit 5	210	0
Unit 6	250	180
Unit 7	250	0
	1130	375
Chandrapur		
Unit 1	210	160
Unit 2	210	160
Unit 3	210	180
Unit 4	210	210
Unit 5	500	375
Unit 6	500	450
Unit 7	500	450
	2340	1985
Paras		
Unit 3	250	250
Unit 4	250	250
	500	500
Khaparkheda		
Unit 1	210	0
Unit 2	210	200
Unit 3	210	210
Unit 4	210	210
Unit 5	500	
	1340	620
Nasik		
Unit 3	210	210
Unit 4	210	210
Unit 5	210	180
	630	600
Uran		
All Units	852	475
	852	475
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	520
Stage 4	1000	250
Stage 3	320	240
	1920	1010
Hydro		
KDPH	40	20
VTRNA	60	60
TILLARI	60	60

Generating unit	Derated Capacity (MW)	OLC (MW)
BHTGR/VEER	21	20
BHIRA T.R.	80	80
RNGR+BHTSA	20	15
BHANDARDRA	45	14
ELDARY	23	15
SMLHY PTN	12	30
GHATGHAR	250	0
	611	314
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	600	770
WARDHA	405	289
Other CPPs	0	
	1005	1059
Tata		
Trombay 4	150	0
Trombay 5	500	0
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1377
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	5095
	3455	5095